

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

CASING MECHANICAL INTEGRITY TEST

DOCKET # D-30,069

Disposal Enhanced Recovery:

SE NW SW, Sec 21, T 29 S, R 39 E (W)

Repressuring
Flood
Tertiary

1857 (1865) Feet from South Section Line
665 (4615) Feet from East Section Line

Date injection started _____
API #15 -187 - 21101-00-02

Lease Williams Well # 4
County Stanton

Operator: Merit Energy Co LLC Operator License # 324416
Name & Address 13727 Noel Rd, STE 1200 Contact Person Jim Welch Cory Brown
Dallas, TX 75240 Phone 620-271-8189 307-247-5320

Max. Auth. Injection Press. 250 psi; Max. Inj. Rate 2500 bbl/d;
If Dual Completion - Injection above production _____ Injection below production _____

	Conductor	Surface	Production	Liner		Tubing
Size		<u>8 5/8"</u>	<u>4 1/2"</u>		Size	<u>2 3/8"</u>
Set at		<u>1810'</u>	<u>5697'</u>		Set at	<u>3910'</u>
Cement Top		<u>0'</u>	<u>3670'</u>		Type	<u>Seal bite</u>
" Bottom		<u>1810"</u>	<u>5697'</u>			

DV/Perf. _____ TD (and plug back) 5700' (5647') ft. depth
Packer type Arrow Set #1 Size 2 3/8 x 4 1/2 Set at 3910
Zone of injection Lansing ft. to ft. 41204 - 18 4036 Perf. or open hole Perf

Type Mit: Pressure Radioactive Tracer Survey Temperature Survey

F Time: Start 0 Min. 15 Min. 30 Min.
I Pressures: 330' 330 330 Set up 1 System Pres. during test 0
L Set up 2 Annular Pres. during test 330
D Set up 3 Fluid loss during test 0 bbls.
D Tested: Casing or Casing - Tubing Annulus

The bottom of the tested zone is shut in with A Packer
Test Date 6-27-17 Using Choostland Company's Equipment
The operator hereby certifies that the zone between 0 feet and 3949 feet
was the zone tested Cory Brown Signature FOREMAN Title

The results were Satisfactory , Marginal _____, Not Satisfactory _____
State Agent [Signature] Title ECRS Witness: Yes No _____
REMARKS: Annual Retest Replaced packer and 1 Joint of tubing

Origin. Conservation Div.; KDHE/T; Dist. Office; Computer Update

COPY

KCC Form U-7 6/84

GPS entered N 37.50943 W 101.59665 SA 6/30/17

SCANNED

December 19, 2017

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
DALLAS, TX 75240

Re: Temporary Abandonment
API 15-187-21101-00-02
Williams SWD 4
SW/4 Sec.21-29S-39W
Stanton County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/19/2018.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/19/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Scott Alberg"