KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form CP-111 July 2017 Form must be Typed Form must be signed

All blanks must be complete

1376398

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15 | | | | | | | | | | | | | | | |
|-----------------------------|--------------------|--------------------|-------|--|--------------|---------------------------|-----------|--|--|---------------|--|--|--|--|--|--|--|--|--|
| Name: | | | | Spot Description: | | | | | | | | | | | | | | | |
| Address 1: | | | | | Sec | Twp S. I | R E 🗌 W | | | | | | | | | | | | |
| Address 2: | | | | feet from N / S Line of Section feet from E / W Line of Section CPS Logation: Lat: | | | | | | | | | | | | | | | |
| | | | | | | | | | GPS Location: Lat: , Long: Datum: NAD27 NAD27 NAD83 WGS84 County: Elevation: Well #: | | | | | | | | | | |
| | | | | Field Contact Person: | | | | Well Type: (check one) Oil Gas OG WSW Other: | | | | | | | | | | | |
| | | | | Field Contact Person Phone: () | | | | SWD Permit #: ENHR Permit #: | | | | | | | | | | | |
| | | | | | | | | | orage Permit #: | Date Shut-In: | | | | | | | | | |
| | Conductor | Surface | Pro | duction | Intermediate | Liner | Tubing | | | | | | | | | | | | |
| Size | | Guildee | 110 | duction | internediate | Einer | | | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | | | | | | | | |
| | | | | | | ' | | | | | | | | | | | | | |
| Casing Fluid Level from Su | | | | | | | | | | | | | | | | | | | |
| Casing Squeeze(s): | b) to W (bottom) | / sacks of ce | ment, | to | (bottom) W / | sacks of cement. L | Date: | | | | | | | | | | | | |
| Do you have a valid Oil & O | Gas Lease? 🗌 Yes [| No | | | | | | | | | | | | | | | | | |
| Depth and Type: 🗌 Junk | in Hole at [| Tools in Hole at | Ca | sing Leaks: | Yes No Dep | th of casing leak(s): | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | |
| Type Completion: AL | | | | | | | | | | | | | | | | | | | |
| Packer Type: | Size: | | Inch | Set at: | Fe | eet | | | | | | | | | | | | | |
| Total Depth: | Plug Ba | ck Depth: | F | Plug Back Meth | od: | | | | | | | | | | | | | | |
| Geological Date: | | | | | | | | | | | | | | | | | | | |
| Formation Name | Formation | Top Formation Base | | | Completio | on Information | | | | | | | | | | | | | |
| 1 | At: | to Feet | Perfo | ation Interval | to F | Feet or Open Hole Interva | ıl to Fee | | | | | | | | | | | | |
| 2 | At: | to Feet | Perfo | ation Interval - | to F | Feet or Open Hole Interva | ıl toFee | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 [| Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| $\begin{array}{c ccccccccccccccccccccccccccccccccccc$ | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|---|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Fluid levels Dynamomotors Sage Technologies, Inc.

Well Name: Company: Test Date: Dec 05, 2017 Formation: Foth Location:

Fluid Level and Well Analysis Report

Foth

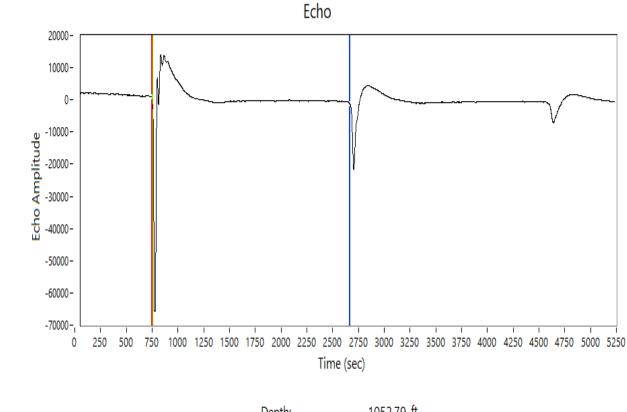
Dec 05, 2017

foth1.dat

Sage Technologies, Inc. P.O. Box 1466 Grapevine, Texas 76099 USA Page 1 of 2

info@sageoiltools.com www.sageoiltools.com Fluid levels Dynamometers Sage Technologies, Inc.

Well Name: Company: Test Date: Dec 05, 2017 Formation: Foth Location:



| Depth: | 1052.79 | π |
|-----------------------|---------|------|
| Return Time: | 1.91 | sec |
| Acoustic Velocity: | 1100.00 | ft/s |
| Average Joint Length: | 30.00 | ft |
| Number of Joints: | 35.09 | |

foth1.dat

Sage Technologies, Inc. P.O. Box 1466 Page 2 of 2

info@sageoiltools.com www.sageoiltools.com



Phone: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

December 15, 2017

Joe Rierson Rierson, Joe 915 VERANDA PLACE MCPHERSON, KS 67460

Re: Temporary Abandonment API 15-113-20761-00-01 FOTH GU 1 SW/4 Sec.35-21S-03W McPherson County, Kansas

Dear Joe Rierson:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/15/2018.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/15/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Jerry Sparling"