Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1376404

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:				API No. 15					
Name:				Spot Description:					
Address 1:				SecTwp S. R East We					
Address 2:				-	Feet from	North / S	outh Line of Section		
City:	State:	Zip: +			Feet from	East / V	Vest Line of Section		
Contact Person:				Footages Calculated from Nearest Outside Section Corner:					
Phone: ()				☐ NE ☐ NW ☐ SE ☐ SW					
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Catho	dic	County:					
Water Supply Well	Other:	SWD Permit #:			me:				
ENHR Permit #:	Gas Sto	orage Permit #:			Completed:				
s ACO-1 filed? Yes	No If not, is we	Il log attached? Yes	No		•		(Date)		
Producing Formation(s): List	All (If needed attach anothe	r sheet)			•		District Agent's Name)		
Depth to	o Top: Botto	om: T.D							
Depth to	o Top: Botto	om: T.D			Commenced: Completed:				
Depth t	o Top: Botto	om:T.D		Flugging	Completed				
Show depth and thickness of	all water, oil and gas form	ations.							
Oil, Gas or Wate	r Records		Casing	Record (Surfa	ace, Conductor & Prod	uction)			
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
cement or other plugs were u	sed, state the character o	f same depth placed from (bi	ottom), to	(top) for each	n plug set.				
Plugging Contractor License									
Address 1:									
City:				_ State:		Zip:	+		
Phone: ()				_					
Name of Party Responsible for	or Plugging Fees:								
State of	County,			, ss.					
					plovee of Operator or				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Print Name)



CLOUD LITHO - Abilene, TX

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

TTMH= 32

FIELD SERVICE TICKET

1718 16087 A

	PHESSU	JRE PUI	IPING & WIHELINE				DATE	TICKET NO.				
DATE OF //	DISTRICT	NEW X	VELL	PROD IN	NDM 🗌 r		CUSTOMER ORDER NO.:					
CUSTOMER	61	> 7	DRILLING, 1,	NC.		LEASE KACK Diggs WELL NO/-/						-1-
ADDRESS						COUNTY THOMAS STATE KS.						
CITY	STATE	SERVICE CREW LESLEY, MATTAL, YOSHI (LIB.))				
AUTHORIZED B		JOB TYPE: (Nu) - 835	18"57		242					
EQUIPMENT	Γ#	HRS	EQUIPMENT#	IIPMENT#	HRS	TRUCK CAL	LED 11-6	- 947	PM CONTRACTOR	15		
20920	4.5							ARRIVED A	T JOB 🥞		PM /0:	(C)
19000	(0)	4.5						START OPE	RATION		AM @ 12	:45
								FINISH OPE	RATION		AM 2:	OX
								RELEASED)		AM 2:3	30
								MILES FROM	M STATION TO	WEL	L	
become a part of the		ect witho	I of and only those terms and ut the written consent of an o	officer of Basic	Energy Ser	vices LP.		GNED:		CONT	oes	GENT)
REF. NO.	1:0	tel		AND SER	VICES USE		1		UNITPHIC	,E	\$ AIVIOUN	
00 103	LOC.	11-16	POZ				SK	300-			2777	50
CC 109	104	101	UM CHLORID) fr			16	170		1	5312	70
FIO	PIC	1 KL	PMIFAGE				NII	100	7-		2/50	20
E 101	HE	404	FQUIRMENT	- MIL	FAGE		MI	200	ì		1,500	α
E 113	BUL	KY	DELIVERY CH	ARGE			TM	1290	1		3,225	00
CE 200	DEI	OTH	CHARGE, O	-50c			HR	1-4	Į.		1,000	CC
CE 240	BLE	END	ING & MIXING				SK	300	*		420	00
5003	PLL	107	CONTHINER CA		-		JOB EA	-		es.	175	00
2002		1201	E SUPERVIL	XX			CH		-		110	a
											11,270	20
											11	,
							-		SUB TO	TAL	1/1/1/2	al
CHE	MICAL /	ACID D	ATA:								4,770	
						VICE & EQUIPI	MENT		X ON \$			
					IMAT	ERIALS		%1A.	X ON \$	TAL		
		-1	, n					1	1	WW		
SERVICE REPRESENTATIV	E /	Des	In Holy	THE ABOV	VE MATER	IAL AND SERV	ICE ICE	BY: L	mard B	ole	se	
FIELD SERVICE C	ELD SERVICE ORDER NO. (WELL OWNER OPERATOR CONTRACTOR OR AGENT)											



TREATMENT REPORT

Customer	7 7 7 7 1	11	Lease N	0.		10)ate	
Lease	-DDKI	LING	Well #	1 ,			. 5. 2	7-2017
Field Order	# Station	De	you	Casing 5	7 Depth) / C	ounty	State
Type Job	7	PKAT	T, Ks.	87	Formation	55C	11401	gal Description $3 - 34\omega$
Туро оов	NW-	878	5.P.		, cimanon	r		77-85 - 34W
	E DATA	PERF	ORATING DATA					NT RESUME
Casing Size	9	e Shots/Fi	CmT-	Acid- 300SK (d	140P0Z	RA	TE PRESS	ISIP
Depth 336	Depth	From	То	Pre Pad /	21 CUF 3	Max		5 Min.
Volume 21, /	B Volume	From	То	Pad		Min		10 Min.
Max Press	Max Press	From	То	Frac		Avg		15 Min.
Well Connect	ion Annulus Vo	ol. From	То			HHP Used		Annulus Pressure
Plug Depth	/ Packer De	pth From	То	Flush 1918	BBL	Gas Volume		Total Load
Customer Re	presentative /	CICK	Stati	on Manager J. U	ESTERN	1AN	Treater K.Z	ESCEY
Service Units	78868	84930	20920 70	897 19809	}			9
Driver Names	LESLEY	MATTAL	- 40	SHI LIBERA	۷\			
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate			Service Lo	og
10:00Pm					ONL	OCATION	U - SAF	ETG MEETING
11:457m	mg :				RUN	8JT5.	OF 85/8'	x 24# C5G.
2:45AN	Υ				CSG.	ON BOT	TOM	
1:00 Am					BREAK	CIRC. L	S/RIG	
1:22Am	100		10	5	H20,	AHEAL) /	
1:26Am	200		65	5	MIX	300 SKS	5 60/409	02@14.8PPG
1:39Am	0		0	- 5	STAR	TDIS	PLACEM	ENT
1:41 Am	200		10	4	LIFT	PRES	SURE	
1:43Am	250		15	3	Slow	> RATI	E	
1.45AM	300	Note to the Pri	19.8	3	CEME	VICal	YESIREL	DEPTH
P.				DC .			JOB	
					CIRC.	20 813	LTOP	IT
Tal.								5
						10B C	OMPLETE	4
						20	THANK	5 -
							KE	VENI LESLEY
								LENI LESTEG
								K-10.
			-4	n n				5 20
	-		1 %		*).			



FIELD SERVICE ORDER NO.

CLOUD LITHO - Abilene TX

FIELD SERVICE TICKET

1718 16088 A

			ERVICES Phone & WIRELINE	ne 620-6	72-1201			DATE	TICKET NO.			
DATE OF //-	1-201	7 DIST	RICT			MEN A	OLD F	PROD INJ	□ WDW	□ 8°	USTOMER RDER NO.:	
CUSTOMER	107	DRIC	CING, ING	1.		LEASE	AU	4 5	000-		WELL NO./	'/
ADDRESS						COUNTY	Hour	IAS	STATE	Ks	5	10 E
CITY	STATE	SERVICE CR	EW /	SIFU N	ATTAL	SAN	THEO (CI)	3)				
AUTHORIZED B	AUTHORIZED BY) - 8 5/8	1/100	VE	74	12
EQUIPMENT						JIPMENT#	HRS	TRUCK CALI	ED	DAT	E AM TIN	/IE
209201	V 5							ARRIVED AT	JOB		AM Phr. //	30
17083	5							START OPE	RATION		PM 8.0	(0)
			The ANDREA					FINISH OPE	RATION		PM 3	30
								RELEASED				30
-								MILES FROM	A STATION TO	WELL		
products, and/or sup become a part of thi	oplies include:	s all of an	ute this contract as an ag d only those terms and c written consent of an offi	onditions a cer of Basi	ppearing on c Energy Se	the front and back rvices LP.	of this do	IGNED: (WELL OWNE	ional or substitute	CONTI	RACTOR OR AG	SENT)
ITEM/PRICE REF. NO.			RIAL, EQUIPMENT A	AND SER	VICES US	ED	UNIT	QUANTITY	UNIT PRIC	Æ	\$ AMOUN	Т
CY 100C	Com	MOA	-	N .			SK	150 -			2400	20
CC 109	CACC	IUM	CHLORIDE				16	3618 -	,		400	35
F 100	FICK		MILEAGE DIPMENT M	11151	pr p		MI	50	had		750	00
E 113	RIVI		VERYCHARL		15		TM	100	1		1/012	50
PF 240	PYEN	DINI		CHAK	CIE		SK	150	i e		210	0
= 311	BOB	TAIL		XK	CHAK	GE	FIR	-1	t		150	0
5 003	SERI	VICE	SUPERVIS	SOR .			EA	/)		175	00
				7:								
-												
							-			-		
*							-			+-1		
											11:	
CHE	MICAL / ACIE	D DATA:		7.		:		<u></u>	SUB TO	DTAL	2,964	4
					SEF	RVICE & EQUIP	MENT	%TA>	ON\$		17/1-7	
					MA	TERIALS		%TA>	ON \$			
								,	J	DTAL		
SERVICE	1	1.00				RIAL AND SERV		XD	1 m	W	0	
REPRESENTATIVI	1	POW	Justin	DRDERE	D BY COS.	TOMER AND R			OR CONTRACTO	OR OR	AGENT)	



TREATMENT REPORT

Customer Date Date	K3
Field Order # Station Casing 5/ " Depth County THOMAS State	K3.
Type Job / / / / / / / / / / / / / / / / / / /	Ú.
PIPE DATA PERFORATING DATA FLUID USED TREATMENT RESUME	
Casing Size ' Tubing Size Shots/Ft CMT- Acid NETTWARE PRESS ISIP	
Depth Depth From To Pre Pad Max 5 Min.	
Volume Volume From To Pad Min 10 Min.	
Max Press Max Press From To Frac Avg 15 Min.	
Well Connection Annulus Vol. From To HHP Used Annulus Pressure	
Plug Depth Packer Depth From To Flush Gas Volume Total Load	
Customer Representative RICK Station Manager J. WESTERMAN Treater K. LESLEY	
Service Units 78868 84980 20920 27808 19883	
Driver Names / ESEG MATTAL - LIBERAL BULK (SANTAGE)	
Casing Tubing Time Pressure Pressure Bbls. Pumped Rate Service Log	
11:30AM = ON LOCKTION - SAFETY MEETING	
RUN 40 OF 1" PIPE DOWN BACKS	DE
CMT 15 50 DOWN!	
2:15 pm O U RAISE CINT TO SURFACE @ 14.8	PPG.
3:20PM 0 0 38 1 WAIT 20 MIN - CMIT HELL	
* WAIT YHRS BEFORE DRILLING	
JOB COMPLETE,	
THANKS-	10
KEVEN LESLEY	
	-

92576043



P.O. Box 219 Fort Morgan, CO 80701 PH (970) 867-2766 FAX (970) 867-5922 41070992

SERVICE ORDER - 1728-70,192

Well Nan				Location:	11/17/201
BIGGS				Location;	
County -				RRC #:	
THOMA Type Of 8					
CEMEN		3		Customer's Orde	er#:
	Custome	r: LD D	RILLING 3man x/6 hrs =	UNTERN ALLE	6-5
	Address		Juan x /6 ms =	10 rough separa	
	Address	o. o o			
furnished. Basic Energy MERCHANT Customer's e	Services, was ABILITY, FITNE ACCUSIVE TEMPORE	arrants only t ESS FOR A dy in any cau	sustomer agrees to pay Basic Energy Services In accord with the rates and terms stated in Basic Energy Services current price lists. Invoices ment of Customers account by such date, Customer agrees to pay interest thereon after default at 18% per annum. In the event it becomes roses to pay all the collection costs and altomey fees. These terms and conditions shall be governed by the laws of the state where services in the products, supplies and materials and that the same are free from defects in workmanship. THERE ARE NO WARRANTIES, EXPRARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE was of action, (whether in contract, tort, product liability, breach of varrantly or otherwise) arising out of the sale or use of any products, supplies or materials or , at Basic Energy Services, option, to the allowance to the Customer of credit for the first, punitive or consequential damages.	necessary to employ an attornare performed or equipment of the second of	materials are
CODE	QTY	UOM	DESCRIPTION	Suprom -	
CP103		Sk	DESCRIPTION 60/40 POZ	PRICE	TOTAL
CC102		Lb	Celloflake	12.00	2880
CC200	414	Lb	Cement Gel	3.70 0.25	225
100	100		Light Equipment Mileage	4.50	103 450
101	200	_	Heavy Equipment Mileage	7.50	1500
113		Tn/Mi	Proppant and Bulk Delivery Charges, per ton mile	2.50	2587
E204 E240	240	4 Hrs	Depth Charge; 3001-4000'	2160.00	2160
003	240		Blending & Mixing Service Charge	1.40	336
F153	1		Service Supervisor, first 8 hrs on loc.	175.00	175
1100		Ea	Wooden Cement Plug, 8 5/8"	160.00	160
				 	
				 	
	-				
	-				
				Dock Taket	40.500
			}	Book Total:	10,577.7
				Taxes: Disc. Price:	E 005
		11		YES	5,825.7
CK NUMB	ER: 8	498	THIS JOB WAS SATISFACTORILY COMPLETED		МО
/ER: C	andre	ena.	THIS JOB WAS SATISFACTORILY COMPLETED OPERATION OF EQUIPMENT WAS SATISFACTORY PERFORMANCE OF PERSONEL WAS SATISFACTORY		P
-	11	11	Phillip h		



Service Order #: 70,192

0

Date: 17-Nov-17

Well Name		Location	Location County			St /	API#			
biggs 1-36			thomas			KS				
Formation		Cement V	ia Typ	e Of Serv	/ice	Well Type	Age	AFE#		PO#
	DRILL PIP	DRILL PIPE PLUG				NEW				
ustomer: LD DRILI	ING			Remarks:	50 SKS, 100 SKS 50 SKS,	OZ, 1.43 YIELE 12.7 BBLS, @2 , 25.5 BBLS, @ 12.7 BBLS, @ 2.5 BBLS, @ 4	2950'-2740' 2085'-1662 380'-177'	12		
Customer Rep: R.Wi		PH: ELLBORE DATA		4		7.6 BBLS, RAT	HOLE	ER DATA		
Customer Rep: R.Wi			Depth	Volu	30 SKS,		HOLE	ER DATA	Total De	pth
	Wi	ELLBORE DATA	Depth 332.0	Volu	30 SKS,	7.6 BBLS, RAT	HOLE			-
	Wi Size	ELLBORE DATA Weight		Volu	30 SKS,	7.6 BBLS, RAT	OTH OTH IT M	ax PSI 292	Total De 2,950.	-
Type Surface Casing:	Wi Size	ELLBORE DATA Weight		Volu	30 SKS,	7.6 BBLS, RAT	HOLE	ax PSI 292	Total De 2,950.	-
Type Surface Casing: Production Casing:	Wi Size	ELLBORE DATA Weight		Volu	30 SKS,	7.6 BBLS, RAT	OTH OTH IT M	ax PSI 292	Total De 2,950.	-
Type Surface Casing: Production Casing: Intermediate:	Wi Size 8.625	ELLBORE DATA Weight 24.0	332.0	Volu	30 SKS,	7.6 BBLS, RAT	OTH OTH IT M	ax PSI 292	Total De 2,950.	

	PUMP	RATES	DENSITY	PRESS	STG TOT	TOTAL	TENANTO				
TIME	WATER (gpm)	PUMP (bpm)	(lb/gl)	(psi)	(bbls)	(bbls)	(bbls)	REMARKS			
14:37	0	.0.0	7.45	12	0.0	26.4	ANNOTATION				
14:37	0	0.0	7.45	12	0.0	0.0	ANNOTATION				
14:38	0	1.0	7.20	17	0.0	0.7	ANNOTATION				
14:38	0	1.0	7.19	17	0.0	0.7	ANNOTATION				
16:54	265	0.0	6.88	25	0.0	0.0	ANNOTATION				
17:00	0	4.6	13.59	41	0.0	15.2	ANNOTATION				

Summary

7.875

332.0

2,950.0

Max Fl. Rate Avg Fl. Rate Max Psi Avg Psi 4.6 1.1 298 83

Liner: Open Hole:

Customer Acknowledgement:	Service Rating:	Cementer:	PRODUCTS USED
Allu la	Satisfactory	A.HOWELL	
Ku W.	Unsatisfactory		
		ŀ	