

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1376404  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Customer <b>LD DRILLING</b>	Lease No.	Date
Lease <b>KAWK 5999</b>	Well # <b>1-17 TD</b>	<b>11-7-2017</b>
Field Order # <b>16087</b>	Station <b>PRATT, KS.</b>	Casing <b>8 5/8"</b> Depth <b>336'</b> County <b>THOMAS</b> State <b>Ks.</b>
Type Job <b>CNW - 8 5/8" S.P.</b>	Formation	Legal Description <b>17-85-34W</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>8 5/8" x 24'</b>	Tubing Size	Shots/Ft	<b>CMT-</b>	Acid <b>300SK 60/40 POZ</b>	RATE	PRESS	ISIP	
Depth <b>332'</b>	Depth	From	To	Pre Pad <b>@ 1.21 CUFT</b>	Max		5 Min.	
Volume <b>21.1 BBL</b>	Volume	From	To	Pad	Min		10 Min.	
Max Press <b>300</b>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <b>S.V.</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <b>312'</b>	Packer Depth	From	To	Flush <b>19.8 BBL</b>	Gas Volume		Total Load	

Customer Representative <b>RICK</b>	Station Manager <b>J. WESTERMAN</b>	Treater <b>K. LESLEY</b>
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Service Units	<b>78868 84980 20920 70897 19808</b>							
Driver Names	<b>LESLEY MATAI</b>	<b>YOSHI (LIBERAL)</b>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00 PM					ON LOCATION - SAFETY MEETING
11:45 PM					RUN 8 JTS. OF 8 5/8" x 24# CSG.
12:45 AM					CSG. ON BOTTOM
1:00 AM					BREAK CIRC. W/RIG
1:22 AM	100		10	5	H2O AHEAD
1:26 AM	200		65	5	MIX 300 SKS 60/40 POZ @ 14.8 PPG
1:39 AM	0		0	5	START DISPLACEMENT
1:41 AM	200		10	4	LIFT PRESSURE
1:43 AM	250		15	3	SLOW RATE
1:45 AM	300		19.8	2	CEMENT @ DESIRED DEPTH
					CIRC. THRU JOB
					CIRC. 20 BBL TO PIT
					JOB COMPLETE,
					THANKS -
					KEVIN LESLEY





Customer <b>LD DRILLING, INC.</b>	Lease No.	Date <b>11-7-2017</b>
Lease <b>LAOK BUGGS</b>	Well # <b>1-17</b>	
Field Order # <b>16008</b>	Station <b>PRATT, KS.</b>	Casing <b>8 5/8"</b>
Type Job <b>CNLW - 1" 8 5/8" S.P.</b>	Formation	Legal Description <b>17-85-34W</b>
	Depth	County <b>THOMAS</b>
		State <b>K3.</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size " <b>8 5/8"</b>	Tubing Size	Shots/Ft	<b>CMT -</b>	Acid	<b>NEET W/2%CC</b>	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <b>RICK</b>	Station Manager <b>J. WESTERMAN</b>	Treater <b>K. LESLEY</b>
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Service Units	<b>78868</b>	<b>44981</b>	<b>20920</b>	<b>27008</b>	<b>19883</b>				
Driver Names	<b>LESLEY</b>	<b>MATTAL</b>		<b>LIBERAL BULK</b>	<b>(SANTIAGO)</b>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>11:30AM</b>					<b>ON LOCATION - SAFETY MEETING</b>
					<b>RUN 40' OF 1" PIPE DOWN BACKSIDE</b>
					<b>CMT IS 50' DOWN!</b>
<b>2:15PM</b>	<b>0</b>	<b>0</b>			<b>RAISE CMT TO SURFACE @ 14.8 PPG</b>
<b>3:20PM</b>	<b>0</b>	<b>0</b>	<b>38</b>	<b>1</b>	<b>WAIT 20 MIN - CMT HELD</b>
					<b>WAIT 4 HRS BEFORE DRILLING</b>
					<b>JOB COMPLETE,</b>
					<b>THANKS -</b>
					<b>KEVEN LESLEY</b>







Service Order #: 70,192

Date: 17-Nov-17

Well Name	Location	County	St	API#		
biggs 1-36		thomas	KS			
Formation	Cement Via	Type Of Service	Well Type	Age	AFE#	PO#
	DRILL PIPE	PLUG		NEW		

Customer: LD DRILLING

Remarks: 60/40 POZ, 1.43 YIELD, 13.8 LBS/ GAL  
 50 SKS, 12.7 BBLS, @2950'-2740'  
 100 SKS, 25.5 BBLS, @ 2085'-1662'  
 50 SKS, 12.7 BBLS, @ 380'-177'  
 10 SKS, 2.5 BBLS, @ 40'-0'  
 30 SKS, 7.6 BBLS, RAT HOLE

Customer Rep: R.WILSON

PH:

WELLBORE DATA

Type	Size	Weight	Depth	Volume
Surface Casing:	8.625	24.0	332.0	
Production Casing:				
Intermediate:				
Drill Pipe:	4.500	16.6	2,950.0	
Tubing:				

OTHER DATA

BHT	Max PSI	Total Depth
	292	2,950.0

Packer or Retainer Type / Depth:

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Type	Size	Depth (Top)	Depth (Bot)	Volume
Liner:				
Open Hole:	7.875	332.0	2,950.0	

Perf Depths:	#	Total
	0	0
	0	
	0	

TIME	PUMP RATES		DENSITY (lb/gl)	PRESS (psi)	STG TOT (bbls)	TOTAL (bbls)	REMARKS
	WATER (gpm)	PUMP (bpm)					
14:37	0	0.0	7.45	12	0.0	26.4	ANNOTATION
14:37	0	0.0	7.45	12	0.0	0.0	ANNOTATION
14:38	0	1.0	7.20	17	0.0	0.7	ANNOTATION
14:38	0	1.0	7.19	17	0.0	0.7	ANNOTATION
16:54	265	0.0	6.88	25	0.0	0.0	ANNOTATION
17:00	0	4.6	13.59	41	0.0	15.2	ANNOTATION

Summary

Max Fl. Rate	Avg Fl. Rate	Max Psi	Avg Psi
4.6	1.1	298	83

Customer Acknowledgement:

*R. Wilson*

Service Rating:

- Satisfactory
- Unsatisfactory

Cementer:

A.HOWELL

PRODUCTS USED

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