

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
November 2016

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Recompletion Date \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or Recompletion Date \_\_\_\_\_

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No TCores aken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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# Bach Oil Production, Inc.

11528 Cornhusker Rd.

P.O. Box 723

Alma, NE 68920

# Invoice

Date	Invoice #
8/21/2012	1865

Bill To
NPF Energy Corp. P.O. Box 3827 Tustin, CA. 92781-3827

Terms	Project
Net 30	Bahr SWD

Quantity	Description	Rate	Amount
9	8-14-12 Drove to Loc. and rig up and get packer loose.	225.00	2,025.00
14	8-15-12 Pull out tubing and start cleaning hole with bit. 3435'	225.00	3,150.00
14.5	8-16-12 Pulled out tubing and set plug.	225.00	3,262.50
12	8-17-12 Run liner to 3240'	225.00	2,700.00
Thank you for your business.		<b>Total</b>	\$11,137.50



# Bach Oil Production, Inc.

11528 Cornhusker Rd.  
P.O. Box 723  
Alma, NE 68920

# Invoice

Date	Invoice #
9/25/2012	1893

Bill To
NPF Energy Corp. P.O. Box 3827 Tustin, CA. 92781-3827

Terms	Project
Net 30	Bahr SWD

Quantity	Description	Rate	Amount
13.5	8-20-12 Drill on wiper plug hit at 3170'	225.00	3,037.50
13.5	8-21-12 Drill to 3285'	225.00	3,037.50
13	8-22-12 Drill to 3305'	225.00	2,925.00
13	8-23-12 Drill to 3325'	225.00	2,925.00
10	8-24-12 Trip out and run in production string and MIT. Held	225.00	2,250.00
7	8-27-12 Rig down and head to Bach Oil Shop.	225.00	1,575.00
<p><i>TD-3587</i> <span style="float: right;"><i>DRILLED</i></span></p> <p><i>5" @ 3582</i> <span style="float: right;"><i>3325-</i></span></p> <p><i>KC Perfo @</i></p> <p><i>3300-04</i></p> <p><i>3308-11</i></p> <p><i>3344-49</i> <span style="float: right;"><i>51'</i></span></p> <p><i>3356-76</i></p> <p><i>ARBUCKLE @ 3556-64</i> <span style="float: right;"><i>239'</i></span></p>			
Thank you for your business.		<b>Total</b>	\$15,750.00

**Crawford Supply Co., Inc.**

**Sales Order**

Remit to:

P.O. Box 353  
 Plainville, KS 67663  
 (785) 434-4631  
 Fax (785) 434-2544

Hays, KS 67601  
 (785) 625-6611

Hill City, KS 67642  
 (785) 421 3443

McCook, NE 69001  
 (308) 345-8100

Sales Order No.: 0134040

FED ID # 48-1071285

PAGE NUMBER: 1

DATE: 05/07/12

P.O. NUMBER:

SALESPERSON NO: 0102

LEASE
LEASE

SOLD TO: COCH01

PAT COCHRAN  
 PO BOX 3827  
 Tustin, CA 92781-3827

Ship To:

PAT COCHRAN  
 PO BOX 3827  
 Tustin, CA 92781-3827

Line #	QTY.	UOM	ITEM NUMBER	DESCRIPTION	WHIG	LIST	DISC.	PRICE	TAX	NET AMT
000001	3,241.70	FEET	41/2LINEPIPE	41/2 X 188 8.67*BEV PIPE	001	6.95	0 %	6.95	TX	22,529.82
			77 JOINTS							
000002	1.00	EACH	41/2FLOATSHOE	41/2" BUTTWELD FLOAT SHOE	001	480.00	0 %	480.00	TX	480.00
000003	1.00	EACH	41/2BOREDCPLG	4 1/2" 8RD BORED CPLG	001	69.82	20 %	55.86	TX	55.86
000004	1.00	EACH	37/8LH2	3 7/8" VAREL ROTARY ROCK BIT	001	959.04	0 %	959.04	TX	959.04

Nontax Subtotal:	0.00
Taxable Subtotal:	24,033.89
Freight:	0.00
Sales Tax:	1,995.21
Order Total:	26,033.89
Less Deposit:	0.00
Order Balance:	26,033.89

TERMS: NET 30. INTEREST AT NOT LESS THAN LEGAL RATE CHARGED AFTER THE LAST DAY OF SECOND CALENDAR MONTH FOLLOWING DATE OF INVOICE. 1 1/2% PER MONTH SERVICE CHARGE ADDED TO PAST DUE ACCOUNTS. THIS IS AN ANNUAL RATE OF 18% PER YEAR. THERE ARE NO WARRANTIES WHICH EXTEND BEYOND THE DESCRIPTION OF THE PAGE HEREOF.

# BACH OIL PRODUCTION 785-476-5254

DATE 8/24/12 COMPANY NPF LEASE BAHR SWD Well No. \_\_\_\_\_

SIZE 2 3/8 WEIGHT \_\_\_\_\_ MAKE \_\_\_\_\_ GRADE \_\_\_\_\_ RANGE \_\_\_\_\_  
 THREAD 8 id COLLAR LENGTH \_\_\_\_\_ CONDITION \_\_\_\_\_ TRANSFER NOB. \_\_\_\_\_  
 OVERALL TALLY  TREADS OFF TALLY

Pcs	I - FT.		II - FT.		III - FT.		IV - FT.		V - FT.		VI - FT.		VII - FT.		VIII - FT.		IX - FT.		X - FT.	
1	31	40	31	25	31	35	30	75	31	55	31	50								
2	31	45	31	40	31	35	31	90	31	10	31	80								
3	31	50	31	90	30	85	31	35	31	80	x30	55								
4	31	45	30	90	31	60	31	45	31	10	10	—								
5	31	40	31	30	31	30	31	30	31	50										
6	31	45	31	35	31	10	31	80	31	20										
7	31	40	31	25	31	10	31	55	31	55										
8	31	45	31	10	31	45	31	80	30	80										
9	31	50	31	55	31	40	30	70	31	20										
10	31	50	32	50	x30	80	30	95	31	70										
11	31	45	28	60	30	95	30	45	31	40										
12	31	45	28	90	31	15	31	10	31	55										
13	31	40	31	10	31	90	31	30	31	55										
14	31	45	29	—	31	35	31	55	31	85										
15	-31	35	29	70	31	45	30	40	31	20										
16	31	25	31	40	31	50	x30	90	31	40										
17	30	70	31	20	31	20	33	50	31	10										
18	31	60	30	35	29	90	31	50	30	95										
19	31	50	30	45	31	10	31	50	31	65										
20	30	60	31	20	31	30	31	85	31	80										
Total	627	25	616	40	624	10	623	60	627	95	103	85								

RECAP		TOTALS - FT	
COL.	PCS.		
I		627	25
II		1243	65
III		1867	75
IV		2496	35
V		3124	30
VI		3228	15
VII			
VIII			
IX			
X			
Total Pg. 1			
Total Pg. 2			
Total			

ORDER OF RUN

WELL DATA

TOTAL PIPE ON LOCATION = \_\_\_\_\_ JTS. = \_\_\_\_\_ FT.  
 \*LESS PIPE NOT RUN (EXCESS) = - \_\_\_\_\_ JTS. = - \_\_\_\_\_  
 TOTAL FULL JTS. PIPE RUN = \_\_\_\_\_ JTS. = \_\_\_\_\_  
 LESS PIPE TO BE CUT OFF = - \_\_\_\_\_  
 PLUS SUBS, PACKER, S. N., PERF., ETC. = + \_\_\_\_\_  
 TOTAL PIPE LEFT IN WELL = \_\_\_\_\_  
 PIPE SET BELOW KELLY BUSHINGS = + \_\_\_\_\_  
 PIPE SET ABOVE BHF = \_\_\_\_\_  
 PIPE SET AT (KB) (BHF) (GR) = - \_\_\_\_\_  
 TOTAL DEPTH BY PIPE TALLY (KB) = \_\_\_\_\_  
 TOTAL DEPTH BY DRILLER (KB) = \_\_\_\_\_  
 T. D. BY ELEC. LOG BY (KB) = \_\_\_\_\_  
 FLOAT COLLAR OR TBG. PERF. SET AT = \_\_\_\_\_  
 SIZE \_\_\_\_\_ SEATING NIPPLE SET AT = \_\_\_\_\_  
 TYPE \_\_\_\_\_ PACKER SET AT = \_\_\_\_\_  
 CEMENTED WITH \_\_\_\_\_ SX \_\_\_\_\_ CEMENT BY \_\_\_\_\_  
 ADDITIVES: \_\_\_\_\_  
 PUMPED PLUG DOWN WITH \_\_\_\_\_ AT \_\_\_\_\_ M.  
 AT \_\_\_\_\_ P.S.I., RELEASED PRESSURE BACK TO \_\_\_\_\_ P.S.I.

COLLAR DEPTHS FOR PERFORATING		
No.	TALLY DEPTH	LOG DEPTH
1		
2		
3		
4		

PERFORATED ( \_\_\_\_\_ ) LOG: \_\_\_\_\_

REMARKS

15 jts S. Coat  
87 jts D. Line  
1 jts S. Tite  
10' sub S. Coat  
7KR @ 3230' ADI



PO Box 93999  
Southlake, TX 76092

Voice: (817) 546-7282  
Fax: (817) 246-3361

# INVOICE

Invoice Number: 132372  
Invoice Date: Aug 17, 2012  
Page: 1



Bill To:
NPF Energy Corporation 14081 Yorba Street P O Box 3827 Tustin, CA 92781-3827

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
NPF	Bahr #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-06	Great Bend	Aug 17, 2012	9/16/12

Quantity	Item	Description	Unit Price	Amount
177.00	MAT	Class A Common	16.25	2,876.25
123.00	MAT	Pozmix	8.50	1,045.50
5.00	MAT	Gel	21.25	106.25
190.00	MAT	CD-31	9.35	1,776.50
125.00	MAT	FL-160	17.20	2,150.00
316.00	SER	Cubic Feet	2.10	663.60
159.60	SER	Ton Mileage	2.35	375.06
1.00	SER	Liner	2,225.00	2,225.00
12.00	SER	Pump Truck Mileage	7.00	84.00
12.00	SER	Light Vehicle Mileage	4.00	48.00
1.00	EQP	4.5 Rubber Plug	44.00	44.00
1.00	CEMENTER	Wayne Davis		
1.00	EQUIP OPER	Kevin Eddy		
1.00	OPER ASSIST	Kevin Weighous		
1.00	EQUIP OPER	Joel Monahan		

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 2278.83

ONLY IF PAID ON OR BEFORE  
Sep 11, 2012

Subtotal	11,394.16
Sales Tax	831.77
Total Invoice Amount	12,225.93
Payment/Credit Applied	
<b>TOTAL</b>	<b>12,225.93</b>



# ALLIED OIL & GAS SERVICES, LLC 053720

Federal Tax I.D.# 20-5975804

REMIT TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Grant Bend

DATE <u>8-17-12</u>	SEC. <u>2</u>	TWP. <u>19</u>	RANGE <u>15</u>	CALLED OUT	ON LOCATION	JOB START <u>4:00 pm</u>	JOB FINISH <u>5:00 pm</u>
LEASE <u>Baku</u>		WELL# <u>1</u>		LOCATION <u>Block 3 East 1 South</u>		COUNTY <u>Barton</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>OLD</u>		LOCATION <u>1/2 East South into</u>					

CONTRACTOR Bach OWNER NPF Energy

TYPE OF JOB liner  
 HOLE SIZE 5 1/2 T.D.  
 CASING SIZE 4 1/2 DEPTH 3242 CEMENT AMOUNT ORDERED 300 SX 60/40 + 2%  
+ 3/4 @ 1/8 CD-31 + 5/8 @ 1/8 + 1 1/2 @ DF

DRILL PIPE	DEPTH	COMMON	<u>177</u>	@ <u>16.25</u>	<u>2,876.25</u>
TOOL	DEPTH	POZMIX	<u>123</u>	@ <u>8.50</u>	<u>1,045.50</u>
PRES. MAX <u>1500</u>	MINIMUM	GEL	<u>5</u>	@ <u>21.25</u>	<u>106.25</u>
MEAS. LINE	SHOE JOINT	CHLORIDE		@	
CEMENT LEFT IN CSG.		ASC		@	
PERFS.		C=O-31	<u>190</u>	@ <u>9.35</u>	<u>1,776.50</u>
DISPLACEMENT <u>52 BBLS f-columen</u>	EQUIPMENT	Fl 160	<u>125</u>	@ <u>17.20</u>	<u>2,150.00</u>

PUMP TRUCK CEMENTER Wayne Davis  
 # 398 HELPER Kevin Eddy 2  
 BULK TRUCK  
 # 482-188 DRIVER Kevin W 3  
 BULK TRUCK  
 # 344/241 DRIVER Soul M 2

HANDLING	<u>316</u>	@ <u>2.10</u>	<u>663.60</u>
MILEAGE	<u>13.3 x 12 x</u>	<u>2.35</u>	<u>375.95</u>
TOTAL			<u>8,886.90</u>
SERVICE			<u>8,993.16</u>

**REMARKS:**

Run 24 BBLS Ahead  
Mix 300 SX 60/40 + 2% + 3/4 @ 1/8 CD-31  
+ 5/8 @ 1/8 + 1 1/2 @ DF  
Wash pump lines  
Release plug Displace 52 BBLS  
didn't hand plug pump pressure  
was 1500 psi compact man said  
shut it off circulate 15/6x to pit

DEPTH OF JOB	<u>3242</u>
PUMP TRUCK CHARGE	<u>2225.00</u>
EXTRA FOOTAGE	@
MILEAGE HUM	<u>12 @ 7.00 = 84.00</u>
MANIFOLD	@
<u>hum 12</u>	@ <u>4.00 = 48.00</u>

CHARGE TO: NPF Energy  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 2357.00

**PLUG & FLOAT EQUIPMENT**

<u>Rubber plug</u>	@ <u>44.00</u>	<u>44.00</u>
	@	
	@	
	@	
	@	

831.77 TOTAL 44.00

SALES TAX (if Any)	<u>831.77</u>	
TOTAL CHARGES	<u>11,287.91</u>	<u>11,394.16</u>
DISCOUNT	<u>20% 2,257.56</u>	<u>2,278.83</u>
		<u>IF PAID IN 30 DAYS</u>
	<u>9,030.53</u>	<u>9,115.33</u>

To: Allied Oil & Gas Services, LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_  
 SIGNATURE \_\_\_\_\_

Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Pat Apple, Chairman  
Shari Feist Albrecht, Commissioner  
Jay Scott Emler, Commissioner

Sam Brownback, Governor

December 15, 2017

PAT H COCHRAN  
NPF Energy Corporation  
PO BOX 3827  
TUSTIN, CA 92781-3827

Re: ACO-1  
API 15-009-16479-00-01  
BAHR 1  
NW/4 Sec.02-19S-15W  
Barton County, Kansas

Dear PAT H COCHRAN:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 08/16/2012 and the ACO-1 was received on December 15, 2017 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department