KOLAR Document ID: 1376596

Confiden	tiality Re	equested:
Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 November 2016 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL	HISTORY	- DESCRIPTION		
VVELL	NISIONI	- DESCRIPTION	UF WELL &	LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD □ Gas □ DH □ EOR	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #:	
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Operator Name:
GSW Permit #:	Lease Name: License #:
Constant Pate Pagehod TD	Quarter Sec TwpS. R East West
Spud Date orDate Reached TDCompletion Date orRecompletion DateRecompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II III Approved by: Date:

KOLAR Document ID: 1376596

Operator Nan	ne:			Lease Name:	_ Well #:
Sec	Twp	S. R	East West	County:	

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

TCores aken Electric Log Run Geologist Report / Mud Logs Yes No List All E. Logs Run: Yes No CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Weight Setting Type of # Sacks Type and Percent Additives Purpose of String Diniled Set (In O.D.) Lbs./ Ft. Depth I con Additives Image: Construction of the construction	Drill Stem Tests Taken		Ye	es 🗌 No			og Formatio	n (Top), Depth a	nd Datum	Sample		
Samples Sent to Geological Survey Yes No TCores aken Yes No Electric Log Run Yes No Geologist Report / Mud Logs Yes No List All E. Logs Run: CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Type of # Sacks Type and Percent Purpose of String Size Hole Size Casing Weight Betting Type of # Sacks Type and Percent Additives Set (In O.D) Lbs./Fit. Depth Los Additives Purpose of String Diled Size Casing Weight Setting Type of # Sacks Type and Percent Additives Additives Income Income Income Income Income Purpose: Dapth Type of Cement # Sacks Used Type and Percent Additives Income Income <t< td=""><td>(Attach Additional Sh</td><td>eets)</td><td></td><td></td><td></td><td></td><td>-</td><td></td><td></td><td></td></t<>	(Attach Additional Sh	eets)					-					
(Attach Additional Sheets) Samples Sent to Geological Survey Yes No Samples Sent to Geological Survey Yes No Toores aken Yes No Electric Log Run Yes No Geologist Report / Mud Logs Yes No List All E. Logs Run:												
Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Aole Drilled Size Casing Set (in O.D.) Weight Lbs. / FL Setting Depth Type of Cement # Sacks Used Type and Percent Additives Image: Set (in O.D.)				CASING	RECORD	Ne	w Used					
Purpose: Depth Top Bottom Type of Cement Used Additives Purpose: Depth Top Bottom Type of Cement # Sacks Used Type and Percent Additives Purpose: Depth Top Bottom Type of Cement # Sacks Used Type and Percent Additives Purpose: Depth Top Bottom Type of Cement # Sacks Used Type and Percent Additives Purpose: Depth Top Bottom Type of Cement # Sacks Used Type and Percent Additives Purpose: Depth Top Bottom Type of Cement # Sacks Used Type and Percent Additives Purpose: Depth Top Bottom Type of Cement # Sacks Used Type and Percent Additives Purpose: Depth Top Bottom Type of Cement # Sacks Used Type and Percent Additives Purpose: Depth Top Bottom Type of Cement # Sacks Used Type and Percent Additives Purpose: Depth Top Bottom Type of Cement # Sacks Used Type and Percent Additives 1. Did you perform a hydraulic fracturing treatment on this well? Image: Cement I additives No (If No, skip questions 2 and 3) 2. Does the volume of the total base fluid of the hydraulic fracturing treatment information submit			Repo					on, etc.				
Purpose: Depth Top Bottom Type of Cement # Sacks Used Type and Percent Additives Perforate Protect Casing Plug Back TD Plug Back TD Plug Off Zone Yes No (If No, skip questions 2 and 3) 1. Did you perform a hydraulic fracturing treatment on this well? Yes No (If No, skip questions 2 and 3) 2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No (If No, skip question 3) 3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No (If No, fill out Page Three of the ACO-1) Date of first Production/Injection or Resumed Production/ Producing Method: Producing Method: Other (Explain)	Purpose of String											
Purpose: Depth Top Bottom Type of Cement # Sacks Used Type and Percent Additives Perforate Protect Casing Plug Back TD Plug Back TD Plug Off Zone Yes No (If No, skip questions 2 and 3) 1. Did you perform a hydraulic fracturing treatment on this well? Yes No (If No, skip questions 2 and 3) 2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No (If No, skip question 3) 3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No (If No, fill out Page Three of the ACO-1) Date of first Production/Injection or Resumed Production/ Producing Method: Producing Method: Other (Explain)												
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Plug Back TD Plug Off Zone 1. Did you perform a hydraulic fracturing treatment on this well? Yes 2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes 3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No (If No, skip question 3) Date of first Production/Injection or Resumed Production/ Producing Method: Producing Method: Injection: Flowing Pumping Gas Lift Other (Explain)	Perforate Top Bottom		Туре	of Cement	# Sacks Use	d						
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Injection:	2. Does the volume of the	total base fluid of the h	ydraulic fra	cturing treatment		-	ns?	No (If No, s	kip question 3)			
Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity		ection or Resumed Pro	duction/				Gas Lift 🗌 O	ther <i>(Explain)</i>				
Per 24 Hours		Oil Bbls.		Gas Mcf			er Bb	ols.	Gas-Oil Ratio Gravity			
	DISPOSITION	NOF GAS:		N	IETHOD OF CO	MPLE	TION:					
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled				Dpen Hole					юр			
Shots Per Foot Perforation Top Perforation Bottom Bridge Plug Type Bridge Plug Set At Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)				Bridge Plug Bridge P Type Set At			Acid,					
TUBING RECORD: Size: Set At: Packer At:		Sizo			Packer At							

Mail to: KCC - Conservation Division, 266 N. Main, Suite 220, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	J-V Oil, LLC
Well Name	WIGGANS 5-H
Doc ID	1376596

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.5	8.625	12	20	portland	6	0
Production	5.875	2.875	5	1040	portland	135	0

a point over passable road, as ritemated ar direction, any manner to stokewalks, c., which are at customer's c., which are at customer's sis is 5 minutes per yard. A s concrete contains conrect or easume responsibility/for sis. A \$30 charge will be added h truck out. Tow charges die	TO / W	PLANT/TRANSACTION #	NEOCO	TICKET NUMBER	43007	te Performance ed By		AD THE HEALTH WARNING		EXTENDED PRICE	\$945.00 \$180.00 \$337.50		\$1,452.30 \$1,09.69 \$1,572.19 \$1,572.19		
CONDITION: Content to be delivered to the nearest accessible point over passable road, under trucks com power, bue to delivery at owners for intermediaty a direction, relifer trucks com power, bue to delivery at owners for intermediaty a direction, relifer setures no responsibility for damages in any manner to sidewilds, roadways, chillings, trees, strubbey, act, which are at customer's risk. The maximum alched time for unbading frucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrites contrains sorrect water contents for strength trucks longer. This concrites contrains sorrect strength test when water is accled at customer's request. The notice of truck to wash our A SSO charge will be added per funck if contractor does not supply a place to wash truck out. Tow charges dre buyers responsibility.	W 4 1/2 MI	76 Alar	1	SLUMP	4.00 in	Excessive Water is Detrimental to Concrete Performance H ₂ 0 Added By Request/Authorized By GAL X		Inctice: My Signature Below Indicates that I have read the Health Warning Notice: And Supplier Will Not be responsible for Any damage Caused When delivernic inside curb line. Doud receved By:	i film	UNIT PRICE	\$70.00 \$60.00 \$25.00		TAX 7.50	ADDITIONAL CHARGE 1	
	SE:WIGGIN S TO 39 HITA S 7	DRIVER/TRUCK	35	WATER TRIM	0.00		WEIGHMASTER	A CONTRACTOR OF A CONTRACTOR O	X /m		13.50 3.00 13.50	TIME ALLOWED	TIME DUE	DELAY TIME	
Concrete Products, Inc.	AC LEAR		~	BATCH#	1	AGE RELEASE AGE NADE INSIDE CURB LINE) of the presenting this RELEASE to for that the size and weight of his on that the size and or adjacent	this load where you desire it, it is at we can, but in order to do this	The only are reported by from the second sec			PER UNIT) ING	LINDER TEST TAKEN	6. TRUCK BROKE DOWN 7. ACCIDENT 7. ACCIDENT 8. CITATION 9. OTHER	. 30	
ncrete Pro	\$ 157	YARDS ORDERED	13.50	YARDS DEL.	13.50	PROPERTY DAMAGE RELEASE (TO BE SIGNED F PELVERY TO BE MADE INSIDE CURBLINE) Date Custome-The driver of this truck in presenting this RELEASE you for your separation is of the polynoin that action and weight of truck may costsibly cause drimans in the premises and/or date	property if it places the material in our wish to help you in every way the	The once of the sequence of the sequence of the sequence of the propriet form any reprosebbly this sequence of the sequence of adjacent deriverses, cutchs, exist, the dedicer and or gete to the thim remove much that the will not lifter the public stree that he will not lifter the public stree the pu	X		SACKS CHARGE ND HAUL	DELAY EXPLANATION/CYLINDER TEST TAKEN	1. JOB MOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER		
•		LOAD SIZE	13.50	LOAD #	1				d on all Returned Checks,	DESCRIPTION	MELLI TRUI	FINISH UNLOADING	II 5 4 START UNLOADING	UNLOADING TIME	
6. 88 persons supplying a	JU OIL	FORMULA	MELL	PO NUMBER	WELL#	WARNING IRRITATING TO THE SKIN AND EVES Contains Portand Camert. Wer hubber Boots and Bloves. PROLONGED CONTACT MAY CAUSE BURNS. AND Contact With Eves and Proformed Contact With Shu. In Case of	Flush Thoroughly With Water, # Irri AWAY.	CONCRETE is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASEN UPON LEXINIG the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED that OFFICE BEFORE LOADING STARTS. The underagined promises to pay all costs, including reasonable attornaps' leas, incurred in collecting any sums owed. All accounts not paid within 30 days of delivery will be inferent at the rate of 24% per annum. Material is Delivered.	A \$30 Service Diarge and Loss of the Cash Discount will be collected on all Returned Checks. Exoses Delay Time Charged @ \$60,HR.	CODE	WELL. TRUCKING MIX&HAUL	LEFT JOB	ARRIVED JOB	TOTAL AT JOB	
802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588 NOTICE TO OWNER Falue of the contract can result in thing which is the subject of this contract.	JU001 JU 01	TIME	9.58 AM	DATE	8/23/17	IRRITATI Contains Portland Carrent, V CAUSE BURNS, Avoid Cont	Contact With Skin or Eyes, Attention. KEEP CHILDREN.	CONCRETE a PENSIABLE C EXAMP dan PLANT AN CH TEXPHONED bits OFFICE BI TELEPHONED bits OFFICE BI TELEPHONED bits OFFICE BI Tele undersigned promises bit All accords within 30 day Material is Delivered.	A \$30 Service Charge and Loss of 1 Excess Delay Time Charged @ \$60/HR	QUANTITY	13.50 3.00	RETURNED TO PLANT	LEFT PLANT	TOTAL ROUND TRIP	