KOLAR Document ID: 1376626

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		_ API No. 15			
Name:		_ If pre 1967, sup	ply original compl	etion date:	
Address 1:		Spot Description	n:		
Address 2:		_	Sec Tw	/р S. R	East West
City: State:	Zip: +	l ———	Feet from	North /	South Line of Section
Contact Person:		_	Feet from		West Line of Section
Phone: ()			lated from Neares	st Outside Section	Corner:
, mone. (
		1 '			
		2000011001			
Check One: Oil Well Gas Well OG	D&A Catho	odic Water Suppl	y Well O	ther:	
SWD Permit #:	ENHR Permit #:		Gas Storage	Permit #:	
Conductor Casing Size:	_ Set at:	Cemer	nted with:		Sacks
Surface Casing Size:	Set at:	Cemer	nted with:		Sacks
Production Casing Size:	Set at:	Cemer	nted with:		Sacks
Condition of Well: Good Poor Junk in Hole	Casing Leak at:	(Interval)		tone Corral Formation	,)
Proposed Method of Plugging (attach a separate page if additional space is needed): Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No					
Address:	City	y:	State:	Zip:	+
Phone: ()					
Plugging Contractor License #:	Na	me:			
Address 1:	Add	dress 2:			
City:			State:	Zip:	+
Phone: ()					
Proposed Date of Plugging (if known):					

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KOLAR Document ID: 1376626

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and abatteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be loced CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I address.	ct (House Bill 2032), I have provided the following to the surface potential: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form peing filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. cknowledge that, because I have not provided this information, the provided the control of the KCC performing this
task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the K	of the surface owner by filling out the top section of this form and CCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	

Form	CP1 - Well Plugging Application
Operator	Farmer, John O., Inc.
Well Name	LAWSON B 7
Doc ID	1376626

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
3806	3810	Arbuckle	

5

FARM NAME Lawson.

.... WELL NO...

office AddressOklahoma City, Oklaho COMPANY OPERATING Benson-Montin Corpore

COUNTY Norton sec. 36 ... TWP 3

RGE.

640 Acres

160

š

Line and..

Locate well correctly

CHARACTER OF WELL (Oil, gas or dryhole)........... Elevation (Relative to sea level) DERRICK FLOOR. 24 HROUN WELL LOCATED C M/R. SN 44 North

...It. East of West Line of Quarte

DATE OF FIRST PRODUCTIONCOMPLETED DRILLING STARTED 9.-20., 19.53 DRILLING FINISHED9.-2

Name

From

No.

From

CIL OR GAS SANDS OR ZONES

Form 1002A

OPERATOR _

ADDRESS

Type Rig

Amount of Oil Production.

Production.

bbls. Gravity of oil

bbls. Size of choke, if any

Type of Pump it pump is used, describe

Length of test.

Water

My Commission expires....

Subscribed and sworn to before me this 2nd day on Actober 3953 1956 Commission expires April 23, 1956 Commission expires Notice 19

Name and title of representative of company

Describe initial test: whether by llow through tubing or casing or by pumping...

INITIAL PRODUCTION TEST

Rolary Tools were used from

feet to....

....Cable tools were used from

leet, and trom.

feet to

leel to

TOOLS USED

If so, state kind, depth set and results obtained

feet to

Leet, and from

NOTE: Were bottom hole plugs used?

Note: What method was used to protect sands if outer strings were pulled?

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135

 . WELL	NO7 COUNTY	Norton	1	sec. 36	TWP	3

Formation

From

5

No. of Shots

Formation

From

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Shot Record

Perforating Record II Any

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Size

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Thda. Amount Set

Make

7

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7

5

Size Amount Pulled

Length

Depth Set

Packer H

CASING RECORD

<u> 1881</u>0

085

Size

7 Amount Set

'n

Cement Sacks

<u>ဂ</u>

Make

Method of Cementing

Amount

Mudding Method

(See

Chemical

CEMENTING AND MUDDING

Bottom

Liner Record: Amount_

Benson-Montin Corporation Oklahoma City, Olahoma Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas. FORMATION RECORD

12	Formation	Top	Bottom	Formation	Top	Bottom
tion	Shale	0	270			
JIII.A		270			_	
777 #3	Shale shells sand	1025	1835			-
: Y	Anhwanite	2000				
of South	Shale	2100				
r Section	Shale shells	2390				
Ð :		2545				
	Lime	2900	2960			
		2960				
7		OTA C				
	3 ⁽³	3377			·	
	Dolomite	3807	3810			
2				rops:		
		Шe	lilevation	on 2496 R. B.		
		90H		130 130		-
ecoid		ue <u>ī</u>	Lansing 3	3554		
Make		Arb	o (3807		1-2-1
		- ⊒	D. 381			
					•	
Note)						
			• **			
,					***	
	I, the undersigned, being first duly swort up	ist duly a	work upon	wath, state that this well record to the best of my knowledge and	is true, o	correct and
	,			Mad. Farmer Vice-Pres.	-Pres	5.

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner

December 18, 2017

Marge Schulte Farmer, John O., Inc. 370 W WICHITA AVE PO BOX 352 RUSSELL, KS 67665-2635

Re: Plugging Application API 15-137-00676-00-00 LAWSON B 7 SW/4 Sec.36-03S-24W Norton County, Kansas

Dear Marge Schulte:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 4 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 4's phone number is (785) 261-6250. Failure to notify DISTRICT 4, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after June 18, 2018. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The June 18, 2018 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 4