

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

KCC OIL/GAS REGULATORY OFFICES

Date: 09/25/17

District: 1

Case #: _____

- New Situation
- Response to Request
- Follow-Up

- Lease Inspection
- Complaint
- Field Report

Operator License No: 32446

API Well Number: 15-189-20665-00-00

Op Name: Merit Energy Company, LLC

Spot: SW NE SW SW Sec 25 Twp 34 S Rng 35 E / W

Address 1: 13727 Noel Rd. STE 1200

665 Feet from N / S Line of Section

Address 2: _____

4603 Feet from E / W Line of Section

City: Dallas

GPS: Lat: 37.05580 Long: 101.08273 Date: 9/25/17

State: Texas Zip Code: 75240 -

Lease Name: Kinney Chester Sand Unit Well #: 502

Operator Phone #: (972) 628-1558

County: Stevens

Reason for Investigation:

Witness 10 year CIT test

Problem:

None

Persons Contacted:

Bladimir Chavez was on location

Findings:

9/25/17 9:00 am
TD: 6732', PBTD 6570'
Surface Casing 8.625" @ 1679' w/ 800sx CMT
Production Casing 5.5 @ 6729' W 175sx CMT
Perfs 6504'-6538'
CIBP set @ 6454
Pressured up to 300# and held for 30 minutes

Action/Recommendations:

Follow Up Required Yes No

Date: _____

Satisfactory Casing test retest in three years

Verification Sources:

- | | | |
|---------------------------------------|-----------------------------------------|-------------------------------------|
| <input type="checkbox"/> RBDMS | <input type="checkbox"/> KGS | <input type="checkbox"/> TA Program |
| <input type="checkbox"/> T-1 Database | <input type="checkbox"/> District Files | <input type="checkbox"/> Courthouse |
| <input type="checkbox"/> Other: _____ | | |

Photos Taken: _____

By: _____

Heith Walsh

Retain 1 Copy District Office
Send 1 Copy to Conservation Division

Form: _____

December 19, 2017

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-189-20665-00-00
Kinney Chester Sand Unit (KCSU) 502
SW/4 Sec.25-34S-35W
Stevens County, Kansas

Dear Katherine McClurkan:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/12/2018.

Your exception application expires on 12/12/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/12/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Michele Pennington