KOLAR Document ID: 1376913

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:	I API No.	15 -									
Name:		Spot Description:									
Address 1:	'	SecTwp S. R East West									
Address 2:		Feet from									
City:	+	Feet from	East / West Line of Section								
Contact Person:	Footage	s Calculated from Nea	rest Outside Section Corner:								
Phone: ()		□ NE □ NW	SE SW								
Type of Well: (Check one) Oil Well Gas Well OG D&A Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: s ACO-1 filed? Yes No If not, is well log attached? Yeroducing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D.	Lease N Date We The plug by:	County: Well #: Well #:									
Depth to Top: Bottom: T.D.		Plugging Completed:									
Depth to Top: Bottom:T.D.		g Completed									
Show depth and thickness of all water, oil and gas formations.											
Oil, Gas or Water Records	Casing Record (Su	rface, Conductor & Prod	duction)								
Formation Content Casing	Size	Setting Depth	Pulled Out								
Describe in detail the manner in which the well is plugged, indicating where to the cement or other plugs were used, state the character of same depth placed from the	·		ods used in introducing it into the hole. If								
Plugging Contractor License #:	Name:	me:									
Address 1:	Address 2:	ress 2:									
City:	State:										
Phone: ()											
Name of Party Responsible for Plugging Fees:											
State of County,											

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



)E	CITY, STATE, ZIP CODE
			ADDRESS
Malagago Amiri)	Cess	CHARGE TO: J

TOKET OZOZO

	SMIET OPERATOR CUSIO	DATE SIGNED	MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.	but are not limited to, PAYMENT LIMITED WARRANTY provisions	LEGAL TERMS: Customer has the terms and conditions on the	582	S81		240	3/8-4	576 P	575	PRICE SECONDA	REFERRAL LOCATION	4. 3	2.	SERVICE LOCATIONS	Services, Inc	
AFT	CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES	TIME SIGNED A.M.	USTOMER'S AGENT PRIOR TO	but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.	LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include,	and the same of th					- examinar	-	SECONDARY REFERENCE/ ACCOUNTING PART NUMBER LOC ACCT D	INVOICE INSTRUCTIONS		TICKET TYPE CONTRACTOR SAIFS CONTRACTOR	CT NO.		
APPHOVAL	LS AND SERVICES The customer hereby acknowledges.	785-798-2300		SWIFT SERVICES, INC.	PAYMENT TO:	Minimum Orcay cute Charge				60/40 Pozmix (4% 62)	Charge PTA	MILEAGE Town	DESCRIPTION		WELL CATEGORY JOB PURPOSE	RIG NAME/NO.	LEASE COUNTY/PARISH	CITY, STATE, ZIP CODE	The state of the s
	The customer hereby acknowledges receipt of the materials and services listed on this ticket.	CUSTOMER DID NOT WISH TO RESPOND	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFED WITH OUR SERVICE?	WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY?	SURVEY AGREE UNDECIDED DISAGREE OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?)	7, 5.02			88 W	700		OTY IIM OTY IIM		WELL PERMIT NO.	SHIPPED DELIVERED TO OF	STATE CITY DA		
Thonk Van	n this ticket.	TOTAL 396 86	11 848 0/05/1		PAGE TOTAL 75	250	25 6811 (25)		12/ e 12/ 100	20 00 00 00 00	8100 ° 800 ° °	8	UNIT AMOUNT	ess City Duy Llas Ein	WELLLOCATION	ORDER NO.	DATE OWNER	PAGE OF	The same with the same and the

Thank You!

PAGE NO. SWIFT Services. Inc. JOB LOG WELL NO. 12-12-17 CUSTOMER JOB TYPE PTA Soc Gershar Oil CHART VOLUME (BBL) (GAL) TIME PUMPS PRESSURE (PSI) DESCRIPTION OF OPERATION AND MATERIALS TUBING CASING 1020 2%,5/2 on location Tb-4380' Per6s - 1680' CIBP 1000' 700' 1050 mix 35 sks w/ 2 sks Hulls@ 4380' 100 4 400 Displace Cement 1110 Pull to 1680' 1200400 mix 50 sks w/ Ish Hulls in 25 sks e 16801 Displace Cement 300 12/0 TOH 1245 S. + CIBP @ 1000' 1255 Perf @ 700' 1305 1500 Injection Rele Down 51/2"
Cour not Pump into Perfs * Hold * 1330 500 Pump & sks down 8% * Hold * 1400 Run tubing to 790' 1430 100 TOH 1505 B 11/2 Top off 51/2" W/ 5 sks Total - 185 sks 60/40 Pozmix 490 Col wash up truck Job Complete 1(21)