KOLAR Document ID: 1376925

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 November 2016 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

	Description:						
	Coo Time C D						
Address 1:	Sec IwpS. R East west						
Address 2:	Feet from North / South Line of Section						
City: State: Zip:+	Feet from East / West Line of Section						
Contact Person: Foota	ages Calculated from Nearest Outside Section Corner:						
Phone: ()	□NE □NW □SE □SW						
CONTRACTOR: License # GPS	Location: Lat:, Long:						
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)						
Wellsite Geologist:	m: NAD27 NAD83 WGS84						
•	nty:						
	e Name: Well #:						
	Name:						
Produ	ucing Formation:						
☐ Oil ☐ WSW ☐ SWD ☐ Eleva	ation: Ground: Kelly Bushing:						
☐ Gas ☐ DH ☐ EOR ☐ Total	Vertical Depth: Plug Back Total Depth:						
UG GSW	unt of Surface Pipe Set and Cemented at: Feet						
ON (Coal Bed Methane)	ple Stage Cementing Collar Used?						
	s, show depth set:Feet						
	ernate II completion, cement circulated from:						
	depth to: sx cmt.						
Original Comp. Date: Original Total Depth:							
	ing Fluid Management Plan						
Plug Back Liner Conv. to GSW Conv. to Producer	n must be collected from the Reserve Pit)						
Commingled Permit #:	ride content: ppm Fluid volume: bbls						
	atering method used:						
	tion of fluid disposal if hauled offsite:						
EOR Permit #:	·						
GSW Permit #: Oper	rator Name:						
	e Name: License #:						
Spud Date or Date Reached TD Completion Date or Quar	rterSecTwpS. R East West						
	ntv: Permit #:						

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
☐ Wireline Log Received ☐ Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II Approved by: Date:

KOLAR Document ID: 1376925

Page Two

Operator Name:					Lease Nam	ne:			Well #:	
Sec Tw	pS.	R	East	West	County:					
open and closed and flow rates if	, flowing and s gas to surface ty Log, Final L	shut-in pressu test, along wi ogs run to ob	res, whe ith final c tain Geo	ther shut-in pre hart(s). Attach physical Data a	essure reached extra sheet if i and Final Electi	station more ric Lo	level, hydrosta space is needed	tic pressures, d.	bottom hole tempe	val tested, time tool erature, fluid recovery, Digital electronic log
Drill Stem Tests 7			Ye	es No		Lo	og Formatio	n (Top), Dept	h and Datum	Sample
Samples Sent to	Geological Su	urvey	Y	es No		Name	•		Тор	Datum
TCores a Electric Lo Geologist		Logs	Ye	es No es No es No						
List All E. Logs F	Run:									
			Dono		RECORD [] Ne		an ata		
		Size Hole		e Casing	Weight	e, mie	mediate, producti	Type of	# Sacks	Type and Percent
Purpose of St	ring	Drilled		t (In O.D.)	Lbs. / Ft.		Depth	Cement	Used	Additives
				ADDITIONAL	CEMENTING /	SQU	EEZE RECORD			
Purpose: Perforate Protect Ca Plug Back	ısing	Depth op Bottom	Туре	of Cement	# Sacks Use	ed		Type a	nd Percent Additives	
Plug Off Zo										
Did you perform Does the volume Was the hydraul	e of the total bas	se fluid of the hy	draulic fra	cturing treatmen		•	Yes Service Yes Yes Yes	No (If No	o, skip questions 2 an o, skip question 3) o, fill out Page Three o	•
Date of first Produ Injection:	ction/Injection o	r Resumed Prod	duction/	Producing Meth	nod:		Gas Lift C	thor (Evaloin)		
,	4:	Oil Di	-1-					other (Explain)	0 0:1 D-#:-	O
Estimated Production Per 24 Hours		Oil Bl	ols.	Gas	Mcf	Wate	r Bi	ols.	Gas-Oil Ratio	Gravity
	OSITION OF GA			_		MPLE Dually		nmingled	PRODUCTIO Top	N INTERVAL: Bottom
Vented	」Sold	sed on Lease						nit ACO-4)		
(ii voine	T									
Shots Per Foot	Perforation Top	Perforati Botton		Bridge Plug Type	Bridge Plug Set At		Acid,		Cementing Squeeze Kind of Material Used)	Record
TUBING RECORI	D: Size	:	Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Colt Energy Inc
Well Name	SCHAFER CS-7
Doc ID	1376925

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set			Type Of Cement		Type and Percent Additives
Surface	11.75	8.625	24	41	Portland	14	None
Production	6.75	4.5	10.5	1386	Thick	135	0

Mud Rotary Drilling Andrew King - Manager/Driller

Bar Drilling, LLC Phone: (719) 210-8806

1317 105th Rd. Yates Center, KS 66783

Company/Operator	Well No.	Leas	e Name	T	Well Locat	ion	1/4	1/4	1/4	Sec.	Twp.	Rge,	
Colt Energy Inc.	cs 7	cs 7 Sc		Schafer 2475'fnl, 539"fel			sw	SE SE	26	26s	14e		
P.O. Box 388	Well API#				County			Total Depth		Date Star	ed Date	Date Completed	
Iola, KS 66749	15-207-29244		Oil		Woodson			1398'		6/18/201	5 6/	6/23/2015	
Job/Project Name/No.	Ourters Dr			Bit Record				Coring Record					
	Surface Record		Туре	Size	Size From		Core	#	Size	From	То	% Rec.	
Driller/Crew	Bit Size:	11 1/4	PDC	11 1/4	0'	40.5	1		3"	1293'	1321'	99	
Andy King	Casing Size:	8 5/8	PDC	6 3/4	40.5'	1392'	2		3"	1321'	1343'	99	
Charles King	Casing Length:	40.5'											
	Cement Used:	14SX											
	Cement Type:	Portland											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation
0	27	Overburden	110111	-10	I VIIII GUOII	110111		- Official of the second
27	219	shale				_		
219	483	lansinglime						
483	558	shale						
558	738	Kc lime						
738	822	shale						
822	837	lenpa lime						
837	868	sandy shale						
868	878	lime						
878	1024	sandy shale						
1024	1066	Ft Scott Lime						
1066	1070	sandy shale						
1070	1240	shale						
1240	1244	Black shale						
1244	1293	shale						
1293	1321	Core #1						
1321	1343	Core #2						
1343	1397	shale				Well Note:	B:	
1397	1398	Miss Lime						

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner

December 26, 2017

Michelle Colt Energy Inc PO BOX 388 IOLA, KS 66749-0388

Re: ACO-1 API 15-207-29244-00-01 SCHAFER CS-7 NE/4 Sec.22-26S-14E Woodson County, Kansas

Dear Michelle:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 6/19/2015 and the ACO-1 was received on December 20, 2017 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department