KOLAR Document ID: 1376935

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 November 2016 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| OPERATOR: License # | API No.: |
|--|--|
| Name: | Spot Description: |
| Address 1: | SecTwpS. R |
| Address 2: | Feet from North / South Line of Section |
| City: State: Zip:+ | Feet from _ East / _ West Line of Section |
| Contact Person: | Footages Calculated from Nearest Outside Section Corner: |
| Phone: () | □NE □NW □SE □SW |
| CONTRACTOR: License # | GPS Location: Lat:, Long: |
| Name: | (e.g. xx.xxxxx) (e.gxxx.xxxxx) |
| Wellsite Geologist: | Datum: NAD27 NAD83 WGS84 |
| Purchaser: | County: |
| Designate Type of Completion: | Lease Name: Well #: |
| New Well Re-Entry Workover | Field Name: |
| □ Oil □ WSW □ SWD | Producing Formation: |
| Gas DH EOR | Elevation: Ground: Kelly Bushing: |
| ☐ OG ☐ GSW | Total Vertical Depth: Plug Back Total Depth: |
| CM (Coal Bed Methane) | Amount of Surface Pipe Set and Cemented at: Feet |
| Cathodic Other (Core, Expl., etc.): | Multiple Stage Cementing Collar Used? Yes No |
| If Workover/Re-entry: Old Well Info as follows: | If yes, show depth set: Feet |
| Operator: | If Alternate II completion, cement circulated from: |
| Well Name: | feet depth to:w/sx cmt. |
| Original Comp. Date: Original Total Depth: | |
| ☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD | Drilling Fluid Management Plan |
| ☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer | (Data must be collected from the Reserve Pit) |
| Committed at Provider | Chloride content: ppm Fluid volume: bbls |
| Commingled Permit #: Dual Completion Permit #: | Dewatering method used: |
| SWD Permit #: | Location of fluid disposal if hauled offsite: |
| EOR Permit #: | Location of fluid disposal if fladied offsite. |
| GSW Permit #: | Operator Name: |
| <u> </u> | Lease Name: License #: |
| Spud Date or Date Reached TD Completion Date or | Quarter Sec TwpS. R East West |
| Recompletion Date Recompletion Date | County: Permit #: |

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

| KCC Office Use ONLY |
|---|
| Confidentiality Requested |
| Date: |
| Confidential Release Date: |
| ☐ Wireline Log Received ☐ Drill Stem Tests Received |
| Geologist Report / Mud Logs Received |
| UIC Distribution |
| ALT I II III Approved by: Date: |

KOLAR Document ID: 1376935

Page Two

| Operator Name: | | | | | Lease Nam | ne: | | | Well #: | |
|---|--|---|-------------------------------------|--|--|---------------------------|------------------------------------|----------------------|---|--|
| Sec Tw | pS. | R | East | West | County: | | | | | |
| open and closed and flow rates if | , flowing and s gas to surface ty Log, Final L | shut-in pressu test, along wi ogs run to ob | res, whe ith final c tain Geo | ther shut-in pre hart(s). Attach physical Data a | essure reached extra sheet if i and Final Electi | station more ric Lo | level, hydrosta space is needed | tic pressures, d. | bottom hole tempe | val tested, time tool erature, fluid recovery, Digital electronic log |
| Drill Stem Tests 7 | | | Ye | es No | | Lo | og Formatio | n (Top), Dept | h and Datum | Sample |
| Samples Sent to | Geological Su | urvey | Ye | es No | | Name | • | | Тор | Datum |
| TCores a Electric Lo Geologist | | Logs | Ye | es No es No es No | | | | | | |
| List All E. Logs F | Run: | | | | | | | | | |
| | | | Dono | | RECORD [|] Ne | | on etc | | |
| | | Size Hole | | e Casing | Weight | e, mie | mediate, producti | Type of | # Sacks | Type and Percent |
| Purpose of St | ring | Drilled | | t (In O.D.) | Lbs. / Ft. | | Depth | Cement | Used | Additives |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | ADDITIONAL | CEMENTING / | SQU | EEZE RECORD | | | |
| Purpose: Perforate Protect Ca Plug Back | ısing | Depth op Bottom | Туре | of Cement | # Sacks Use | ed | | Type a | nd Percent Additives | |
| Plug Off Zo | | | | | | | | | | |
| Did you perform Does the volume Was the hydraul | e of the total bas | se fluid of the hy | draulic fra | cturing treatmen | | • | Yes Service Yes Yes Yes | No (If No | o, skip questions 2 an o, skip question 3) o, fill out Page Three o | • |
| Date of first Produ Injection: | ction/Injection o | r Resumed Prod | duction/ | Producing Meth | nod: | | Gas Lift C | thor (Evaloin) | | |
| , | | Oil Di | -1- | | | | | other (Explain) | 0 0:I D-#:- | Oit |
| Estimated Production Per 24 Hours | | Oil Bl | ols. | Gas | Mcf | Wate | r Bi | ols. | Gas-Oil Ratio | Gravity |
| | | | | | | | | | | |
| | OSITION OF GA | | | _ | | MPLE Dually | | nmingled | PRODUCTIO Top | N INTERVAL: Bottom |
| Vented | 」Sold | sed on Lease | | | | | | nit ACO-4) | | |
| (ii voine | T | | | | | | | | | |
| Shots Per Foot | Perforation Top | Perforati Botton | | Bridge Plug Type | Bridge Plug Set At | | Acid, | | Cementing Squeeze Kind of Material Used) | Record |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| TUBING RECORI | D: Size | : | Set At: | | Packer At: | | | | | |

| Form | ACO1 - Well Completion |
|-----------|------------------------|
| Operator | Colt Energy Inc |
| Well Name | SCHAFER CS-10 |
| Doc ID | 1376935 |

Casing

| Purpose Of String | Size Hole Drilled | Size Casing Set | | | Type Of Cement | | Type and Percent Additives |
|----------------------|----------------------|-----------------------|------|------|-------------------|-----|----------------------------|
| Surface | 11.25 | 8.625 | 24 | 41 | Portland | 12 | None |
| Production | 6.75 | 4.5 | 10.5 | 1401 | Thick | 150 | 0 |
| | | | | | | | |
| | | | | | | | |

Bar Drilling, LLC Phone: (719) 210-8806

1317 105th Rd. Yates Center, KS 66783

| Company/Operator Colt Energy Inc. | Well No. cs 10 | Lease Name Schafer | | | Well Location 3170 fsl, 913 fel County Woodson | | | 1/4 SW | 1/4 SE | Sec. 22 | Twp. | Rge, |
|-----------------------------------|----------------------------|-----------------------|------------|--------|--|-------|---------------|---------------------|-----------|----------------------------------|--------|-----------------------|
| P.O. Box 388 Iola, KS 66749 | Well API # 15-207-29301 | | Type/Well | | | | | Total Depth 1416 | | Date Started 11/9/2015 | | Completed /12/2015 |
| Job/Project Name/No. | Surface Record | | Bit Record | | | | Coring Record | | | | | |
| | | | Type | Size | Size From | То | Core | # Size | From | То | % Rec. | |
| Driller/Crew | Bit Size: | 11 1/4 | PDC | 11 1/4 | 0' | 40.5' | 1 | | 3" | 1303' | 1331' | 99 |
| Andy King | Casing Size: | 8 5/8 | PDC | 6 3/4 | 40.5' | 1416' | 2 | | 3" | 1331' | 1355' | 99 |
| Charles King | Casing Length: | 40.5' | | | | | | | | | | |
| | Cement Used: | 12SX | | | | | | | | | | |
| | Cement Type: | Portland | | | | | | | | | | |

Formation Record

| From | To | Formation | From | То | Formation | From | То | Formation | | | |
|------|------|-----------------|----------------|-------------|--|-----------------|--------------------|-----------|--|--|--|
| 0 | 45 | Overburden | 1355 | 1405 | shale | | | | | | |
| 45 | 233 | shale | 1405 | 1415 | sandy shale | | | | | | |
| 233 | 492 | lansing lime | 1415 | 1416 | Miss. Lime | | | | | | |
| 492 | 572 | shale | | | | | | | | | |
| 572 | 745 | Kc lime | | | | | | | | | |
| 745 | 878 | shale | | | | | | | | | |
| 878 | 888 | lime | and the second | | | | | | | | |
| 888 | 946 | shale | | | | | | | | | |
| 946 | 986 | sandy shale | | | | | | | | | |
| 986 | 990 | lime | | | The second secon | | | | | | |
| 990 | 1043 | sandy shale | | | | | | | | | |
| 1043 | 1056 | lime | | | | | | | | | |
| 1056 | 1076 | shale | | | | 18,000 | | | | | |
| 1076 | 1078 | lime | | | | | | | | | |
| 1078 | 1085 | sand (oil show) | | | | | | | | | |
| 1085 | 1143 | sandy shale | 170 - 15 03 | | | | | | | | |
| 1143 | 1145 | lime | | | | | | | | | |
| 1145 | 1248 | shale | | | | | Well Notes: | | | | |
| 1248 | 1251 | coal | | | | ran 4 1/2" c | ran 4 1/2" casing. | | | | |
| 1251 | 1276 | shale | | | | | | | | | |
| 1276 | 1277 | sand gas odor | | | | | | | | | |
| 1277 | 1303 | mostly gas sand | | الفرالات ال | | | | | | | |
| 1303 | 1331 | core #1 | | | | | | | | | |
| 1331 | 1355 | core #2 | | | | 1-11 70-12 51-4 | | | | | |

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner

December 26, 2017

Michelle Colt Energy Inc PO BOX 388 IOLA, KS 66749-0388

Re: ACO-1 API 15-207-29301-00-01 SCHAFER CS-10 NE/4 Sec.22-26S-14E Woodson County, Kansas

Dear Michelle:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 11/9/2015 and the ACO-1 was received on December 20, 2017 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department