KOLAR Document ID: 1376948

Confidentiality Requested:

Yes No

### Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 November 2016 Form must be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from  North / South Line of Section
City: State: Zip: +	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)	
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Described	Chloride content: ppm Fluid volume: bbls
☐ Commingled Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Location of fluid disposal if flauled offsite.
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date  Recompletion Date	County: Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I III Approved by: Date:

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#### Page Two

Operator Name:					Lease Nam	ne:			Well #:	
Sec Tw	pS.	R	East	West	County:					
open and closed and flow rates if	, flowing and s gas to surface ty Log, Final L	shut-in pressu test, along wi ogs run to ob	res, whe ith final c tain Geo	ther shut-in pre hart(s). Attach physical Data a	essure reached extra sheet if i and Final Electi	station more ric Lo	level, hydrosta space is needed	tic pressures, d.	bottom hole tempe	val tested, time tool erature, fluid recovery,  Digital electronic log
Drill Stem Tests 7			Ye	es No		Lo	og Formatio	n (Top), Dept	h and Datum	Sample
Samples Sent to	Geological Su	urvey	Y	es No		Name	•		Тор	Datum
TCores a Electric Lo Geologist		Logs	Ye	es No es No es No						
List All E. Logs F	Run:									
			Dono		RECORD [	] Ne		an ata		
		Size Hole		e Casing	Weight	e, mie	mediate, producti	Type of	# Sacks	Type and Percent
Purpose of St	ring	Drilled		t (In O.D.)	Lbs. / Ft.		Depth	Cement	Used	Additives
				ADDITIONAL	CEMENTING /	SQU	EEZE RECORD			
Purpose:  Perforate  Protect Ca  Plug Back	ısing	Depth op Bottom	Туре	of Cement	# Sacks Use	ed		Type a	nd Percent Additives	
Plug Off Zo										
Did you perform     Does the volume     Was the hydraul	e of the total bas	se fluid of the hy	draulic fra	cturing treatmen		•	Yes Service Yes Yes Yes	No (If No	o, skip questions 2 an o, skip question 3) o, fill out Page Three o	•
Date of first Produ Injection:	ction/Injection o	r Resumed Prod	duction/	Producing Meth	nod:		Gas Lift C	thor (Evaloin)		
,	4:	Oil Di	-1-					other (Explain)	0 0:1 D-#:-	O
Estimated Production Per 24 Hours		Oil Bl	ols.	Gas	Mcf	Wate	r Bi	ols.	Gas-Oil Ratio	Gravity
	OSITION OF GA			_		MPLE Dually		nmingled	PRODUCTIO Top	N INTERVAL: Bottom
Vented	」Sold	sed on Lease						nit ACO-4)		
(ii voine	T									
Shots Per Foot	Perforation Top	Perforati Botton		Bridge Plug Type	Bridge Plug Set At		Acid,		Cementing Squeeze Kind of Material Used)	Record
TUBING RECORI	D: Size	:	Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Colt Energy Inc
Well Name	SCHAFER CS-14
Doc ID	1376948

# Casing

Purpose Of String	Size Hole Drilled	Size Casing Set			Type Of Cement		Type and Percent Additives
Surface	11.25	8.625	24	41	Portland	12	None
Production	6.75	4.5	10.5	1394	Thick	150	0

## Mud Rotary Drilling Andrew King - Manager/Driller

# Bar Drilling, LLC Phone: (719) 210-8806

1317 105th Rd. Yates Center, K\$ 66783

				( / -								.,
Company/Operator Colt Energy Inc.	Well No. cs 14	W . = 111119	e Name chafer		Well Location 3196 fsl, 246 fel		1/4 NE	1/4 SE	1/4 SE	Sec. 22	Twp.	Rge, 14e
P.O. Box 388 Iola, KS 66749	Box 388 Well API # Type/Well County		THE	State	Total Depth		Date Starte 11/13/2015	d Date	Completed 19/2015			
Job/Project Name/No.	Ourfree De	Bit Record				Coring Record						
	Surface Re	Туре	Size	From	То	Core	#	Size	From	То	% Rec.	
Driller/Crew	Bit Size:	11 1/4	PDC	11 1/4	0'	40'	1		3"	1296'	1324'	99
Andy King	Casing Size:	8 5/8	PDC	6 3/4	40'	1404'	2		3"	1324'	1350'	99
Charles King	Casing Length:	40'							1 8/5			THE WAY
	Cement Used:	12SX						75. 16				
	Cement Type:	Portland						Til v		AUGEL BA		

## **Formation Record**

From	To	Formation	From	To	Formation	From	То	Formation			
0	42	Overburden									
42	224	shale									
224	484	lansing lime									
484	564	shale									
564	741	Kc lime									
741	874	shale		The same had							
874	884	lime									
884	940	shale									
940	972	sand									
972	1033	shale									
1033	1047	lime									
1047	1066	shale									
1066	1071	sq. sand (oil show)									
1071	1242	sandy shale									
1242	1245	coal									
1245	1293	sandy shale									
1293	1296	oil sand									
1296	1324	core #1			PE BU TE STORY	Well Note					
1324	1350	Core #2				ran 4 1/2" casing.					
1350	1403	sandy shale		مدأ فيستحدث							
1403	1404	miss. Lime									
· 108211	TV.		IS RESEARCH ST								
						10.30		N. C.			

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner

December 26, 2017

Michelle Colt Energy Inc PO BOX 388 IOLA, KS 66749-0388

Re: ACO-1 API 15-207-29302-00-01 SCHAFER CS-14 NE/4 Sec.22-26S-14E Woodson County, Kansas

Dear Michelle:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 11/13/2015 and the ACO-1 was received on December 20, 2017 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

**Production Department**