

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**

K.A.R. 82-3-117

Form CP-4

March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

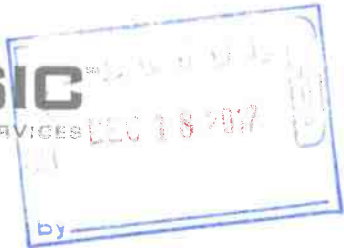
Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



**BASIC**  
ENERGY SERVICES



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1004542	1718	12/14/2017
INVOICE NUMBER			
92592565			

Pratt (620) 672-1201  
 B VESS OIL CORPORATION  
 I 1700 WATERFRONT PKWY BLDG 500  
 L WICHITA  
 L KS US 67206  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Nollette #A-2  
 O LOCATION  
 B COUNTY Logan  
 S STATE KS  
 I JOB DESCRIPTION Cement-Casing Seat-Prod W  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41075833	86779		Net - 30 days	01/13/2018

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 12/12/2017 to 12/12/2017</i>				
0041075833				
171816214A Cement-Casing Seat-Prod W 12/12/2017 Cement-Plug to Abandon				
60/40 POZ	305.00	EA	6.60	2,013.00 T
Celloflake	77.00	EA	2.03	156.69 T
Cement Gel	526.00	EA	0.14	72.32 T
Cotton Seed Hulls	500.00	EA	0.41	206.25 T
"Unit Mileage Chg (PU, cars one way)"	100.00	MI	2.48	247.50 T
Heavy Equipment Mileage	200.00	MI	4.13	825.00 T
Proppant & Bulk Del. Chgs., per ton mil	1,315.00	EA	1.37	1,808.12 T
Depth Charge; 4001'-5000'	1.00	EA	1,386.00	1,386.00 T
Blending & Mixing Service Charge	305.00	BAG	0.77	234.85 T
"Service Supervisor, first 8 hrs on loc.	1.00	EA	96.27	96.27 T

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,046.00
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	563.68
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	7,609.68
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

77 MMH  
41

FIELD SERVICE TICKET  
1718 16214 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 12-12-17 DISTRICT Pratt				NEW WELL <input type="checkbox"/> OLD WELL <input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Vess Oil				LEASE Mollette				WELL NO. A-2			
ADDRESS				COUNTY Logan				STATE KS			
CITY STATE				SERVICE CREW NATTAI GAVES PRATT							
AUTHORIZED BY				JOB TYPE: 2-41 Plus to ABA							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME		
86779	2.5						12-11-17	7:00			
							ARRIVED AT JOB	12-12-17	7:30		
							START OPERATION		8:30		
21010	.5					FINISH OPERATION		11:00			
							RELEASED		11:45		
							MILES FROM STATION TO WELL		100		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: X Hunter Moore  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP107	60/40 Puz	SK	305		3,660 00
CC102	CELLULOSE	lb	77		284 90
CC200	CNT 901	lb	526		131 50
C241V	COTTON SEED HULLS	lb	375	500	375 00
E100	P.U. MISC	M	100		450 00
E101	HEAVY EQ MISC	M	200		1,500 00
E113	PROP + BULK DOL	TN	1315		3,287 50
CE205	DEPTH CHARGE 4001-5000'	4H	1		2,520 00
CE240	BLEND + MIX	SK	305		427 00
S003	SUPERVISOR	EA	1		175 00
SUB TOTAL					12,810 90

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	
	7,046 00

SERVICE REPRESENTATIVE Mike Marra THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: X Hunter Moore

FIELD SERVICE ORDER NO. \_\_\_\_\_ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)





**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 16214 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>12-18-11</u> DISTRICT <u>1718</u>		NEW WELL <input type="checkbox"/> OLD WELL <input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>V-1500</u>		LEASE <u>Mull. H</u>		WELL NO. <u>1</u>					
ADDRESS		COUNTY <u>LUGAN</u>		STATE <u>KS</u>					
CITY STATE		SERVICE CREW <u>James G...</u>							
AUTHORIZED BY		JOB TYPE: <u>2-40</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
6114	60/4 P.C.	SP	1		3,660.00
6115	1-11-11-11-11	11	77		2,940.00
6116	1-11-11-11-11	16	52		1,312.00
6241	1-11-11-11-11	16	52		370.00
					45.00
					6,522.00
					3,257.50
					2,520.00
					427.00
					5175.00

SUB TOTAL 12,810.00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		<u>7,460.00</u>

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u>
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_

Customer Vess oil	Lease No.	Date 12-12-17
Lease Nullette	Well # A-2	
Field Order # 16214	Station Pratt	Casing 4 1/2
		Depth
Type Job 2-41 Plug to Abandon	Formation	County Logan
		State KS
		Legal Description 4-115-33W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size 2 3/8	Shots/Ft		Acid 305 545	60/40	RATE	PRESS	ISIP
Depth 4,100	Depth 4,100	From	To	Pre Pad 4 1/2 300	Max			5 Min.
Volume 15.8	Volume 15.8	From	To	Pad .25 VAS CF	Min			10 Min.
Max Press 1,500	Max Press 1,500	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative HARRIS HAMBRECH	Station Manager WOSTERMAN	Treater BATTAL
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Service Units	83353	78982	86719	19889	21010				
Driver Names	HARRIS	GRAVES		PICER					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:30					ON LOCATION / SAFETY MEETING
					1st Plug @ 4,100'
8:30		300	5	3	Pump 5 bbl water
8:32		1400	23	4	Mix 90 SAs 60/40 P02 w 250# Hulls
8:35		800	10.2	3	START DISP
					2nd Plug @ 2780'
9:30		1200	23	3	Mix 90 SAs 60/40 P02 w 150# Hulls
9:34		600	5	3	START DISP
					3rd Plug @ 1390'
10:00		800	23	3.5	Mix 90 SAs 60/40 P02 w 100# Hulls
					CMR TO SURFACE
10:45			4.3		Pull tubing / TOP OF WELL W. 155# 60/40
10:51		300	5		Hook to 8 5/8 / MIX 20 SAs 60/40 P02
					JOB COMPLETE
					THANK YOU!
					MICHAEL HARRIS
					SAFETY + HEALTH