

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

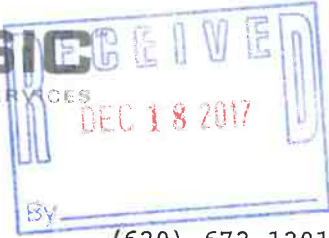
Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



**BASIC**  
ENERGY SERVICES



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1004542	1718	12/15/2017
<b>INVOICE NUMBER</b>			
<b>92593666</b>			

Pratt (620) 672-1201

B VESS OIL CORPORATION  
 I 1700 WATERFRONT PKWY BLDG 500  
 L WICHITA  
 L KS US 67206  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Nollette #3-4  
 O LOCATION  
 B COUNTY Logan  
 S STATE KS  
 I JOB DESCRIPTION Cement-Casing Seat-Prod W  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41075985	86779		Net - 30 days	01/14/2018

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 12/13/2017 to 12/13/2017</i>				
0041075985				
171816215A Cement-Casing Seat-Prod W 12/13/2017 Cement-Plug to Abandon				
60/40 POZ	315.00	EA	6.60	2,079.00 T
Celloflake	79.00	EA	2.03	160.76 T
Cement Gel	542.00	EA	0.14	74.52 T
Cotton Seed Hulls	500.00	EA	0.41	206.25 T
"Unit Mileage Chg (PU, cars one way)"	100.00	MI	2.48	247.50 T
Heavy Equipment Mileage	100.00	MI	4.13	412.50 T
Proppant & Bulk Del. Chgs., per ton mil	1,355.00	EA	1.37	1,863.12 T
Depth Charge; 4001'-5000'	1.00	EA	1,386.00	1,386.00 T
Blending & Mixing Service Charge	315.00	BAG	0.77	242.55 T
"Service Supervisor, first 8 hrs on loc.	1.00	EA	96.27	96.27 T

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,768.47
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	541.48
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	7,309.95
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		







**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 16215 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 12-13-11	DISTRICT	NEW WELL <input type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER	LEASE	WELL NO.								
ADDRESS	COUNTY	STATE								
CITY	STATE	SERVICE CREW								
AUTHORIZED BY	JOB TYPE:									
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
						ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL				

**CONTRACT CONDITIONS:** (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
2110	LABOR	HR	30	12.50	375.00
2111	...	HR	15	18.80	282.00
2112	...	HR	10	13.20	132.00
3241	...	HR	11	34.20	376.20
...	...	...	...	...	432.00
...	...	...	...	...	720.00
...	...	...	...	...	3,337.30
...	...	...	...	...	2,420.00
...	...	...	...	...	401.00
...	...	...	...	...	176.00
SUB TOTAL					12,336.50

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		176.00

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <i>Vess oil</i>	Lease No.	Date <i>12-13-17</i>			
Lease <i>Nollette</i>	Well # <i>3-4</i>				
Field Order # <i>16215</i>	Station <i>Pratt</i>	Casing <i>4 1/2</i>	Depth	County <i>Logan</i>	State <i>WV</i>
Type Job <i>2-41 plus to Abandon</i>	Formation	Legal Description <i>4 1/2 336</i>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size <i>2 3/8</i>	Shots/Ft		Acid <i>315 Sns</i>	<i>60/40</i> RATE	PRESS	ISIP	
Depth	Depth <i>4250</i>	From	To	Pre Pad <i>4% sol</i>	Max		5 Min.	
Volume	Volume <i>160</i>	From	To	Pad <i>.25 PPS</i>	Min		10 Min.	
Max Press	Max Press <i>1300</i>	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative *Hunter Humber* Station Manager *Wojcik* Treater *MATTAI*

Service Units	<i>83352</i>	<i>78982</i>	<i>86779</i>	<i>15889</i>	<i>21010</i>				
Driver Names	<i>MATTAI</i>	<i>Grady</i>		<i>CYAN</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>7:30</i>					<i>On location / safety meeting</i>
					<i>1st Plug @ 4250'</i>
<i>8:27</i>		<i>300</i>	<i>23</i>	<i>4</i>	<i>Mix 90 Sns 60/40 PPS w. 250# Hulls</i>
<i>8:27</i>		<i>600</i>	<i>10.5</i>	<i>4</i>	<i>START displacement</i>
					<i>NO RETURNS</i>
					<i>2nd Plug @ 2950'</i>
<i>9:03</i>		<i>700</i>	<i>23</i>	<i>5</i>	<i>Mix 90 Sns 60/40 PPS w. 150# Hulls</i>
<i>9:16</i>		<i>0</i>	<i>5</i>	<i>4</i>	<i>(Returns) Start disp.</i>
					<i>3rd Plug @ 1550'</i>
<i>9:54</i>					<i>Mix 110 Sns w. 100# hulls</i>
					<i>cmr to surface</i>
<i>10:45</i>		<i>300</i>	<i>0.5</i>		<i>Hook to 8 1/8 Mix 2 Sns 60/40 PPS</i>
<i>10:53</i>			<i>5.5</i>		<i>TOP OFF well w. 23 Sns 60/40 PPS</i>
					<i>JOB complete</i>
					<i>THANK YOU!</i>
					<i>MIKE MATTAI</i>
					<i>SCOTT + MICHAEL</i>