KOLAR Document ID: 1377259

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Operator Name: License Number: Operator Address: Price Number: Contact Person: Price Number: Lease Name & Well No: Price Number: Type of Pit: Pit is Setting Pit Datility Pit Workvore Pit Burn Pit If Easing Attern and Well No: Pet to catter North / Gouth Line of Section Workvore Pit Pit attern and the constructed:	Submit in Duplicate				
Contact Person: Phone Number: Lease Name & Well No: Pit Location (QOQO): Type of Pit: Pit is: © Emergency Pit Burn Pit © Integration Pit Drilling Pit @ Workover Pit Haul-Off Pit @ Choride conconstration: Feet from North / South Line of Section @ Workover Pit Haul-Off Pit @ Choride conconstration: County @ Choride conconstration: County @ Choride conconstration: County @ Choride conconstration: Mark Issend Pits @ Choride conconstration: N/A: Steel Pits Depth from ground level to deepest point: (else) @ Choride conconstration: N/A: Steel Pits Depth for marging All worker well Mark Issend Pits @ Depth for marging All worker well N/A: Steel Pits	Operator Name:			License Number:	
Lease Name & Well No: Pit Location (QQQQ): Type of Pit: Pit is:	Operator Address:				
Type of Pit: Pit is:	Contact Person:			Phone Number:	
Energency Pit Burn Pit Setting Pit Diffing Pit Workover Pit Haul-Off Pit If WP Supply API No. or Yteer Dailed? If Existing, date constructed: Pit capacity:	Lease Name & Well No.:			Pit Location (QQQQ):	
Setting Pt Dilling Pt Workover Pt Hauk-Off Pt (I'WP Supply AP No. or Your Dulled) Pt capacity: Is the pit located in a Sensitive Ground Water Area? Ves (bbs) County Is the pit located in a Sensitive Ground Water Area? Ves (bbs) (for Emargency Pts and Statting Pts only) Is the pit located in a Sensitive Ground Water Area? Ves (bbs) (for Emargency Pts and Statting Pts only) Is the pit located in a Sensitive Ground Water Area? No Pt dimensions (all but working pits): Length (feel) Using bottom below ground level? Artificial Line? Mew is the pit lined if a plastic liner is not used? (feel) Pt dimensions (all but working pits): Length (feel) Using and Burn Ptis ONLY: Depth from ground level to deepest point: (feet Depth of water well (feet Depth of water well (feet Depth of water well (broducing Formation: Number of working pits to be utilized in dilling/workover: Number of producing wells on lease: Number of working pits to be utilized: Barrels of fluid produced daily: Abandonment procedure: Does the slope from the tank battery allow all spilled fluids to flow working pits to be utilized: Abandonment procedure: Drill pits must be closed within 385 days of spud date.	Type of Pit:	Pit is:		- 	
Workover Pit Haul-Off Pit (If WP Supply API No. or Wear Duilled) Pit capacity:	Emergency Pit Burn Pit	Proposed Existing		SecTwpR East West	
If WP Supply API No. or Men Differ) Pit capacity:	Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section	
		Pit capacity:		Feet from East / West Line of Section	
Is the bottom below ground level? Artificial Liner? How is the pit lined if a plastic liner is not used? I' Yes No I' Yes No Pit dimensions (all but working pits):		(bbls)		County	
\refs No Pt dimensions (all but working pits):Length (feet)	Is the pit located in a Sensitive Ground Water Area?		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Pit dimensions (all but working pits):				How is the pit lined if a plastic liner is not used?	
Depth from ground level to deepest point:					
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. Source of information: feet Depth of water wellfeet Depth to shallowest fresh water feet. Source of information: feet Depth of water wellfeet Drilling, Workover and Haul-Off Pits ONLY: Producing Formation: Type of material utilized in drilling/workover: Number of producing wells on lease: Number of working pits to be utilized: Barrels of fluid produced daily: Abandonment procedure: Does the slope from the tak battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Drill pits must be closed within 365 days of spud date. Submitted Electronically Liner Steel Pit REAC REAS	Pit dimensions (all but working pits):Length (feet)		et)	Width (feet)N/A: Steel Pits	
material, thickness and installation procedure. liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. Source of information:	Depth from ground level to deepest point: (feet) No Pit				
Source of information: feet Depth of water well feet measured well owner electric log KDWR Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of producing wells on lease: Number of produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No KCC OFFICE USE ONLY Liner Steel Pit RFAC					
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit	Distance to nearest water well within one-mile of pit:		Depth to shallowest fresh water feet. Source of information:		
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flow into the pit? Yes Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit RFAS			Abandonment procedure:		
Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit RFAC			Drill pits must be closed within 365 days of spud date.		
Liner Steel Pit RFAC RFAS					
Date Received: Permit Number: Permit Date: Lease Inspection: Yes No					
	Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No	

PERMIT EXPIRES : 04/21/2018

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

December 22, 2017

Marie Lewis Roxanna Pipeline, Inc. 4600 GREENVILLE AVE STE 200 DALLAS, TX 75206-5037

Re: Workover Pit Application S FINNEY 402 Sec.10-26S-18E Allen County, Kansas

Dear Marie Lewis:

District staff has inspected the above referenced location and has determined that the Workover pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the Workover pit within 24 hours of completion of drilling operations.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 902-6450 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 902-6450.