KOLAR Document ID: 1377378

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Operator Name: License Number; Operator Address:	Submit in Duplicate				
Contract Person: Phone Number: Lease Name & Well No: Pit Location (QQQQ): Type of Pit: Pit is: Emergency Pit Burn Pit Dilling Pit Dilling Pit If Workover Pit Head-Off Pit Pit copacity:	Operator Name:			License Number:	
Lease Name & Well No: Pit Location (QQQQ): Type of Pit: Pit B: Comparison of Pit: Pit proposed Energiency Pit Dilling Pit Haud-Off Pit Pit casasing, date constructed: Pit capacity: Feet from Workower Pit Haud-Off Pit Pit capacity: Feet from Pit dimensions (all but working pits): Length (feet) Distance to nearest water well within one-mile of pit: Describe procedures for periodic maintenance and determining Iner integrity, including pits on lease: Number of working pits on lease: Number of producing wells on lease: Number of working pits on lease: Number of producing point of the liner Describe procedures for periodic maintenance and determining Iner integrity, including formation: Feet Peet on water well within one-mile of pit: Describe procedures for periodic maintenance and determining Iner integrity, including port water well </td <td colspan="5">Operator Address:</td>	Operator Address:				
Type of PI: Pit is: Pit is:	Contact Person:			Phone Number:	
Energency Pit Burn Pit Setting Pit Dilling Pit Workover Pit Haul-Off Pit (If WP 2004) AP No. or texe Dalled? Feet from (If WP 2004) AP No. or texe Dalled? Pit estating. atta constructed: Pit depacity:	Lease Name & Well No.:			Pit Location (QQQQ):	
Setting Pt Diffing Pt If Existing, date constructed: Feet from North / South Line of Section Workover Pt Haul-Off Pt Pt capacity:	Type of Pit:	Pit is:			
Workover Pit	Emergency Pit Burn Pit	Proposed Existing		SecTwpR East West	
(I'WP Supply API No. or Year_Drilled) Pit capacity:	Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section	
Is the pit located in a Sensitive Ground Water Area? Yes No Chloride concentration: mg/l Is the pit located in a Sensitive Ground Water Area? Yes No Chloride concentration: mg/l Is the bottom below ground level? Artificial Liner? How is the pit lined if a plastic liner is not used? Pit dimensions (all but working pits): Length (feet) Width (feet) N/A: Steel Pits Depth from ground level to deepest point: (feet) No Pit No Pit If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. Source of information:		Pit capacity:		Feet from East / West Line of Section	
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\res No Pit dimensions (all but working pits):Length (feet)	Is the pit located in a Sensitive Ground Water Area? Yes No				
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Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit RFAC			Drill pits must be closed within 365 days of spud date.		
Liner Steel Pit RFAC RFAS					
Date Received: Permit Number: Permit Date: Lease Inspection: Yes No					
	Date Received: Permit Numl	per:	Permi	t Date: Lease Inspection: Yes No	

PERMIT EXPIRES : 04/26/2018

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

December 27, 2017

John Gerstner Murfin Drilling Co., Inc. 250 N WATER STE 300 WICHITA, KS 67202-1216

Re: Workover Pit Application KENYON #1 Sec.07-08S-21W Graham County, Kansas

Dear John Gerstner:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The free fluids in the Workover pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 261-6250 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (785) 261-6250.