KOLAR Document ID: 1377411

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

July 2017

TEMPORARY ABANDON

OPERATOR: License# _____

Contact Person Email:

Casing Squeeze(s): _____ to ____ w / ____ sacks of cement,

Type Completion: ALT. I ALT. II Depth of: DV Tool: (depth)

_____ Size: ____

2. _____ At: ____ to ____ Feet

LINDED DENALTY OF DED HIDVI HEDERY ATTEST THAT THE INCORMATION

Field Contact Person Phone: (_____) ____

Address 1:___ Address 2: ____

Contact Person: _____

Field Contact Person: _____

Casing Fluid Level from Surface:_____

Do you have a valid Oil & Gas Lease? Yes No

Phone:(_____) ___

Size

Setting Depth Amount of Cement Top of Cement **Bottom of Cement**

Packer Type: ____ Total Depth: ____

Geological Date: Formation Name

se#				API No. 15Spot Description:					
							_ feet from _ N /	S Line of Section	
	State:			feet from DE / DW Line of Section					
	State	_ Zip +		GPS Location: Lat:, Long:, (e.gxxx.xxxxx)					
					NAD27 NA				
				County: Elevation:					
:				Lease Name: Well #: Well #: Well #:					
							_		
Phon	e:()_				rage Permit #:_		_		
				Spud Date:			Date Shut-In:		
	Conductor	Surface	Dro	duction	Intermedia	ato.	Liner	Tubing	
	Conductor	Surface	FIO	duction	memedia	ile	Lillei	rubing	
m Su	rface:	How D	etermined?				Date	9:	
(ton	to w /	sacks of c	ement,	to	(hottom) W / _		sacks of cement. Date	e:	
	Gas Lease? Yes			(100)	(bottom)				
		_							
Junk	in Hole at [(depth)	Tools in Hole at (de	Cas	sing Leaks:	」Yes □ No	Depth of ca	sing leak(s):		
_ AL1	T. I ALT. II Depth	of: DV Tool:	w / _	sacks	s of cement	Port Collar:	W /	sack of ceme	
	Size:						(dopin)		
		ck Depth:							
	Flug Da	ск Берин.	r	Tug back Metric	ou		-		
	Competion	Ton Formation Dage			Comm	alatian lufan			
		Top Formation Base	u Dawf	ration Internet	•	oletion Infor		to 5-	
	At:	to Fee	et Perfor				Open Hole Interval Open Hole Interval		
	At:								

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes D	Denied Date:				

Mail to the Appropriate KCC Conservation Office:

Notice State Case case the talk case from the case of	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
1000 1000	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Since there were first out to the total times to the time	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Sam Brownback, Governor

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner

January 02, 2018

Aaron Herrington TGT Petroleum Corporation 7570 W 21ST ST N BLDG 1046A WICHITA, KS 67205-1771

Re: Temporary Abandonment API 15-097-21266-00-01 DAVIS 1 S/2 Sec.15-27S-19W Kiowa County, Kansas

Dear Aaron Herrington:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/02/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/02/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"