

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

CASING MECHANICAL INTEGRITY TEST

DOCKET # 0-31236.0

Disposal  Enhanced Recovery:

NE-SE-SW-SW Sec 5, T 31 S, R 19  (W)

Repressuring   
Flood   
Tertiary

576 (572) Feet from South Section Line  
4091 (4085) Feet from East Section Line

Date injection started Sept. 2012  
API #15 - 033 - 21638 - 01 - 00

Lease Melissa Swin Well # 3119 1-5  
County Comanche

Operator: SandRidge Exploration + Production, LLC Operator License # 34192

Name & Address 123 Robert S. Keir Ave. Contact Person Joe James

Oklahoma City, OK 73102-6406 Phone 405-635-5760

Max. Auth. Injection Press. <sup>(0)</sup> 1800 psi; Max. Inj. Rate <sup>(0)</sup> 60,000 bbl/d;  
If Dual Completion - Injection above production \_\_\_\_\_ Injection below production \_\_\_\_\_

	Conductor	Surface	Production	Liner	Size	Tubing
Size	<u>20"</u>	<u>13 7/8"</u>	<u>9 5/8"</u>	_____	_____	_____
Set at	<u>115'</u>	<u>646'</u>	<u>6113'</u>	_____	_____	_____
Cement Top	<u>0</u>	<u>0</u>	<u>4082'</u>	_____	_____	_____
" Bottom	<u>115'</u>	<u>646'</u>	<u>6113'</u>	_____	_____	_____
DV/Perf.	_____	_____	_____	_____	_____	_____
TD (and plug back)	_____	_____	_____	<u>8344</u>	_____	_____
Paeker type <u>CIBP @ 6065'</u>	_____	_____	_____	_____	_____	_____
Size <u>9 5/8"</u>	_____	_____	_____	_____	_____	_____
Set at <u>6065'</u>	_____	_____	_____	_____	_____	_____
Zone of injection <u>Arbuckle</u>	_____	_____	_____	_____	_____	_____
ft. to ft. <u>6097-8344</u>	_____	_____	_____	_____	_____	_____
Perf. or open hole <u>open hole</u>	_____	_____	_____	_____	_____	_____

Type Mit: Pressure  Radioactive Tracer Survey  Temperature Survey

9:15 520#  
F Time: Start 10 Min. 20 Min. 30 Min.

	Pressure	System Pres. during test
E Pressures: <u>520#</u> <u>520#</u> <u>520#</u>	Set up 1	<u>0</u>
L _____	Set up 2	<u>520#</u>
D _____	Set up 3	<u>0</u> bbls.

T Tested: Casing  or Casing - Tubing Annulus

The bottom of the tested zone is shut in with a CIBP

Test Date 12/13/17 Using Brian's Hot Oil Service Company's Equipment

The operator hereby certifies that the zone between 0 feet and 6065 feet

was the zone tested [Signature] Signature \_\_\_\_\_ Title \_\_\_\_\_

The results were Satisfactory , Marginal \_\_\_\_\_, Not Satisfactory \_\_\_\_\_  
State Agent Eric McLaren Title ECRS Witness: Yes  No \_\_\_\_\_

REMARKS: Failed pretest after pulling well. Removed 7" tubing and set CIBP @ 6065'. I urged the operator to file a CP-III. 5 year retest.

Origin. Conservation Div.;  KDHE/T;  Dist. Office;  
 Computer Update GPS/ 37.36872°N, -99.41409°W

COPY  
KCC Form U-7 6/84

GPS entered  
SCANNED 5/1  
12/22/17

January 02, 2018

Laci Bevans  
SandRidge Exploration and Production LLC  
123 ROBERT S. KERR AVE  
OKLAHOMA CITY, OK 73102-6406

Re: Temporary Abandonment  
API 15-033-21638-01-00  
MELISSA SWD 3119 1-5  
SW/4 Sec.05-31S-19W  
Comanche County, Kansas

Dear Laci Bevans:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/02/2019.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/02/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"