

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Excel Wireline, LLC
 457 Yucca Lane
 Pratt, KS 67124

Invoice

Date of Service	Due Date
11/30/2017	12/30/2017

Invoice #
1738

Bill To
Vincent Oil Corporation 200 W Douglas, Ste 725 Wichita, KS 27202

Lease	Well #	County	Engineer
Ahrens	1	Kiowa	NS

Quantity	Description	Unit Price	Amount
1	5 1/2 Bridge Plug, Setting Charge, Dump Bailer/2 sacks Cement, 1x4, Service Charge	2,450.00	2,450.00T

Subtotal	\$2,450.00
Sales Tax (7.5%)	\$183.75
Balance Due	\$2,633.75

All accounts are to be paid within 30 days from date of invoice with Excel Wireline and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interst. Attorney, Court, Filing and other fees will be added to accounts turned over to collections.



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1004433	1718	12/01/2017
INVOICE NUMBER			
92581356			

Pratt (620) 672-1201
 VINCENT OIL CORPORATION
 200 WEST DOUGLAS STE 725
 WICHITA
 KS US 67202
 ATTN: BRYAN HILLS

J LEASE NAME Ahrens #1
 O LOCATION
 B COUNTY Kiowa
 S STATE KS
 I JOB DESCRIPTION Cement-Casing Seat-Prod W
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41072866	19843		Net - 30 days	12/31/2017

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 11/30/2017 to 11/30/2017				
0041072866				
171816100A Cement-Casing Seat-Prod W 11/30/2017 Cement-P.T.A				
60/40 POZ	200.00	EA	6.60	1,320.00 T
Celloflake	50.00	EA	2.04	101.75 T
Cement Gel	344.00	EA	0.14	47.30 T
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	2.48	74.25 T
Heavy Equipment Mileage	60.00	MI	4.13	247.50 T
Proppant & Bulk Del. Chgs., per ton mil	258.00	EA	1.38	354.75 T
Depth Charge; 1001'-2000'	1.00	EA	825.00	825.00 T
Blending & Mixing Service Charge	200.00	BAG	0.77	154.00 T
"Service Supervisor, first 8 hrs on loc.	1.00	EA	96.25	96.25 T

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,220.80
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	241.56
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	3,462.36
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

BASIC

energy services, L.P.

TREATMENT REPORT

Customer VENCENT OIL		Lease No.		Date	
Lease ANDERSON		Well # 1		12/13/19	
Field Order #	Station PRATT	Casing 5 1/2"	Depth		
Type Job PTA - TOP OFF			Formation	Legal Description 26-28-18	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2"				Pre Pad	Max 1	————	5 Min.	
Depth	Depth	From	To	Pad	Min		10 Min.	
Volume	Volume	From	To	Frac	Avg		15 Min.	
Max Press	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth	Packer Depth	From	To					

Customer Representative SPENCER S	Station Manager JUSTIN W	Treater KEVIN BRINKARD
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Service Units	20920	33708	19862	40102			
Driver Names	KEVIN	KEVIN	KEVIN	KEVIN			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00 AM					ON LOCATION - SPOT EQUIPMENT JOB & SAFETY
9:30	—			1.0	START CEMENT VIA 5 1/2" (15G)
9:45	—		7 1/2	1.0	FRU CASING STOP PUMP USE 30 SACKS 60:40:4 + 1/4# C/F



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1004433	1718	12/15/2017
INVOICE NUMBER			
92593668			

Pratt (620) 672-1201
 B VINCENT OIL CORPORATION
 I 200 WEST DOUGLAS STE 725
 L WICHITA
 L KS US 67202
 T
 O ATTN: BRYAN HILLS

J LEASE NAME Ahrens #1
 O LOCATION
 B COUNTY Kiowa
 S STATE KS
 I JOB DESCRIPTION Cement-Casing Seat-Prod W
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41075987	20920		Net - 30 days	01/14/2018

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 12/13/2017 to 12/13/2017</i>				
0041075987				
<i>TOP OFF</i>				
171815438A Cement-Casing Seat-Prod W 12/13/2017 Cement-Plug to Abandon				
60/40 POZ	30.00	EA	6.60	198.00 T
Celloflake	8.00	EA	2.04	16.28 T
Cement Gel	52.00	EA	0.14	7.15 T
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	2.48	74.25 T
Heavy Equipment Mileage	60.00	MI	4.13	247.50 T
Proppant & Bulk Del. Chgs., per ton mil	39.00	EA	1.37	53.62 T
Depth Charge; 0-500'	1.00	EA	550.00	550.00 T
Blending & Mixing Service Charge	30.00	BAG	0.77	23.10 T
"Service Supervisor, first 8 hrs on loc.	1.00	EA	96.26	96.26 T

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	1,266.16
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	94.96
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	1,361.12
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		