

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Excel Wireline, LLC

457 Yucca Lane
Pratt, KS 67124

Invoice

Date of Service	Due Date
12/4/2017	1/4/2018

Invoice #
1744

Bill To
Vincent Oil Corporation 200 W Douglas, Ste 725 Wichita, KS 27202

Lease	Well #	County	Engineer
Parkin	1	Kiowa	CB

Quantity	Description	Unit Price	Amount
1	4.5 CIBP, Setting Charge @ 3550, Dump Bailer/Cement, 4.5 CIBP, Setting Charge @ 3100, Det. Cord Casing Cut, Service Charge <i>Capped. CIBP w/25 SX.</i>	4,600.00	4,600.00T

Subtotal	\$4,600.00
Sales Tax (7.5%)	\$345.00
Balance Due	\$4,945.00

All accounts are to be paid within 30 days from date of invoice with Excel Wireline and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interst, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.

Customer VINCENT OIL		Lease No.		Date 12-4-2017	
Lease Packin		Well # 1			
Field Order # 16054	Station 1307 Ks	Casing 4 1/2	Depth	County KIOWA	State Ks
Type Job P.T.A.			Formation	Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative S. STORZ	Station Manager J. WESTERMAN	Treater D. FRANKO
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Service Units	9290	3450	1307	1988	2100				
Driver Names	DS	Kevin	Kevin	Kevin	Kevin				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:30 PM					ON LOCATION - SAFETY MEETING
3:00 PM	300		5	3	1130' Perforate
	300		12	3	Pump 5 bbls water
	300		14.5	3	Mix 50 SX Cement
					Displace 14.5 bbls water
					434' Perforate
	200		43	4 1/2	Circulate Cement to surface
					170 SX
					300 comp of DS
					Ths...



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1004433	1718	12/10/2017
INVOICE NUMBER			
92587579			

Pratt (620) 672-1201
 B VINCENT OIL CORPORATION
 I 200 WEST DOUGLAS STE 725
 L WICHITA
 L KS US 67202
 T
 O ATTN: BRYAN HILLS

J LEASE NAME Parkin #1
 O LOCATION
 B COUNTY Kiowa
 S STATE KS
 I JOB DESCRIPTION Cement-Casing Seat-Prod W
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41074503	19843		Net - 30 days	01/09/2018

For Service Dates: 12/04/2017 to 12/04/2017

0041074503

*171816054A Cement-Casing Seat-Prod W 12/04/2017
 Cement-PTA

60/40 POZ

Celloflake

Cement Gel

"Unit Mileage Chg (PU, cars one way)"

Heavy Equipment Mileage

333 Prop& Bulk Del. Chg per ton mil

Depth Charge; 1001'-2000'

Blending & Mixing Service Charge

"Service Supervisor, first 8 hrs on loc.

QTY	U of M	UNIT PRICE	INVOICE AMOUNT
220.00	EA	6.60	1,452.00 T
56.00	EA	2.04	113.96 T
380.00	EA	0.14	52.25 T
35.00	MI	2.47	86.62 T
70.00	MI	4.13	288.75 T
1.00	EA	457.19	457.19 T
1.00	EA	825.00	825.00 T
220.00	BAG	0.77	169.40 T
1.00	EA	96.25	96.25 T

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP
 801 CHERRY ST, STE 2100
 FORT WORTH, TX 76102

SUB TOTAL	3,541.42
TAX	265.61
INVOICE TOTAL	3,807.03



energy services, L.P.

TREATMENT REPORT

Customer <u>VENLONT OIL</u>		Lease No.	Date <u>12/13/11</u>	
Lease <u>PARKIN</u>		Well # <u>1</u>		
Field Order #	Station <u>PARA</u>	Casing <u>4 1/2</u>	Depth	County <u>KEOWA</u> State <u>KS</u>
Type Job <u>PTA - TOP OFF</u>		Formation		Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<u>4 1/2</u>				Pre Pad	Max		5 Min.
Depth	Depth	From	To	Pad	Min		10 Min.
Volume	Volume	From	To	Frac	Avg		15 Min.
Max Press	Max Press	From	To		HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load
Plug Depth	Packer Depth	From	To				

Customer Representative <u>JANICE S</u>	Station Manager <u>JUSTIN W.</u>	Treater <u>KEVIN BRUNOWSKI</u>
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Service Units	<u>20920</u>	<u>32703</u>	<u>19862</u>	<u>70167</u>				
Driver Names	<u>KEVIN</u>	<u>KEVIN</u>	<u>KEVIN</u>	<u>KEVIN</u>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>10:18</u>					<u>ON LOCATION - SPOT EQUIP</u>
					<u>JOB # SAFETY</u>
<u>10:30</u>			<u>17 1/2</u>	<u>1.0</u>	<u>TOP OFF 4 1/2" CASING +</u>
<u>10:45</u>					<u>4 1/2" X 8 5/8" ANNULUS WITH</u>
					<u>70 STAGES 60 40:4 + 1/4 # CIF</u>



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1004433	1718	12/15/2017
INVOICE NUMBER			
92593670			

Pratt (620) 672-1201
 B VINCENT OIL CORPORATION
 I 200 WEST DOUGLAS STE 725
 L WICHITA
 L KS US 67202
 T
 O ATTN: BRYAN HILLS

J LEASE NAME Parkin #1
 O LOCATION
 B COUNTY Kiowa
 S STATE KS
 I JOB DESCRIPTION Cement-Casing Seat-Prod W
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41075989	20920		Net - 30 days	01/14/2018

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 12/13/2017 to 12/13/2017				
0041075989				
171815439A Cement-Casing Seat-Prod W 12/13/2017 Cement-Plug to Abandon				
60/40 POZ	70.00	EA	6.60	462.00 T
Celloflake	18.00	EA	2.04	36.63 T
Cement Gel	122.00	EA	0.14	16.77 T
"Unit Mileage Chg (PU, cars one way)"	35.00	MI	2.47	86.62 T
Heavy Equipment Mileage	35.00	MI	4.12	144.37 T
107 Prop & Bulk Del. Chg per ton mil	1.00	EA	146.80	146.80 T
Bob-Tail Pump Truck	1.00	EA	82.50	82.50 T
Blending & Mixing Service Charge	70.00	BAG	0.77	53.90 T
"Service Supervisor, first 8 hrs on loc.	1.00	EA	96.25	96.25 T

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:		
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	SUB TOTAL	1,125.84
PO BOX 841903	801 CHERRY ST, STE 2100	TAX	84.44
DALLAS, TX 75284-1903	FORT WORTH, TX 76102	INVOICE TOTAL	1,210.28