

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

# Invoice



Excel Wireline, LLC  
 457 Yucca Lane  
 Pratt, KS 67124

Date of Service	Due Date
12/1/2017	1/2/2018

Invoice #
1756

Bill To
Vincent Oil Corporation 200 W Douglas, Ste 725 Wichita, KS 27202

Lease	Well #	County	Engineer
Yost A	1-21	Kiowa	NS

Quantity	Description	Unit Price	Amount
1	4 1/2 Bridge Plug, Setting Charge, Dump Bailer/2 sacks cement, Detonator Cord Casing Cut, Service Charge  <i>CBP @ 4860'</i>	2,750.00	2,750.00

<b>Subtotal</b>	\$2,750.00
<b>Sales Tax (7.5%)</b>	\$206.25
<b>Balance Due</b>	\$2,956.25

All accounts are to be paid within 30 days from date of invoice with Excel Wireline and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interst, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.

Customer <b>VINCENT OIL</b>	Lease No.	Date <b>12-1-17</b>
Lease <b>Yost A</b>	Well # <b>1-21</b>	
Field Order # <b>1609</b>	Station <b>P-101</b>	Casing <b>4 1/2</b>
		Depth <b>1220</b>
Type Job <b>Z 41 PLUG to ABANDON</b>	Formation	County <b>LeCombe A</b>
		State <b>KS</b>
		Legal Description <b>21-29S-18W</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <b>Simon Smith</b>	Station Manager <b>W-81</b>	Treater <b>...</b>
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Service Units	3330	34960	7090	19889	27010				
Driver Names									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:20					0.0 flow at 1220' / 300' ...
2:40	100		40	4.0	Max flow at 1220' / 300' ...
2:50	100		11	4.0	Max flow at 1220' / 300' ...
2:57	90		28	4.0	Start ...
3:10	70		13	4	2nd plug at 350'
3:20	70		5	6	Min flow at 1220' / 300' ...
4:00			4		3rd plug at 425'
4:10			1		Max flow at 1220' / 300' ...
					7:00 ...
					7:00 ...
					27 ...
					...



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1004433	1718	12/07/2017
INVOICE NUMBER			
92585782			

Pratt (620) 672-1201  
 VINCENT OIL CORPORATION  
 200 WEST DOUGLAS STE 725  
 WICHITA  
 KS US 67202  
 ATTN: BRYAN HILLS

J LEASE NAME Yost A #1-21  
 O LOCATION  
 B COUNTY Kiowa  
 S STATE KS  
 I JOB DESCRIPTION Cement-Casing Seat-Prod W  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41074067	20920		Net - 30 days	01/06/2018

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 12/01/2017 to 12/01/2017</b>				
0041074067				
171816209A Cement-Casing Seat-Prod W 12/01/2017 Cement-Plug to Abandon				
60/40 POZ	120.00	EA	6.60	792.00 T
Celloflake	31.00	EA	2.03	63.08 T
Cement Gel	1,708.00	EA	0.14	234.85 T
"Unit Mileage Chg (PU, cars one way)"	35.00	MI	2.47	86.62 T
Heavy Equipment Mileage	70.00	MI	4.13	288.75 T
Proppant & Bulk Del. Chgs., per ton mil	182.00	EA	1.38	250.25 T
Depth Charge; 1001'-2000'	1.00	EA	825.00	825.00 T
Blending & Mixing Service Charge	120.00	BAG	0.77	92.40 T
"Service Supervisor, first 8 hrs on loc.	1.00	EA	96.26	96.26 T

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,729.21
BASIC ENERGY SERVICES,LP	BASIC ENERGY SERVICES,LP	TAX	204.69
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	2,933.90
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		