KOLAR Document ID: 1374760

Confidentiality Requested:

Yes No

### Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)	Multiple Stage Cementing Collar Used? Yes No
Cathodic Other (Core, Expl., etc.):	
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to: w/ sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
☐ EOR Permit #:	Location of haid disposal if hadica offsite.
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II Approved by: Date:

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#### Page Two

Operator Name: _				Lease Name:			Well #:	
Sec Twp.	S. R.	Ea	ast West	County:				
	flowing and shu	ıt-in pressures, w	hether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.go\	. Digital electronic log
Drill Stem Tests Ta			Yes No		_	on (Top), Depth ar		Sample
Samples Sent to G	Geological Surv	ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
		R			New Used	on, etc.		
Purpose of Strir		Hole	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / S	QUEEZE RECORD	I		
Purpose:		epth Ty	pe of Cement	# Sacks Used		Type and F	Percent Additives	
Protect Casi								
Plug Off Zon								
<ol> <li>Did you perform a</li> <li>Does the volume o</li> <li>Was the hydraulic</li> </ol>	of the total base f	luid of the hydraulic	fracturing treatment	_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three (	,
Date of first Producti Injection:	ion/Injection or Re	esumed Production	/ Producing Meth	nod:	Gas Lift 0	Other (Explain)		
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			N INTERVAL: Bottom
	_	on Lease	Open Hole			mmingled mit ACO-4)	Тор	Bottom
,	, Submit ACO-18.)				· · · · · · · · · · · · · · · · · · ·			
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid	Fracture, Shot, Cer (Amount and Kind	menting Squeeze  I of Material Used)	Record
TUBING RECORD:	Size:	Set /	At:	Packer At:				
. 5213 (1200) 10.	JIEG.			. 30.0.71				

Form	ACO1 - Well Completion
Operator	Colt Energy Inc
Well Name	COBBLE 34
Doc ID	1374760

## Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	11.25	8.625	22	40	Portland	15	None
Production	6.75	4.5	10.5	1421	Thick Set	155	Pheno- Seal 2#/sx

810 E 7<sup>TH</sup> PO Box 92 EUREKA, KS 67045 (620) 583-5561



Cement or Ticket No.	Acid Field Report 3545
Foreman	The service of the
Camp E	SIEKA

Date	Cust. ID#	Lease & Well Nun		CENTRAL STREET	Section	Township	Range	County	State
9.22-17	1,003	Cobb	le #34		27	260	14	Woodson	J KS
Customer				Safety	Unit#		ver	Unit #	Driver
COIT E		INC.		Meeting ⊋m	104	Alan	m1		
Mailing Address				AB	110.	AB			
City TOTA		State K S	Zip Code						
)isplacement_	22 12 22 12	Displ	Size <u> </u>	00 #	Bump Plug to	12504	Oi	ther	B6 (
Fresh w	war film	1P 300#	Gel + Hulls	5 861	Fresh 1	LATT S	PACER	mix 159	3K?
Thick sot	(+mout	4 3 11	Phenoseni @	13.7 2	= 47 Bbl	Sloney U	ים ווצמט	T PLMP +	Lines
			Final Pine						
			PSJ 5 Pbl						
			was Thank						7 M. F. J.
				Sucsell	meloy				
								Te .	2

Code	Qty or Units	Description of Product or Services	Unit Price	Total
-102	I.	Pump Charge	(E) (B)	1150
701-	25	Mileage	Color	
10K-	155 210°	Thickset coment Openiseel at Foliak	OSTON S	J' Mit
طورد	300 #	COL Flush		
-114	MOA	HUIS	600	
108 A	9.53	Tows Tow Milenie	and	SA (P)
- 403	. 1	410 Tot Ruber Flyg	300	
			1933	( A ) 7
			2/- 200	
	ation by U	Title Col Ref	Sales Tax	

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

## **Mud Rotary Drilling** Andrew King - Manager/Driller

# Bar Drilling, LLC Phone: (719) 210-8806

1317 105th Rd.

Company/Operator	Wall No	T		1 107						,	Yates Cente	er, KS 6678	
Colt Energy Inc.	34		se Name Cobble		Well Location 825' fnl 1745' fel			1/4	1/4	Sec.	Twp.	Rge,	
P.O. Box 388 lola, KS 66749	34 Well API # 15-207-294 /No. Surface Rec		749 15-207-29		Type/Well County Oil Woodsor			State	Total Depth		27 Date Star 9/8/201	5,016,75	14e Completed
Job/Project Name/No.	Surface Re	Surface Record Bit Record								oring Rec		9/23/2017	
Driller/Crew	RH Shar	44.444	Type	Size	From	To	Core	#	Size	From	To	% Rec.	
Andy King		11 1/4	PDC	11 1/4	0,	40'	1		3"	1264	1294	100	
	Casing Size:	8 5/8	PDC	6 3/4	40'	1434					1231	100	
Charles King	Casing Length:	40'					1	+					
	Cement Used:	15sx						+					
	Cement Type:	Portland					<del> </del>	-					

Formation Record

From	To	Formation	From	To	ation Record			
0	24	overburden	Troin	10	Formation	From	То	Formation
24	226	shale						
226	493	lansing lime						
493	579	shale						
579	760	KC lime						
760	878	shale						
878	892	lime	_					
892	898	shale						
898	910	lime						
910	983	sandy shale						
983	1008	lime	-1					
1008	1034	shale						
1034	1051	lime						
1051	1060	shale						
1060	1071	sandy shale						
1071	1254	shale	-					
1254	1258	shale(cir)						
1258	1264	sandy shale	1					
1264	1294	core				Well Notes:		
1294		dark sand	+			ran 1417.7	of 4 1/2" casing	
1315		shale	+					
432	1434	Miss Lime						