KOLAR Document ID: 1375239

Confidentiality Requested:					
Yes	No				

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL	HISTORY	- DESCRIPTION	OF WELL	& I FASE
	III3IONI ·	- DESCRIF HOR		a LLASL

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD □ Gas □ DH □ EOR	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #:	
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #: GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Reached TD Completion Date of Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY				
Confidentiality Requested				
Date:				
Confidential Release Date:				
Wireline Log Received Drill Stem Tests Received				
Geologist Report / Mud Logs Received				
UIC Distribution				
ALT I II III Approved by: Date:				

KOLAR Document ID: 1375239

Operator Nam	ne:			Lease Name:	Well #:
Sec	Twp	S. R	East West	County:	

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken	em Tests Taken			og Formatio	n (Top), Depth a	Sample			
Samples Sent to Geolo			⁄es 🗌 No	1	Name	Э		Тор	Datum
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:		□ Y □ Y	Yes ☐ No Yes ☐ No Yes ☐ No						
		Rep	CASING ort all strings set-c] Ne	w Used rmediate, productio	on. etc.		
Purpose of String	Size Hole Drilled	Siz	ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
[ADDITIONAL	CEMENTING /	SQU	EEZE RECORD			
Purpose:	Depth Top Bottom	Туре	Type of Cement # Sacks		d	Type and Percent Additives			
Protect Casing Plug Back TD Plug Off Zone									
 Did you perform a hydra Does the volume of the Was the hydraulic fracture 	total base fluid of the	hydraulic fr	acturing treatment		-	☐ Yes ns? ☐ Yes ☐ Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Date of first Production/Inj Injection:	jection or Resumed Pr	oduction/	Producing Meth	iod:		Gas Lift 🗌 O	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bb	ls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF GAS:		Ν	IETHOD OF COM	MPLE	TION:		PRODUCTIC Top	DN INTERVAL: Bottom
Vented Sold (If vented, Subn	Vented Sold Used on Lease Open Hole Perf. (If vented, Submit ACO-18.)			-	·	nit ACO-4)	юр	Bollom	
Shots Per Perforation Perforation Bridge Plug Bridge Plug Acid, Fracture, Shot, Cementing Squeeze Record Foot Top Bottom Type Set At (Amount and Kind of Material Used)									
TUBING RECORD:	Size:	Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Fossil Resources LLC
Well Name	PLUMMER FAMILY TRUST 1
Doc ID	1375239

All Electric Logs Run

DIL	
CDN	
SONIC	
MICRO	

Form	ACO1 - Well Completion
Operator	Fossil Resources LLC
Well Name	PLUMMER FAMILY TRUST 1
Doc ID	1375239

Tops

Name	Тор	Datum
ANHYD TOP	2403	+605
ANHYD BASE	2424	+584
Heebner	3786	-778
LKC	3834	-826
ВКС	4156	-1148
Ft Scott	4346	-1338
Cherokee SH	4378	-1370
Morrow SH	4494	-1486
Mississippi	4566	-1558

Form	ACO1 - Well Completion
Operator	Fossil Resources LLC
Well Name	PLUMMER FAMILY TRUST 1
Doc ID	1375239

Casing

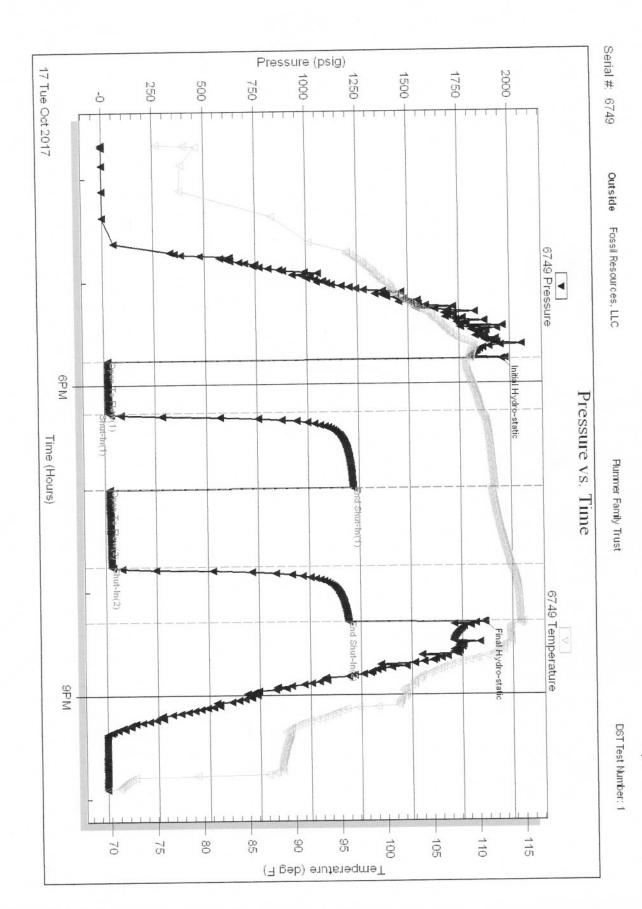
Purpose Of String		Size Casing Set		Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.75	8.625	20	365	60/40	300	3% CC
Production	7.875	5.5	17	4698	COMMON		10% Salt 2% Gel

RILOBITE	Fossil Resources, LLC		3-13	-36w Lo	ogan Co KS
TESTING, INC.					i internet in the second
Loring, mo	111 W. 38th. ST Hays KS 67601			icket: 642	amily Trust 232 DST#:1
	ATTN: Lyle Herrman		Test	Start: 201	17.10.17 @ 15:40:15
GENERAL INFORMATION:	ala da na				n an
Formation: LKC Deviated: No Whipstock: Time Tool Opened: 17:45:30 Time Test Ended: 21:54:45	ft (KB)		Test Teste Unit I	er: N	Conventional Bottom Hole (Rese /like Roberts 81
nterval: 3863.00 ft (KB) To 38 Total Depth: 3887.00 ft (KB) (TV 3887.00 ft (KB) (TV Hole Diameter: 7.88 inchesHole	(D)		Refe	rence Be KB to	vations: 3008.00 ft (KB) 3002.00 ft (CF) o GR/CF: 6.00 ft
Gerial #: 6749 Outside Press@RunDepth: 28.22 psig Start Date: 2017.10.17 Start Time: 15:40:15	End Date: End Time:	2017.10.17 21:54:45	Capacity: Last Calib Time On E Time Off I).: Btm: 2	8000.00 psig 2017.10.17 2017.10.17 @ 17:45:15 2017.10.17 @ 20:18:00
EST COMMENT: IF:Built to 1/8" blo IS:No return blow FF:No blow FS:No return blow	1				
	and the state of the				
Pressure vs. T	ime	Time			RE SUMMARY
Pressure vs. T	and the state of the	(Min.) 0 1 31 75 75 75 75 120 153	Pressure (psig) 1956.40 17.86 20.66 1218.97 22.40 28.22 1190.20 1863.74	Temp (deg F) 109.34 108.68 110.47 111.87 111.23 113.54 114.56	Annotation Initial Hydro-static Open To Flow (1) Shut-In(1) End Shut-In(1) Open To Flow (2)
Pressure vs. T	III e E T I I I I I I I I I I I I I I I I I I	(Min.) 0 1 31 75 75 75 120 153	Pressure (psig) 1956.40 17.86 20.66 1218.97 22.40 28.22 1190.20	Temp (deg F) 109.34 108.68 110.47 111.87 111.23 113.54 114.56 114.69	Annotation Initial Hydro-static Open To Flow (1) Shut-In(1) End Shut-In(1) Open To Flow (2) Shut-In(2) End Shut-In(2) Final Hydro-static
Pressure vs. T DM Pressure The Det 2007 The Det 2007 The Det 2007 The Det 2007 The Det 2007	III e III e IIII E IIIII E IIIIIIIIII	(Min.) 0 1 31 75 75 75 120 153	Pressure (psig) 1956.40 17.86 20.66 1218.97 22.40 28.22 1190.20	Temp (deg F) 109.34 108.68 110.47 111.87 111.23 113.54 114.56 114.69	Annotation Initial Hydro-static Open To Flow (1) Shut-In(1) End Shut-In(1) Open To Flow (2) Shut-In(2) End Shut-In(2) Final Hydro-static
Pressure vs. T	III e E T I I I I I I I I I I I I I I I I I I	(Min.) 0 1 31 75 75 75 120 153	Pressure (psig) 1956.40 17.86 20.66 1218.97 22.40 28.22 1190.20	Temp (deg F) 109.34 108.68 110.47 111.87 111.23 113.54 114.56 114.69	Annotation Initial Hydro-static Open To Flow (1) Shut-In(1) End Shut-In(1) Open To Flow (2) Shut-In(2) End Shut-In(2) Final Hydro-static
Pressure vs. T Della Pressure The Del 2007 The Del 2007 Transference	III e III E IIII E IIII E III E IIII E IIIII E IIIII E IIIII E IIIIIIIIII	(Min.) 0 1 31 75 75 75 120 153	Pressure (psig) 1956.40 17.86 20.66 1218.97 22.40 28.22 1190.20	Temp (deg F) 109.34 108.68 110.47 111.87 111.23 113.54 114.56 114.69	Annotation Initial Hydro-static Open To Flow (1) Shut-In(1) End Shut-In(1) Open To Flow (2) Shut-In(2) End Shut-In(2) Final Hydro-static

Trilobite Testing, Inc

Ref. No: 64232

Printed: 2017.10.17 @ 22:01:45



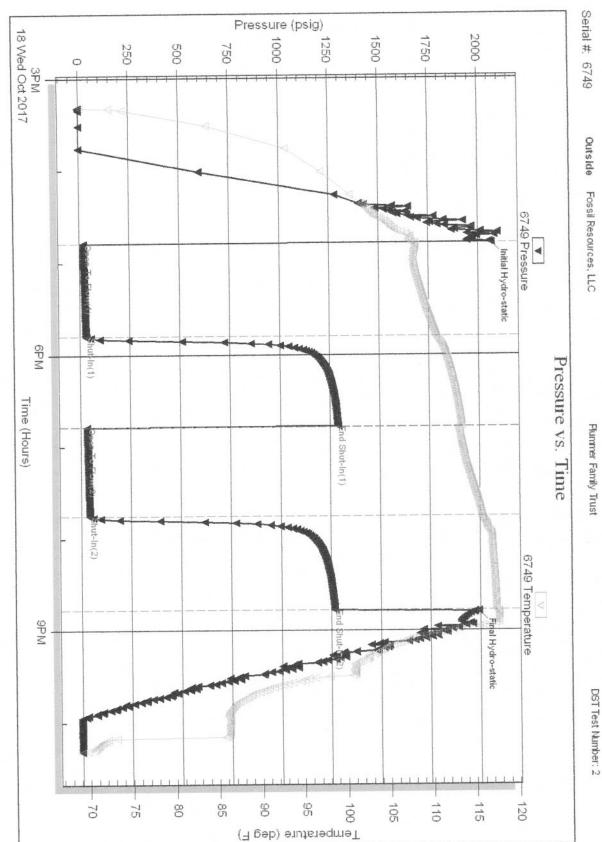
4/10 RILOBITE ESTING INC. 1515 Commerce Parkway	• Hays, Kansas 67601	Tes NO.	t Ticket 64232	
Well Name & No. <u>Plummer Fam</u> Company FOSSI Resources L Address III W 38th St Hay	14 Trust#1 Test CC Eleve SKS 67601	No	 КВ <u>3002</u>	GL
Co. Rep/Geo. Lyle Herman	Rig	Koyal /		
Location: Sec Twp3	_Rge <u>36W</u> _Co. <u>/</u>	logan	State KS	
Interval Tested 3863-3887	Zone Tested	1	24	
Anchor Length <u>29</u>			Mud Wt. <u>0,7</u>	
Top Packer Depth 3858	Drill Collars Run		Vis <u>40</u>	
Bottom Packer Depth 3863	Wt. Pipe Run		WL <u>9.6</u>	
Total Depth 3887	THOU	ppm System	LCM 3	
Blow Description <u>JF</u> . DUIT TO	Blow			
FE'NO Blow	157000			
FS! NO Retuc	n Blow			
Rec 30 Feet of MUD With	1	gas %oil	%water /00 %	%mud
Rec Feet of	%	gas %oil	%water %	%mud
Rec Feet of	%	gas %oil	%water %	<u>%mud</u>
Rec Feet of	%	gas %oil	%water %	%mud
Rec Feet of	%	gas %oil	%water %	%mud
Rec Total 30 BHT 115	Gravity API RW_	din 1	F Chlorides	_ppm
(A) Initial Hydrostatic	Test # 105	50,00/- T-On	_ocation <u>13:55</u>	
(B) First Initial Flow	Jars_ 8 250		1-1-11-	
(C) First Final Flow	Safety Joint	5.01- T-Ope	0-110	
(D) Initial Shut-In	Circ Sub	1C	ed_20:15	
(E) Second Initial Flow	Hourly Standby	T-Out	nents	
(F) Second Final Flow	Mileage RT= 126 H	99.50-000		
(G) Final Shut-In	Sampler			
(H) Final Hydrostatic	Straddle		uined Shale Packer	
11-	Shale Packer B25	0, /- DR	uined Packer	
Initial Open	Extra Packer	D E	xtra Copies	
Initial Shut-In5	Extra Recorder	Sub 7	ōtal	
Final Flow	Day Standby	Total		
Final Shut-In5	Accessibility		DST Disc't	
· · · ·	Sub Total 4/7/9		Rolph	

RILOBITE	DRILL STEM TES	IREPU				
A-1-41 hannapannan	Fossil Resources, LLC		3-13	-36w Lo	ogan Co KS	
ESTING , INC.	111 W. 38th. ST		Plu	nmer F	amily Trust	
	Hays KS 67601			Ticket: 642		
	ATTN: Lyle Herrman		Test	Start: 20	17.10.18 @ 15:19:15	
ENERAL INFORMATION:						
ormation: I eviated: No Whipstock: me Tool Opened: 16:47:00 ime Test Ended: 22:19:15	ft (KB)		Test Test Unit	er: N	Conventional Bottom Hol /like Roberts 31	e (Reset)
terval: 4033.00 ft (KB) To 40 otal Depth: 4060.00 ft (KB) (Tr ole Diameter: 7.88 inchesHole			Refe	rence Be KB to	vations: 3008.00 3002.00 0 GR/CF: 6.00	ft (CF)
erial #: 6749 Outside ress@RunDepth: 41.46 psig tart Date: 2017.10.18 tart Time: 15:19:15	@ 4034.00 ft (KB) End Date: End Time:	2017.10.18 22:19:15	Capacity: Last Calib Time On I Time Off).: 3tm: 2	8000.00 2017.10.18 2017.10.18 @ 16:46:45 2017.10.18 @ 20:47:15	
EST COMMENT: IF:Built to 1" blov IS:No return blov FF:No blow FS:No return blov	N	-1				
Pressure vs.					RESUMMARY	
6740 Pressure	EVAD Temperature 120 Fer Hystershile: 115	Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation	
200		0	2066.11		Initial Hydro-static	
1750	105	61	19.62 29.83		Open To Flow (1) Shut-In(1)	
100		120	1290.34		End Shut-In(1)	
120	-	120	31.16		Open To Flow (2)	
1000		179 240	41.46 1268.26		Shut-In(2) End Shut-In(2)	
700 900 200 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	97M	241	1991.65		Final Hydro-static	
Wed Oct 2017 Time (Houts				Ga	is Rates	
n y general men de de Aleman a provinsi en en en al de antidar d'esta de antida de antida de antida de antida d		1				as Rate (Mcf/c
Length (ft) Description	Volume (bbl)			Choke ((inches) Pressure (psig) G	
Recovery	and the second design of the			Choke ((incres) Pressure (psig)	<u></u>
Length (ft) Description	Volume (bbl)			Choke ((nones) Pressure (psig) C	
Length (ft) Description	Volume (bbl)			Choke ((nones) Pressure (psig) C	

Printed: 2017.10.18 @ 22:31:49

Ref. No: 64233





RILOBITE	Ĩ.	257	Test Tio	ket	
4/10 TESTING INC. 1515 Commerce Parkway	Hays, Kansas 67601		NO.	64233	
Well Name & No. <u>Plummer Fam</u> Company <u>FOSSI</u> Resources Address III W. 38th St. Hays	and the second sec	Test No2 Elevation <u>3008</u>		10-18-1 3002	7
Co. Rep/Geo. Lyle Herrman		Rig Royal	/	11.4	
Location: Sec. <u>3</u> Twp. <u>13</u>	Rge. 36W 0	o. Logan		_State <u>KS</u>	
Interval Tested 4033-4060 Anchor Length 27	Zone Tested Drill Pipe Run	034	Mud W	t. 8,9	#4
Top Packer Depth 4028	Drill Collars Run	5	Vis	65	
Bottom Packer Depth 4033	Wt. Pipe Run		WL	12.2	
Total Depth4060	Chlorides 170	00 ppm Sys	tem LCM _	2	
Blow Description IF' Built to	1" Blow				
IS: NO Rotuin	Blow				
FF: NO Blow					
FS: No Return	Blow				
Rec 50 Feet of MUD with	oil spots	%gas	%oil	%water	%mud
Rec Feet of		%gas	%oil	%water	%mud
Rec Feet of		%gas	%oil	%water	%mud
Rec Feet of		%gas	%oil	%water	%mud
Rec Feet of		%gas	%oil	%water	%mud
Rec Total BHT	Gravity AP	RW@	F Chlor	ides	ppm
(A) Initial Hydrostatic2066	Test	1150.7-	T-On Location	15:05	
(B) First Initial Flow	Jars	\$ 250. 7-	T-Started	10.17	
(C) First Final Flow 29	Safety Joint	\$75,0/-	T-Open	0.16	
(D) Initial Shut-In 290	Circ Sub	NC	T-Pulled	2:19	
(E) Second Initial Flow3/	Hourly Standby		T-Out	<u> </u>	
(F) Second Final Flow	Mileage 126 K	T = A94,3%-	Comments		
(G) Final Shut-In / 2.68	Sampler				
(H) Final Hydrostatic 991	Gamma Straddle		Ruined Sh	ale Packer	
/	Shale Packer	250,00/-		icker	
Initial Open	Extra Packer			ies	
Initial Shut-In	Extra Recorder			(
Final Flow 60	Day Standby				
Final Shut-In Co Or A	Accessibility			c't	
	Sub Total	319.59/-	111	06	
Approved By	Our R	epresentative	the ho	lead	

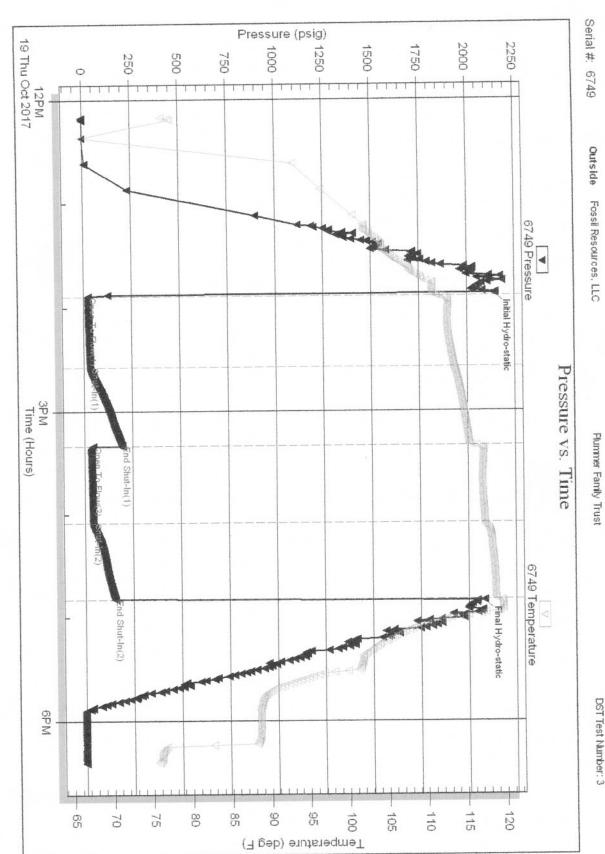
Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

(JA	RILOBITE	Fossil Resource	TEM TES				26 4 1 0	gan Co K	(9)	adala di sana kada da shaka ka
TESTING, INC.			S, LLO					-		
	ESTING, INC.					Plur	nmer Fa	amily Tru	ist	
		Hays KS 67601				Job T	icket: 642	234	DST#:3	
		ATTN: Lyle He	rrman			Test	Start: 201	17.10.19 @	12:10:15	
ENERAL I	NFORMATION:									
	Pleasanton No Whipstock: ned: 13:53:15 ed: 18:23:45	ft (KB)			Test Teste Unit 1	er: N	Conventional /like Roberts		e (Reset)
Interval: 4158.00 ft (KB) To 4180.00 ft (KB) (TVD) Total Depth: 4180.00 ft (KB) (TVD) Hole Diameter: 7.88 inchesHole Condition: Fair						Reference Elevations: 3008.00 ft (KE 3002.00 ft (CF KE to GR/CF: 6.00 ft			ft (CF)	
erial #: 67 ress@RunDe tart Date: tart Time:		@ 4159.00 ft End Date: End Time:	(КВ))17.10.19 18:23:45	Capacity: Last Calib Time On 8 Time Off	o.: Btm: 2	2017.10.19 (2017.10.19 (-	psig
	IS:No return blo FF:Built to 3" blo FS:No return blo	wo				PF	RESSUR	RESUMM	ARY	
	FF:Built to 3" blo	wo			Time	Pressure	RESSUR	E SUMM	and the second second second second second	
250	FF:Built to 3" blo FS:No return blo Pressure vs.	DW DW Time	12		(Min.)	Pressure (psig)	Temp (deg F)	Annotatio	on	
1.1.4.1	FF:Built to 3" blo FS:No return blo Pressure vs.	DW DW Time		15	(Min.) 0	Pressure (psig) 2141.28	Temp (deg F) 110.88	Annotatio	on o-static	n að en fra fra fra stæraðinna skrifta stæraðinna skrifta stæraðinna skrifta stæraðinna skrifta stæraðinna skri
000	FF:Built to 3" blo FS:No return blo Pressure vs.	DW DW Time		15	(Min.) 0 2	Pressure (psig) 2141.28 23.36	Temp (deg F) 110.88 111.40	Annotatio	on o-static	
780	FF:Built to 3" blo FS:No return blo Pressure vs.	DW DW Time		15	(Min.) 0	Pressure (psig) 2141.28	Temp (deg F) 110.88 111.40 113.60	Annotatio Initial Hydro Open To F	on o-static łow (1)	
750	FF:Built to 3" blo FS:No return blo Pressure vs.	DW DW Time		s s s Tem	(Min.) 0 2 44 89 89	Pressure (psig) 2141.28 23.36 32.43 193.25 44.40	Temp (deg F) 110.88 111.40 113.60 115.49 115.71	Annotation Initial Hydro Open To F Shut-In(1) End Shut-In Open To F	on o-static łow (1) n(1)	
	FF:Built to 3" blo FS:No return blo Pressure vs.	DW DW Time	- 19	ອ 8 ຊ ຊ ແ Temperatur	(Min.) 0 2 44 89 89 134	Pressure (psig) 2141.28 23.36 32.43 193.25 44.40 41.87	Temp (deg F) 110.88 111.40 113.60 115.49 115.71 117.41	Annotation Initial Hydro Open To F Shut-In(1) End Shut-In Open To F Shut-In(2)	on o-static low (1) n(1) low (2)	
	FF:Built to 3" blc FS:No return blc Pressure vs.	DW DW Time		Temperature (deg F) 15 22 05 08 w o w o to	(Min.) 0 2 44 89 89	Pressure (psig) 2141.28 23.36 32.43 193.25 44.40	Temp (deg F) 110.88 111.40 113.60 115.49 115.71 117.41 118.75	Annotation Initial Hydro Open To F Shut-In(1) End Shut-In Open To F	o-static iow (1) n(1) iow (2) n(2)	
	FF:Built to 3" blc FS:No return blc	DW DW Tippe 000 Terpertur the loss of 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Temperature (deg F) 15 22 05 08 w o w o to	(Min.) 0 2 44 89 89 134 178	Pressure (psig) 2141.28 23.36 32.43 193.25 44.40 41.87 153.46	Temp (deg F) 110.88 111.40 113.60 115.49 115.71 117.41 118.75 119.54	Annotatio Open To F Shut-In(1) End Shut-I Open To F Shut-In(2) End Shut-I Final Hydro	o-static iow (1) n(1) iow (2) n(2)	
000 000 000 000 000 000 000 000	FF:Built to 3" blc FS:No return blc Pressure vs.	SW DW Time OR Terpetan Terpetan Terpetan Terpetan Terpetan Terpetan Terpetan Terpetan Terpetan Terpetan		Temperature (deg F) 15 22 05 08 w o w o to	(Min.) 0 2 44 89 89 134 178	Pressure (psig) 2141.28 23.36 32.43 193.25 44.40 41.87 153.46	Temp (deg F) 110.88 111.40 113.60 115.49 115.71 117.41 118.75 119.54 Ga	Annotatio Open To F Shut-In(1) End Shut-I Open To F Shut-In(2) End Shut-I Final Hydro	on o-static low (1) n(1) low (2) n(2) o-static	as Rate (Mct/
200 200 200 200 200 200 200 200	FF:Built to 3" blc FS:No return blc Pressure vs.	DW DW Time 0/0 Terperature 10/0 Terperat	- 18 - 18 - 18 - 18 - 18 - 18 - 18 - 18	Temperature (deg F) 15 22 05 08 w o w o to	(Min.) 0 2 44 89 89 134 178	Pressure (psig) 2141.28 23.36 32.43 193.25 44.40 41.87 153.46	Temp (deg F) 110.88 111.40 113.60 115.49 115.71 117.41 118.75 119.54	Annotatio Open To F Shut-In(1) End Shut-I Open To F Shut-In(2) End Shut-I Final Hydro	on o-static low (1) n(1) low (2) n(2) o-static	as Rate (Mcf4
200 200 200 200 200 200 200 200	FF:Built to 3" blc FS:No return blc Pressure vs.	DW DW Time CORPERATE Corporation Temperature Temperatu		Temperature (deg F) 15 22 05 08 w o w o to	(Min.) 0 2 44 89 89 134 178	Pressure (psig) 2141.28 23.36 32.43 193.25 44.40 41.87 153.46	Temp (deg F) 110.88 111.40 113.60 115.49 115.71 117.41 118.75 119.54 Ga	Annotatio Open To F Shut-In(1) End Shut-I Open To F Shut-In(2) End Shut-I Final Hydro	on o-static low (1) n(1) low (2) n(2) o-static	as Rate (Mcf/
280 0 29M Thu Det 2007	FF:Built to 3" blc FS:No return blc Pressure vs.	DW DW Time CORPERATE Corporation Temperature Temperatu	- 18 - 18 - 18 - 18 - 18 - 18 - 18 - 18	Temperature (deg F) 15 22 05 08 w o w o to	(Min.) 0 2 44 89 89 134 178	Pressure (psig) 2141.28 23.36 32.43 193.25 44.40 41.87 153.46	Temp (deg F) 110.88 111.40 113.60 115.49 115.71 117.41 118.75 119.54 Ga	Annotatio Open To F Shut-In(1) End Shut-I Open To F Shut-In(2) End Shut-I Final Hydro	on o-static low (1) n(1) low (2) n(2) o-static	as Rate (Mct/

Trilobite Testing, Inc

Ref. No: 64234

Printed: 2017.10.19 @ 18:42:31



DST Test Number: 3

RILOBITE	304	Test	Test Ticket		
4/10 ESTING INC. 1515 Commerce Parkway	∙ Hays, Kansas 67601	NO.	64234		
Well Name & No. Plummer Family Company FOSSI Resources Address 111 W. 384 St. Hay	SKS 67601	3008	_Date <u>10-19-17</u> _KB <u>3002</u>	GL	
Co. Rep / Geo. <u>Lyle</u> Herman Location: Sec. <u>3</u> Twp. <u>13</u>	1Rig_ <u>Rig_</u> Rig_ <u>Rig_</u> Rig_ <u>Rig_Rig</u> _Rig_Rig_Rig_Rig_Rig_Rig_Rig_Rig_Rig_Rig	oyal	State KS		
Location: Sec.		nton	Mud Wt. 8.8		
Bottom Packer Depth 9158	Wt. Pipe Run		WL 13.2		
Total Depth	Chlorides <u>/8000</u> 5 ⁻¹¹ Blow -nBlow 3 ⁻¹¹ Blow	_ppm System	LCM_2		
FS: No Retur	n Blow				
Rec_ 15 Feet of Free bil	%gas	/00 %oil	%water	%mud	
Rec 52 Feet of OCM	%gas	5 %oil	%water 95	%mud	
Rec Feet of	%gas	%oil	%water	%mud	
Rec Feet of	%gas	%oil	%water	%mud	
Rec Feet of	%gas	%oil	%water	%mud	
Rec Total BHT BHT (A) Initial Hydrostatic D191 (B) First Initial Flow 23 (C) First Final Flow 32 (D) Initial Shut-In 193	Gravity API RW ☐ Test ₱/150 ☐ Jars ₱ 250 ☐ Safety Joint ₱ 75,5 ☐ Circ Sub №	00/- T-On L 00/- T-Start 00/- T-Oper 00/- T-Pulle	13:50 d 16:50	ppm	
(E) Second Initial Flow	Hourly Standby	T-Out _ Comm			
(F) Second Final Flow 91 (G) Final Shut-In 153 (H) Final Hydrostatic 2081	Mileage <u>J26</u> RT = #90 Sampler	1.7-			
Initial Open	Shale Packer <u># 250.</u> Extra Packer	🗆 Ru	ined Shale Packer ined Packer tra Copies		
Initial Shut-In	Extra Recorder		otal		
Final Flow	Day Standby	Total			
Final Shut-In	Accessibility Sub Total	MP/D	ST Disc't		
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GLOBAL OIL FIELD SERVICES, LLC

Russell, KS 67665				•
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TOTAL

3150

GLOBAL OIL FIELD SERVICES, LLC

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Global Oil F	Field Service	S. LLC	A REPORT OF A REPORT		A	@		

### Global Oil Field Services, LLC

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

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