

Confidentiality Requested:

Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

**Form must be Typed**

**Form must be Signed**

**All blanks must be Filled**

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Fossil Resources LLC
Well Name	PLUMMER FAMILY TRUST 1
Doc ID	1375239

All Electric Logs Run

DIL
CDN
SONIC
MICRO

Form	ACO1 - Well Completion
Operator	Fossil Resources LLC
Well Name	PLUMMER FAMILY TRUST 1
Doc ID	1375239

Tops

Name	Top	Datum
ANHYD TOP	2403	+605
ANHYD BASE	2424	+584
Heebner	3786	-778
LKC	3834	-826
BKC	4156	-1148
Ft Scott	4346	-1338
Cherokee SH	4378	-1370
Morrow SH	4494	-1486
Mississippi	4566	-1558





**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Fossil Resources, LLC  
 111 W. 38th. ST  
 Hays KS 67601  
 ATTN: Lyle Herrman

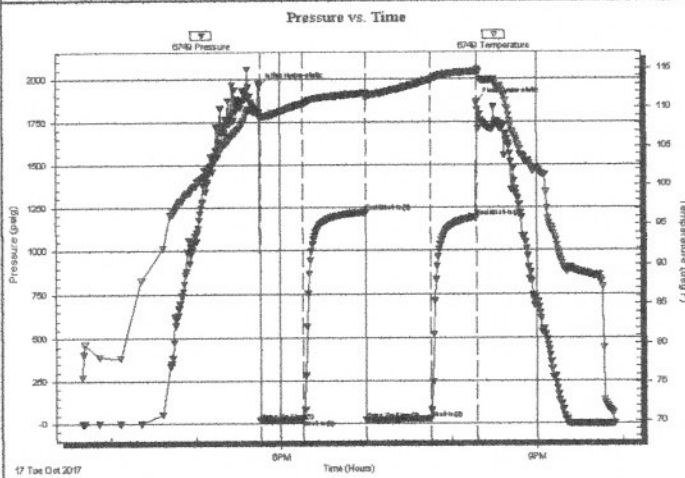
**3-13-36w Logan Co KS**  
**Plummer Family Trust**  
 Job Ticket: 64232      DST#: 1  
 Test Start: 2017.10.17 @ 15:40:15

## GENERAL INFORMATION:

Formation: **LKC**  
 Deviated: No Whipstock: ft (KB)  
 Test Type: Conventional Bottom Hole (Reset)  
 Time Tool Opened: 17:45:30 Tester: Mike Roberts  
 Time Test Ended: 21:54:45 Unit No: 81  
 Interval: **3863.00 ft (KB) To 3887.00 ft (KB) (TVD)** Reference Elevations: 3008.00 ft (KB)  
 Total Depth: 3887.00 ft (KB) (TVD) 3002.00 ft (CF)  
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 6.00 ft

**Serial #: 6749**      **Outside**  
 Press@RunDepth: 28.22 psig @ 3864.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2017.10.17 End Date: 2017.10.17 Last Calib.: 2017.10.17  
 Start Time: 15:40:15 End Time: 21:54:45 Time On Btm: 2017.10.17 @ 17:45:15  
 Time Off Btm: 2017.10.17 @ 20:18:00

TEST COMMENT: IF: Built to 1/8" blow  
 IS: No return blow  
 FF: No blow  
 FS: No return blow



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1956.40	109.34	Initial Hydro-static
1	17.86	108.68	Open To Flow (1)
31	20.66	110.47	Shut-in(1)
75	1218.97	111.87	End Shut-in(1)
75	22.40	111.23	Open To Flow (2)
120	28.22	113.54	Shut-in(2)
153	1190.20	114.56	End Shut-in(2)
153	1863.74	114.69	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
30.00	mud with oil spots	0.42

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Serial #: 6749

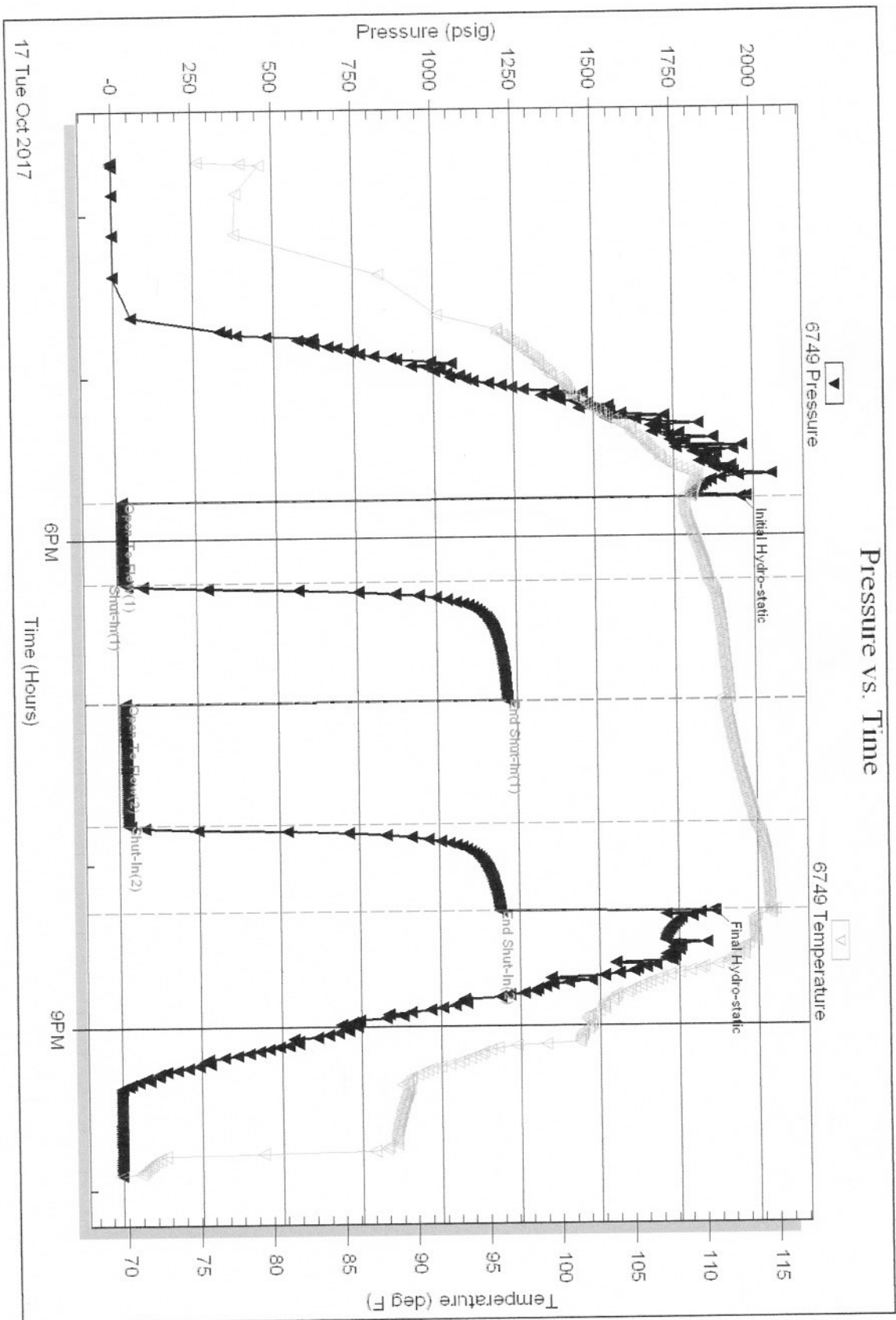
Outside

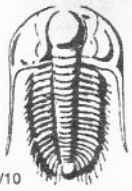
Fossil Resources, LLC

Plummer Family Trust

DST Test Number: 1

### Pressure vs. Time





# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. 64232

Well Name & No. Plummer Family Trust #1 Test No. 1 Date 10-17-17  
 Company Fossil Resources LLC Elevation 3008 KB 3002 GL  
 Address 111 W 38th St Hays KS 67601  
 Co. Rep / Geo. Lyle Herman Rig Royal 1  
 Location: Sec. 3 Twp. 13 Rge. 36W Co. Logan State KS

Interval Tested 3863-3887 Zone Tested KC  
 Anchor Length 24 Drill Pipe Run 3874 Mud Wt. 8.4  
 Top Packer Depth 3858 Drill Collars Run Ø Vis 40  
 Bottom Packer Depth 3863 Wt. Pipe Run \_\_\_\_\_ WL 9.2  
 Total Depth 3887 Chlorides 8000 ppm System LCM 3  
 Blow Description IF: Built to 1/8" Blow  
IS: No Return Blow  
FF: No Blow  
FS: No Return Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>30</u>	<u>MUD with oil spots</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

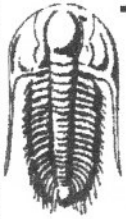
Rec Total 30 BHT 115 Gravity \_\_\_\_\_ API RW \_\_\_\_\_ @ \_\_\_\_\_ ° F Chlorides \_\_\_\_\_ ppm

(A) Initial Hydrostatic _____	<input checked="" type="checkbox"/> Test <u>\$ 1050.00/-</u>	T-On Location <u>13:55</u>
(B) First Initial Flow _____	<input checked="" type="checkbox"/> Jars <u>\$ 250.00/-</u>	T-Started <u>15:40</u>
(C) First Final Flow _____	<input checked="" type="checkbox"/> Safety Joint <u>\$ 75.00/-</u>	T-Open <u>17:45</u>
(D) Initial Shut-In _____	<input checked="" type="checkbox"/> Circ Sub <u>NC</u>	T-Pulled <u>20:15</u>
(E) Second Initial Flow _____	<input type="checkbox"/> Hourly Standby _____	T-Out <u>21:45</u>
(F) Second Final Flow _____	<input checked="" type="checkbox"/> Mileage <u>RT=126 #94.50/-</u>	Comments _____
(G) Final Shut-In _____	<input type="checkbox"/> Sampler _____	
(H) Final Hydrostatic _____	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Ruined Shale Packer _____
	<input checked="" type="checkbox"/> Shale Packer <u>\$250.00/-</u>	<input type="checkbox"/> Ruined Packer _____
Initial Open <u>45</u>	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Extra Copies _____
Initial Shut-In <u>45</u>	<input type="checkbox"/> Extra Recorder _____	Sub Total _____
Final Flow <u>45</u>	<input type="checkbox"/> Day Standby _____	Total _____
Final Shut-In <u>45</u>	<input type="checkbox"/> Accessibility _____	MP/DST Disc't _____
	Sub Total <u>\$1719.50/-</u>	

Approved By \_\_\_\_\_ Our Representative Mike Roberts

TriLOBITE Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.





**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Fossil Resources, LLC

111 W. 38th. ST  
Hays KS 67601

ATTN: Lyle Herrman

3-13-36w Logan Co KS

Plummer Family Trust

Job Ticket: 64233

DST#: 2

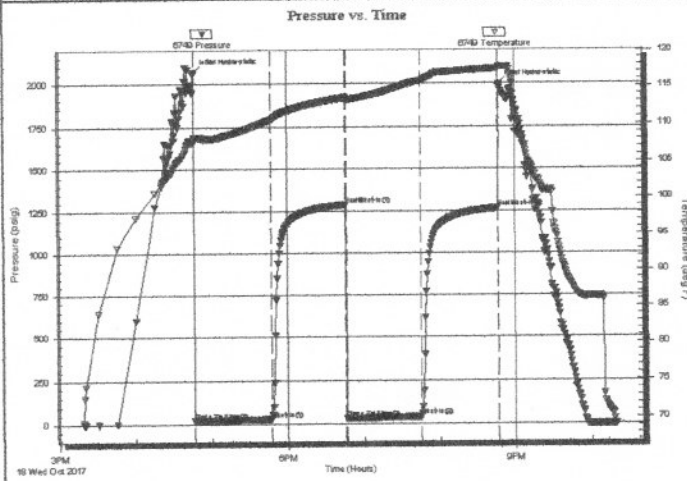
Test Start: 2017.10.18 @ 15:19:15

## GENERAL INFORMATION:

Formation: I  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 16:47:00  
 Time Test Ended: 22:19:15  
 Test Type: Conventional Bottom Hole (Reset)  
 Tester: Mike Roberts  
 Unit No: 81  
 Interval: 4033.00 ft (KB) To 4060.00 ft (KB) (TVD)  
 Total Depth: 4060.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 Reference Elevations: 3008.00 ft (KB)  
 3002.00 ft (CF)  
 KB to GR/CF: 6.00 ft

**Serial #: 6749** Outside  
 Press@RunDepth: 41.46 psig @ 4034.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2017.10.18 End Date: 2017.10.18 Last Calib.: 2017.10.18  
 Start Time: 15:19:15 End Time: 22:19:15 Time On Btm: 2017.10.18 @ 16:46:45  
 Time Off Btm: 2017.10.18 @ 20:47:15

TEST COMMENT: IF: Built to 1" blow  
 IS: No return blow  
 FF: No blow  
 FS: No return blow



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2066.11	108.18	Initial Hydro-static
1	19.62	107.71	Open To Flow (1)
61	29.83	110.57	Shut-In(1)
120	1290.34	113.49	End Shut-In(1)
120	31.16	112.87	Open To Flow (2)
179	41.46	115.77	Shut-In(2)
240	1268.26	117.41	End Shut-In(2)
241	1991.65	117.59	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
50.00	mud with oil spots	0.70

\* Recovery from multiple tests

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

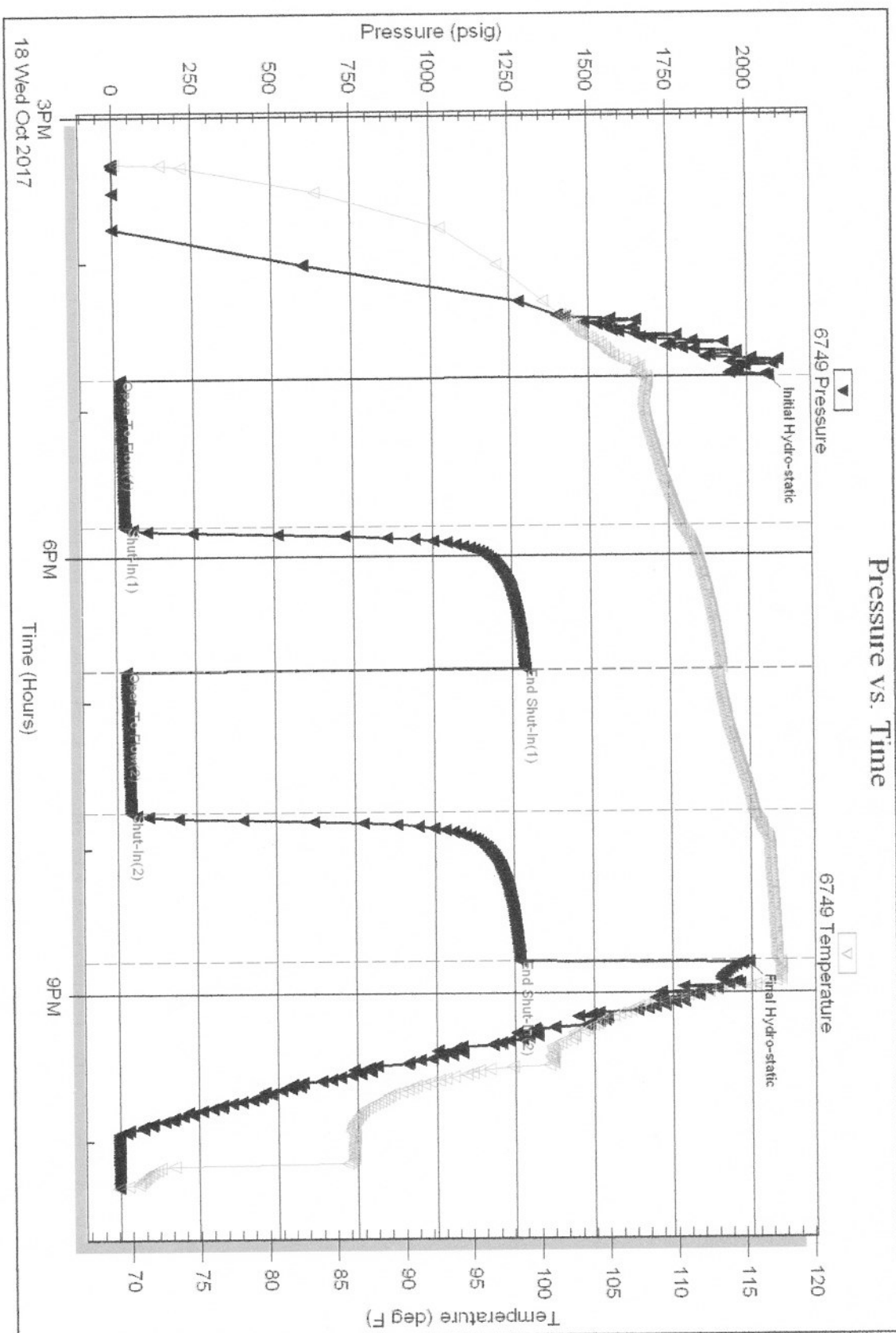
Serial #: 6749

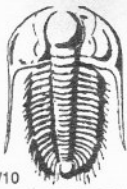
Outside

Fossil Resources, LLC

Flummer Family Trust

DST Test Number: 2





# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

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## Test Ticket

NO. 64233

Well Name & No. Plummer Family Trust 1 Test No. 2 Date 10-18-17  
 Company Fossil Resources LLC Elevation 3008 KB 3002 GL  
 Address 111 W. 38th St. Hays KS 67601  
 Co. Rep / Geo. Lyle Herrman Rig Royal 1  
 Location: Sec. 3 Twp. 13 Rge. 36W Co. Logan State KS

Interval Tested 4033-4060 Zone Tested I  
 Anchor Length 27 Drill Pipe Run 4034 Mud Wt. 8.9  
 Top Packer Depth 4028 Drill Collars Run ∅ Vis 65  
 Bottom Packer Depth 4033 Wt. Pipe Run ∅ WL 12.2  
 Total Depth 4060 Chlorides 17000 ppm System LCM 2  
 Blow Description IF: Built to 1" Blow  
IS: No Return Blow  
FF: No Blow  
FS: No Return Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>50</u>	<u>mud with oil spots</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 50 BHT 118 Gravity — API RW — @ — ° F Chlorides — ppm  
 (A) Initial Hydrostatic 2066  Test \$1150.00/- T-On Location 15:05  
 (B) First Initial Flow 19  Jars \$250.00/- T-Started 15:19  
 (C) First Final Flow 29  Safety Joint \$75.00/- T-Open 16:46  
 (D) Initial Shut-In 1290  Circ Sub NC T-Pulled 20:46  
 (E) Second Initial Flow 31  Hourly Standby — T-Out 22:19  
 (F) Second Final Flow 41  Mileage 126 RT = \$94.50/- Comments —  
 (G) Final Shut-In 1268  Sampler —  
 (H) Final Hydrostatic 1991  Straddle —  Ruined Shale Packer —  
 Shale Packer \$250.00/-  Ruined Packer —  
 Initial Open 60  Extra Packer —  Extra Copies —  
 Initial Shut-In 60  Extra Recorder — Sub Total —  
 Final Flow 60  Day Standby — Total —  
 Final Shut-In 60  Accessibility — MP/DST Disc't —  
 Sub Total \$1819.50/-

Approved By [Signature] Our Representative Mike Bokiet

TriLOBite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Fossil Resources, LLC  
 111 W. 38th. ST  
 Hays KS 67601  
 ATTN: Lyle Herrman

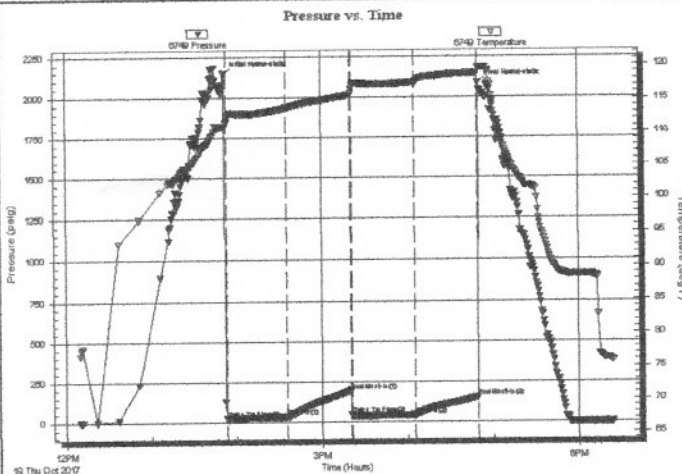
**3-13-36w Logan Co KS**  
**Plummer Family Trust**  
 Job Ticket: 64234      **DST#: 3**  
 Test Start: 2017.10.19 @ 12:10:15

## GENERAL INFORMATION:

Formation: **Pleasanton**  
 Deviated: No Whipstock: ft (KB)  
 Test Type: Conventional Bottom Hole (Reset)  
 Time Tool Opened: 13:53:15      Tester: Mike Roberts  
 Time Test Ended: 18:23:45      Unit No: 81  
 Interval: **4158.00 ft (KB) To 4180.00 ft (KB) (TVD)**      Reference Elevations: 3008.00 ft (KB)  
 Total Depth: 4180.00 ft (KB) (TVD)      3002.00 ft (CF)  
 Hole Diameter: 7.88 inches      Hole Condition: Fair      KB to GR/CF: 6.00 ft

**Serial #: 6749      Outside**  
 Press@RunDepth: 41.87 psig @ 4159.00 ft (KB)      Capacity: 8000.00 psig  
 Start Date: 2017.10.19      End Date: 2017.10.19      Last Calib.: 2017.10.19  
 Start Time: 12:10:15      End Time: 18:23:45      Time On Btm: 2017.10.19 @ 13:51:45  
 Time Off Btm: 2017.10.19 @ 16:50:00

TEST COMMENT: IF: Built to 5" blow  
 IS: No return blow  
 FF: Built to 3" blow  
 FS: No return blow



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2141.28	110.88	Initial Hydro-static
2	23.36	111.40	Open To Flow (1)
44	32.43	113.60	Shut-In(1)
89	193.25	115.49	End Shut-In(1)
89	44.40	115.71	Open To Flow (2)
134	41.87	117.41	Shut-In(2)
178	153.46	118.75	End Shut-In(2)
179	2081.31	119.54	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
15.00	free oil 100% o	0.21
52.00	ocm 5%o 95%m	0.73

\* Recovery from multiple tests

## Gas Rates

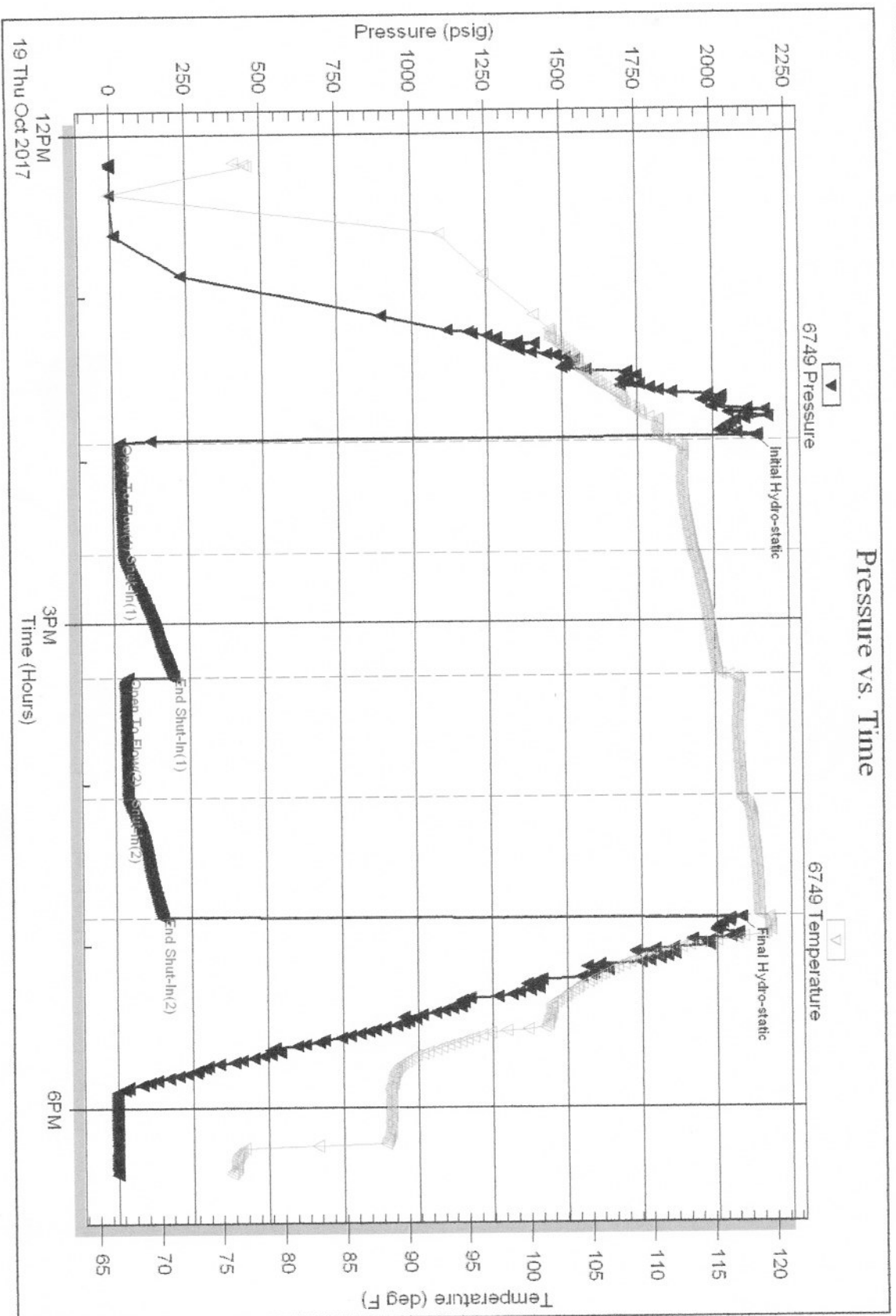
Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Serial #: 6749

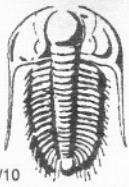
Outside Fossil Resources, LLC

Rummer Family Trust

DST Test Number: 3







# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

307

## Test Ticket

NO. 64234

Well Name & No. Plummer Family Trust Test No. 3 Date 10-19-17  
 Company Fossil Resources LLC Elevation 3008 KB 3002 GL  
 Address 111 W. 38th St. Hays KS 67601  
 Co. Rep / Geo. Lyle Herrman Rig Royal  
 Location: Sec. 3 Twp. 13 Rge. 36w Co. Logan State KS

Interval Tested 4158 - 4180 Zone Tested Pleasanton  
 Anchor Length 22 Drill Pipe Run 4164 Mud Wt. 8.8  
 Top Packer Depth 4153 Drill Collars Run Ø Vis 54  
 Bottom Packer Depth 4158 Wt. Pipe Run Ø WL 13.2  
 Total Depth 4180 Chlorides 18000 ppm System LCM 2  
 Blow Description IF: Built to 5" Blow  
IS: No Return Blow  
FF: Built to 3" Blow  
FS: No Return Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>15</u>	<u>Free Oil</u>	<u>100</u>			
<u>52</u>	<u>OCM</u>	<u>5</u>		<u>95</u>	

Rec Total 77 BHT 119 Gravity 26 API RW — @ — ° F Chlorides — ppm

(A) Initial Hydrostatic <u>2141</u>	<input checked="" type="checkbox"/> Test <u>\$1150.00/-</u>	T-On Location <u>12:00</u>
(B) First Initial Flow <u>23</u>	<input checked="" type="checkbox"/> Jars <u>\$250.00/-</u>	T-Started <u>12:10</u>
(C) First Final Flow <u>32</u>	<input checked="" type="checkbox"/> Safety Joint <u>\$75.00/-</u>	T-Open <u>13:50</u>
(D) Initial Shut-In <u>193</u>	<input checked="" type="checkbox"/> Circ Sub <u>NC</u>	T-Pulled <u>16:50</u>
(E) Second Initial Flow <u>44</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>18:23</u>
(F) Second Final Flow <u>91</u>	<input checked="" type="checkbox"/> Mileage <u>126 RT = \$94.50/-</u>	Comments
(G) Final Shut-In <u>153</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2081</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
	<input checked="" type="checkbox"/> Shale Packer <u>\$250.00/-</u>	<input type="checkbox"/> Ruined Packer
Initial Open <u>45</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Initial Shut-In <u>45</u>	<input type="checkbox"/> Extra Recorder	Sub Total
Final Flow <u>45</u>	<input type="checkbox"/> Day Standby	Total
Final Shut-In <u>45</u>	<input type="checkbox"/> Accessibility	MP/DST Disc't
	Sub Total	

Approved By \_\_\_\_\_ Our Representative Mike Roberts  
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

# GLOBAL OIL FIELD SERVICES, LLC

3150

REMIT TO 24 S. Lincoln  
Russell, KS 67665

SERVICE POINT: Russell KS

DATE <u>10-12-17</u>	SEC <u>3</u>	TWP. <u>13</u>	RANGE <u>36 W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Plummer</u>	WELL # <u>1</u>	LOCATION <u>6W of Russell Springs + 2000</u>			COUNTY <u>Logan</u>	STATE <u>KS</u>	
OLD OR NEW (CIRCLE ONE)			2 1/2 Wells into				

CONTRACTOR Royal Drilling Rig #1 OWNER Fossil Res  
 TYPE OF JOB surface  
 HOLE SIZE 12 1/4 T.D. 355 77' + 10' CEMENT AMOUNT ORDERED 300 sls 60/10 2% gel  
 CASING SIZE 8 5/8 DEPTH DEPTH DEPTH DEPTH  
 TUBING SIZE DEPTH DEPTH DEPTH DEPTH  
 DRILL PIPE DEPTH DEPTH DEPTH DEPTH  
 TOOL DEPTH DEPTH DEPTH DEPTH  
 PRES. MAX MINIMUM SHOE JOINT  
 MEAS. LINE  
 CEMENT LEFT IN CSG.  
 PERFS  
 DISPLACEMENT

COMMON	@	
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	
	@	
	@	
	@	
	@	
HANDLING	@	
MILEAGE	@	
		TOTAL

**EQUIPMENT**

PUMP TRUCK CEMENTER Andy  
 # 100 HELPER Andy  
 BULK TRUCK  
 # 411 DRIVER Chris  
 BULK TRUCK  
 # DRIVER

**REMARKS:**

Run 8' of 8 5/8 casing + 10' Lys Healed  
 up casing and Healed up to level  
 pumped 300 sls 60/10 circulated to surface  
 and displaced 2 1/2 bbls of H2O and  
 sand in

**SERVICE**

DEPTH OF JOB		
PUMP TRUCK CHARGE		
EXTRA FOOTAGE	@	
MILEAGE	@	
MANIFOLD	@	
	@	
	@	
		TOTAL

CHARGE TO: Fossil Res  
 STREET  
 CITY STATE ZIP

**PLUG & FLOAT EQUIPMENT**

	@	
	@	
	@	
	@	
	@	
		TOTAL

Global Oil Field Services, LLC  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Doug Budig  
 SIGNATURE Doug Budig

SALES TAX (if Any)  
 TOTAL CHARGES  
 DISCOUNT IF PAID IN 30 DAYS



# GLOBAL OIL FIELD SERVICES, LLC

3105

REMIT TO 24 S. Lincoln  
Russell, KS 67665

SERVICE POINT:

Russell

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
	3	13	36				
LEASE	WELL #.		LOCATION			COUNTY	STATE
	Plummer Farm		Russell			Levy	KS
OLD OR NEW (CIRCLE ONE)							

CONTRACTOR	OWNER
TYPE OF JOB	CEMENT
HOLE SIZE	AMOUNT ORDERED
CASING SIZE	
TUBING SIZE	
DRILL PIPE	
TOOL	
PRES. MAX.	COMMON
MEAS. LINE	POZMIX
CEMENT LEFT IN CSG.	GEL
PERFS	CHLORIDE
DISPLACEMENT	ASC
EQUIPMENT	
PUMP TRUCK	CEMENTER
#	HELPER
BULK TRUCK	DRIVER
#	DRIVER
BULK TRUCK	DRIVER
#	DRIVER
	HANDLING
	MILEAGE
	TOTAL

REMARKS:

D.V. 2412

Rope seal e 4679

Filler 4679

Cent. w/ 275 lb. cont

Pump 1106 w/ 111 lbs. 2nd place

Open 2000 w/ 111 lbs. 2nd place

Rat 1101 30

muco 44 = 20

CHARGE TO: Fossil Res LLC

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE @ \_\_\_\_\_

MANIFOLD @ \_\_\_\_\_

TOTAL \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

Global Oil Field Services, LLC

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PRINTED NAME Doug Budig

SIGNATURE Doug Budig

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS