

Form	ACO1 - Well Completion
Operator	RJM Company
Well Name	RIEDL 4
Doc ID	1377525

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	20	558	Common	225	60/40 4%cc 2%gel
Production	7.875	5.50	15.50	3528	Common	180	10%salt 5%gilsonite



**Company: RJM Oil Company,
Inc**
Lease: Riedl #4

SEC: 10 TWN: 17S RNG: 14W
County: BARTON
State: Kansas
Drilling Contractor: Southwind Drilling,
Inc - Rig 3
Elevation: 1977 GL
Field Name: Larkin
Pool: Infield
Job Number: 81

DATE
November
19
2017

DST #1 **Formation: Lans "A-
F"** **Test Interval: 3216 -
3274'** **Total Depth: 3274'**

Time On: 07:38 11/19 Time Off: 13:59 11/19
Time On Bottom: 09:20 11/19 Time Off Bottom: 12:20 11/19

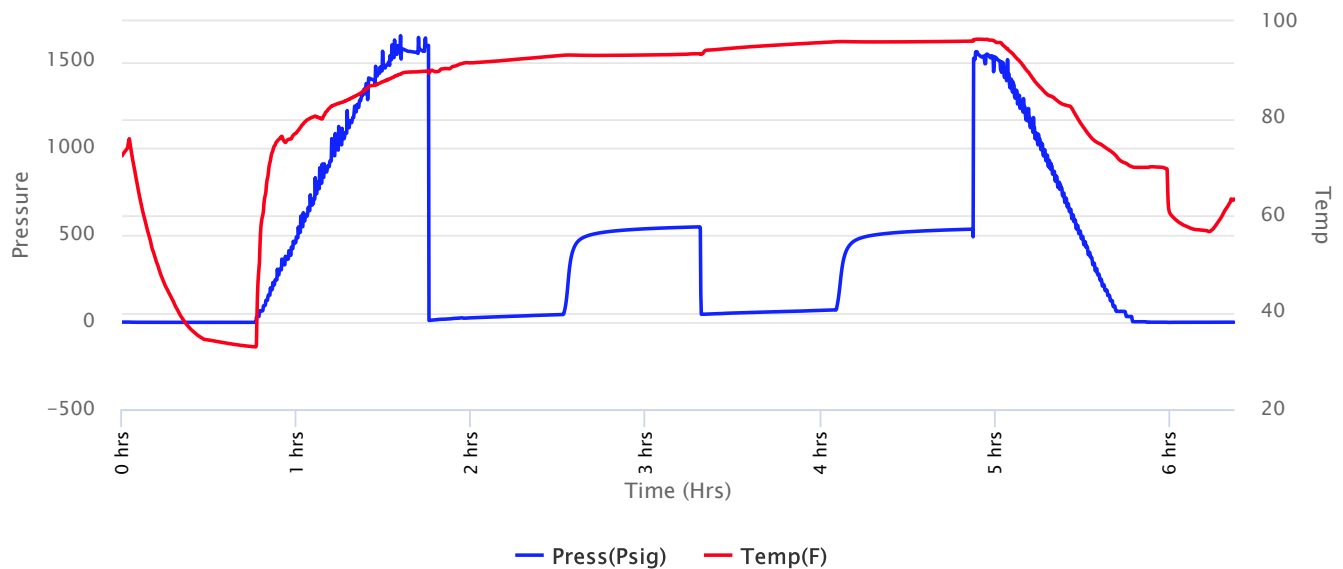
Electronic Volume
Estimate:
282'

1st Open
Minutes: 45
12.6" at 45 min

1st Close
Minutes: 45
3.8" at 45 min

2nd Open
Minutes: 45
17" at 45 min

2nd Close
Minutes: 45
.9" at 45 min





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DST #1 **Formation: Lans "A-
F"** **Test Interval: 3216 -
3274'** **Total Depth: 3274'**

Time On: 07:38 11/19 Time Off: 13:59 11/19
Time On Bottom: 09:20 11/19 Time Off Bottom: 12:20 11/19

Recovered

Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
63	0.89649	G	100	0	0	0
10	0.1423	SLWCOCM	0	20	5	75
126	1.79298	SLGCSLOC SLWCM	3	5	15	77

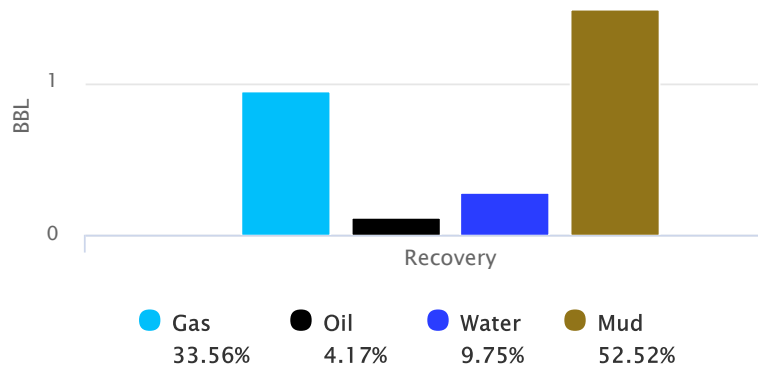
Total Recovered: 199 ft

Total Barrels Recovered: 2.83177

Reversed Out
NO

Recovery at a glance

Initial Hydrostatic Pressure	1546	PSI
Initial Flow	11 to 45	PSI
Initial Closed in Pressure	544	PSI
Final Flow Pressure	47 to 71	PSI
Final Closed in Pressure	536	PSI
Final Hydrostatic Pressure	1547	PSI
Temperature	96	°F
Pressure Change Initial Close / Final Close	1.5	%





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DATE November 19 2017
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DST #1	Formation: Lans "A- F"	Test Interval: 3216 - 3274'	Total Depth: 3274'
	Time On: 07:38 11/19	Time Off: 13:59 11/19	
	Time On Bottom: 09:20 11/19	Time Off Bottom: 12:20 11/19	

REMARKS:

Initial Flow: 1/2 in. blow. BOB in 36 mins.

Initial Shut-in: 3 3/4 in. blow back.

Final Flow: Weak, surface blow. BOB in 26 mins.

Final Shut-in: 1 in. blow back.

Diesel in bucket.

Tool Sample: 3% oil, 77% water, 20% mud

RW: .19 @ 54 degrees F

Chlorides: 50,000 ppm



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F"** **Test Interval: 3216 -
3274'** **Total Depth: 3274'**

Time On: 07:38 11/19 Time Off: 13:59 11/19
Time On Bottom: 09:20 11/19 Time Off Bottom: 12:20 11/19

Down Hole Makeup

Heads Up:	11.67 FT	Packer 1:	3211.16 FT
Drill Pipe:	3202.67 FT	Packer 2:	3216.16 FT
<i>ID-3 1/2</i>		Top Recorder:	3203.16 FT
Weight Pipe:	0 FT	Bottom Recorder:	3254 FT
<i>ID-2 7/8</i>		Well Bore Size:	7 7/8
Collars:	0 FT	Surface Choke:	1"
<i>ID-2 1/4</i>		Bottom Choke:	5/8"
Test Tool:	26.16 FT		
<i>ID-3 1/2-FH</i>			
Total Anchor:	57.84		
<u>Anchor Makeup</u>			
Packer Sub:	1 FT		
Perforations: (top):	3 FT		
<i>4 1/2-FH</i>			
Change Over:	.5 FT		
Drill Pipe: (in anchor):	31.34 FT		
<i>ID-3 1/2</i>			
Change Over:	1 FT		
Perforations: (below):	21 FT		
<i>4 1/2-FH</i>			



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3274'** **Total Depth: 3274'**

Time On: 07:38 11/19 Time Off: 13:59 11/19
Time On Bottom: 09:20 11/19 Time Off Bottom: 12:20 11/19

Mud Properties

Mud Type: Chemical **Weight:** 9.2 **Viscosity:** 58 **Filtrate:** 9.0 **Chlorides:** 8,000 ppm



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Time On: 07:38 11/19 Time Off: 13:59 11/19
Time On Bottom: 09:20 11/19 Time Off Bottom: 12:20 11/19

Gas Volume Report

1st Open

Time	Orifice	PSI	MCF/D
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2nd Open

Time	Orifice	PSI	MCF/D
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Elevation: 1977 GL
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Job Number: 81

DATE
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2017

DST #2 Formation: Lans "G" Test Interval: 3281 - 3299' Total Depth: 3299'

Time On: 20:27 11/19 Time Off: 02:47 11/20
Time On Bottom: 21:52 11/19 Time Off Bottom: 12:52 11/20

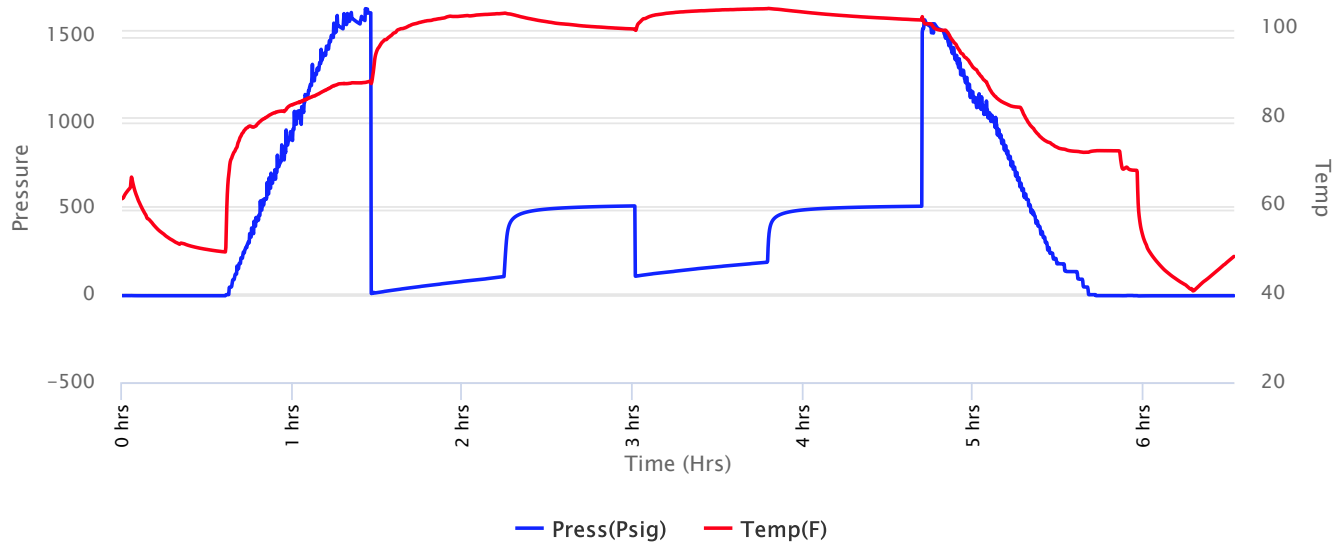
Electronic Volume
Estimate:
763'

1st Open
Minutes: 45
25.9" at 45 min

1st Close
Minutes: 45
4.4" at 45 min

2nd Open
Minutes: 45
21" at 45 min

2nd Close
Minutes: 6.9
45" at 6.9 min





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Inc - Rig 3
Elevation: 1977 GL
Field Name: Larkin
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DATE
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DST #2 **Formation: Lans "G"** **Test Interval: 3281 - 3299'** **Total Depth: 3299'**

Time On: 20:27 11/19 Time Off: 02:47 11/20
Time On Bottom: 21:52 11/19 Time Off Bottom: 12:52 11/20

Recovered

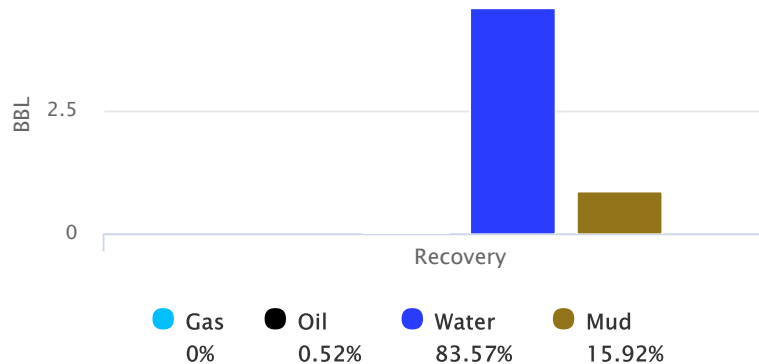
<u>Foot</u>	<u>BBLs</u>	<u>Description of Fluid</u>	<u>Gas %</u>	<u>Oil %</u>	<u>Water %</u>	<u>Mud %</u>
2	0.02846	O	0	100	0	0
386	5.49278	SLMCW	0	0	84	16

Total Recovered: 388 ft
Total Barrels Recovered: 5.52124

Reversed Out
NO

Recovery at a glance

Initial Hydrostatic Pressure	1571	PSI
Initial Flow	14 to 112	PSI
Initial Closed in Pressure	519	PSI
Final Flow Pressure	114 to 194	PSI
Final Closed in Pressure	518	PSI
Final Hydrostatic Pressure	1573	PSI
Temperature	105	°F
Pressure Change Initial Close / Final Close	0.2	%





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Inc - Rig 3
Elevation: 1977 GL
Field Name: Larkin
Pool: Infield
Job Number: 81

DATE November 19 2017
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DST #2 Formation: Lans "G" Test Interval: 3281 - Total Depth: 3299'
3299'

Time On: 20:27 11/19 Time Off: 02:47 11/20
Time On Bottom: 21:52 11/19 Time Off Bottom: 12:52 11/20

REMARKS:

Initial Flow: 1/2 in. blow. BOB in 15 mins.

Initial Shut-in: 4 1/2 in. blow back.

Final Flow: Weak, surface blow. BOB in 20 mins.

Final Shut-in: 6 3/4 in. blow back.

Diesel in bucket.

Tool Sample: 20% gas, 10% oil, 50% water, 20% mud

Ph: 7

RW: .2 @ 43 degrees F

Chlorides: 70,000 ppm



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Time On: 20:27 11/19 Time Off: 02:47 11/20
Time On Bottom: 21:52 11/19 Time Off Bottom: 12:52 11/20

Down Hole Makeup

Heads Up:	9.17 FT	Packer 1:	3276 FT
Drill Pipe:	3265.01 FT	Packer 2:	3281 FT
<i>ID-3 1/2</i>		Top Recorder:	3268 FT
Weight Pipe:	0 FT	Bottom Recorder:	3286 FT
<i>ID-2 7/8</i>		Well Bore Size:	7 7/8
Collars:	0 FT	Surface Choke:	1"
<i>ID-2 1/4</i>		Bottom Choke:	5/8"
Test Tool:	26.16 FT		
<i>ID-3 1/2-FH</i>			
Total Anchor:	18		
<u>Anchor Makeup</u>			
Packer Sub:	1 FT		
Perforations: (top):	3 FT		
<i>4 1/2-FH</i>			
Change Over:	0 FT		
Drill Pipe: (in anchor):	0 FT		
<i>ID-3 1/2</i>			
Change Over:	0 FT		
Perforations: (below):	14 FT		
<i>4 1/2-FH</i>			



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Inc - Rig 3
Elevation: 1977 GL
Field Name: Larkin
Pool: Infield
Job Number: 81

DATE
November
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DST #2 **Formation: Lans "G"** **Test Interval: 3281 - 3299'** **Total Depth: 3299'**

Time On: 20:27 11/19 Time Off: 02:47 11/20
Time On Bottom: 21:52 11/19 Time Off Bottom: 12:52 11/20

Mud Properties

Mud Type: Chemical **Weight:** 9.2 **Viscosity:** 58 **Filtrate:** 9.2 **Chlorides:** 8,000 ppm



**Company: RJM Oil Company,
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SEC: 10 TWN: 17S RNG: 14W
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DST #2 Formation: Lans "G" Test Interval: 3281 - Total Depth: 3299'
3299'

Time On: 20:27 11/19 Time Off: 02:47 11/20
Time On Bottom: 21:52 11/19 Time Off Bottom: 12:52 11/20

Gas Volume Report

1st Open

Time	Orifice	PSI	MCF/D
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2nd Open

Time	Orifice	PSI	MCF/D
------	---------	-----	-------



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County: BARTON
State: Kansas
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Inc - Rig 3
Elevation: 1977 GL
Field Name: Larkin
Pool: Infield
Job Number: 81

DATE
November
20
2017

**DST #3 Formation: Lans "H-
J" Test Interval: 3349 - Total Depth: 3410'**

Time On: 12:14 11/20 Time Off: 18:38 11/20
Time On Bottom: 13:45 11/20 Time Off Bottom: 17:00 11/20

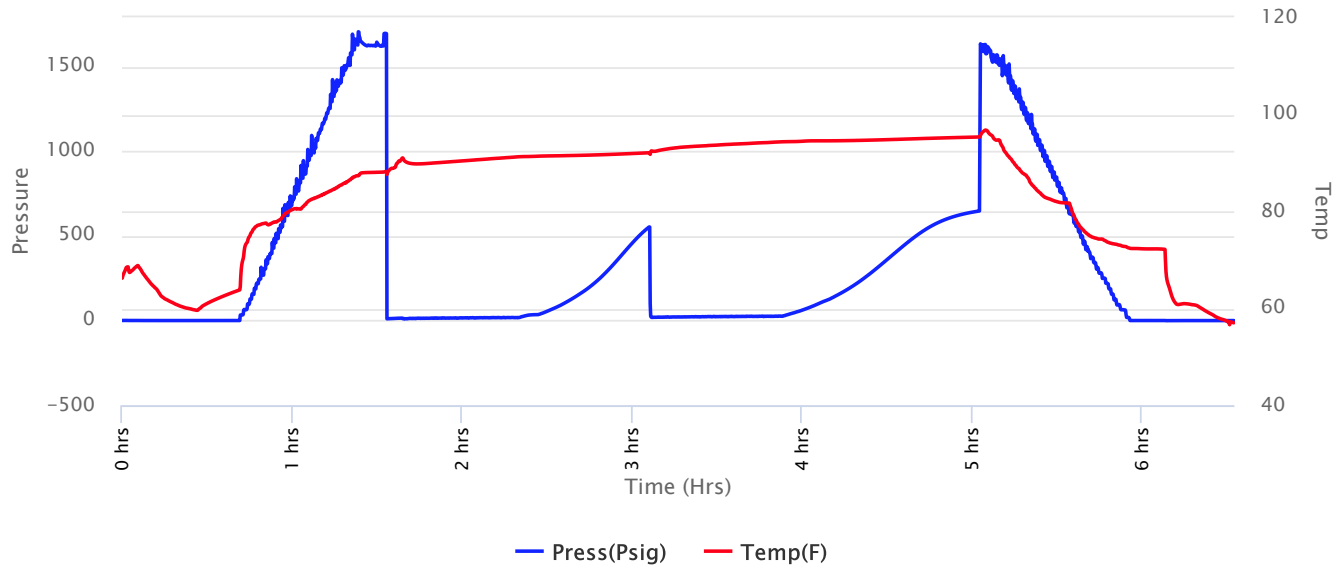
Electronic Volume
Estimate:
241'

1st Open
Minutes: 45
10" at 45 min

1st Close
Minutes: 45
1" at 45 min

2nd Open
Minutes: 45
16.6" at 45 min

2nd Close
Minutes: 60
0" at 60 min





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Inc**
Lease: Riedl #4

SEC: 10 TWN: 17S RNG: 14W
County: BARTON
State: Kansas
Drilling Contractor: Southwind Drilling,
Inc - Rig 3
Elevation: 1977 GL
Field Name: Larkin
Pool: Infield
Job Number: 81

DATE
November
20
2017

DST #3 **Formation: Lans "H-
J"** **Test Interval: 3349 -
3410'** **Total Depth: 3410'**

Time On: 12:14 11/20 Time Off: 18:38 11/20
Time On Bottom: 13:45 11/20 Time Off Bottom: 17:00 11/20

Recovered

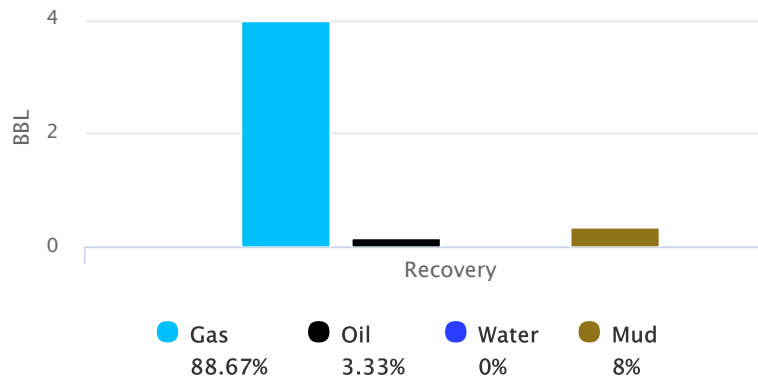
<u>Foot</u>	<u>BBLs</u>	<u>Description of Fluid</u>	<u>Gas %</u>	<u>Oil %</u>	<u>Water %</u>	<u>Mud %</u>
273	3.88479	G	100	0	0	0
42	0.59766	SLGCOCM	15	25	0	60

Total Recovered: 315 ft
Total Barrels Recovered: 4.48245

Reversed Out
NO

Initial Hydrostatic Pressure	1621	PSI
Initial Flow	11 to 18	PSI
Initial Closed in Pressure	553	PSI
Final Flow Pressure	21 to 26	PSI
Final Closed in Pressure	648	PSI
Final Hydrostatic Pressure	1630	PSI
Temperature	96	°F
Pressure Change Initial Close / Final Close	0.0	%

Recovery at a glance





**Company: RJM Oil Company,
Inc
Lease: Riedl #4**

SEC: 10 TWN: 17S RNG: 14W
County: BARTON
State: Kansas
Drilling Contractor: Southwind Drilling,
Inc - Rig 3
Elevation: 1977 GL
Field Name: Larkin
Pool: Infield
Job Number: 81

DATE November 20 2017
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**DST #3 Formation: Lans "H-
J" Test Interval: 3349 - Total Depth: 3410'**

Time On: 12:14 11/20

Time Off: 18:38 11/20

Time On Bottom: 13:45 11/20

Time Off Bottom: 17:00 11/20

REMARKS:

Initial Flow: 1/4 in. blow. BOB in 44 mins.

Initial Shut-in: 1 in. blow back.

Final Flow: 4 1/2 in blow. BOB in 15 1/2 mins.

Final Shut-in: No blow back.

Diesel in bucket.

Tool Sample: 15% gas, 38% oil, 47% mud



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Inc - Rig 3
Elevation: 1977 GL
Field Name: Larkin
Pool: Infield
Job Number: 81

DATE
November
20
2017

DST #3 **Formation: Lans "H-
J"** **Test Interval: 3349 -
3410'** **Total Depth: 3410'**

Time On: 12:14 11/20 Time Off: 18:38 11/20
Time On Bottom: 13:45 11/20 Time Off Bottom: 17:00 11/20

Down Hole Makeup

Heads Up: 35.82 FT	Packer 1: 3343.8 FT
Drill Pipe: 3359.46 FT <i>ID-3 1/2</i>	Packer 2: 3348.8 FT
Weight Pipe: 0 FT <i>ID-2 7/8</i>	Top Recorder: 3335.8 FT
Collars: 0 FT <i>ID-2 1/4</i>	Bottom Recorder: 3387 FT
Test Tool: 26.16 FT <i>ID-3 1/2-FH</i>	Well Bore Size: 7 7/8
Total Anchor: 61.2	Surface Choke: 1"
<u>Anchor Makeup</u>	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): 3 FT <i>4 1/2-FH</i>	
Change Over: 1 FT	
Drill Pipe: (in anchor): 31.20 FT <i>ID-3 1/2</i>	
Change Over: 1 FT	
Perforations: (below): 24 FT <i>4 1/2-FH</i>	



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DST #3 **Formation: Lans "H-
J"** **Test Interval: 3349 -
3410'** **Total Depth: 3410'**

Time On: 12:14 11/20 Time Off: 18:38 11/20
Time On Bottom: 13:45 11/20 Time Off Bottom: 17:00 11/20

Mud Properties

Mud Type: Chemical **Weight:** 9.2 **Viscosity:** 59 **Filtrate:** 8 **Chlorides:** 8,000 ppm



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3410'** **Total Depth: 3410'**

Time On: 12:14 11/20 Time Off: 18:38 11/20
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Gas Volume Report

1st Open

Time	Orifice	PSI	MCF/D
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2nd Open

Time	Orifice	PSI	MCF/D
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Musgrove

Petroleum Geology
212 Main Street, Claflin KS

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY RJM COMPANY
LEASE RIEDL #4
FIELD LARKIN
LOCATION E2-SE-NE
SEC 10 TWSP 17 RGE 14
COUNTY BARTON STATE KANSAS

ELEVATIONS

KB 1986'
DF _____
GL 1978'
Measurements Are All
From KB

CONTRACTOR Southwind Drilling, Inc. (Rig #3)
SPUD 11/15/2017 COMP 11/21/2017
RTD 3550' LTD 3552'
MUD UP 2595' TYPE MUD Chemical

CASING

SURFACE 8 5/8" @ 558'
PRODUCTION 5 1/2" @ 3528'

ELECTRICAL SURVEYS

Pioneer Energy Serv.
DIL, MEL, DCPD, BHCS

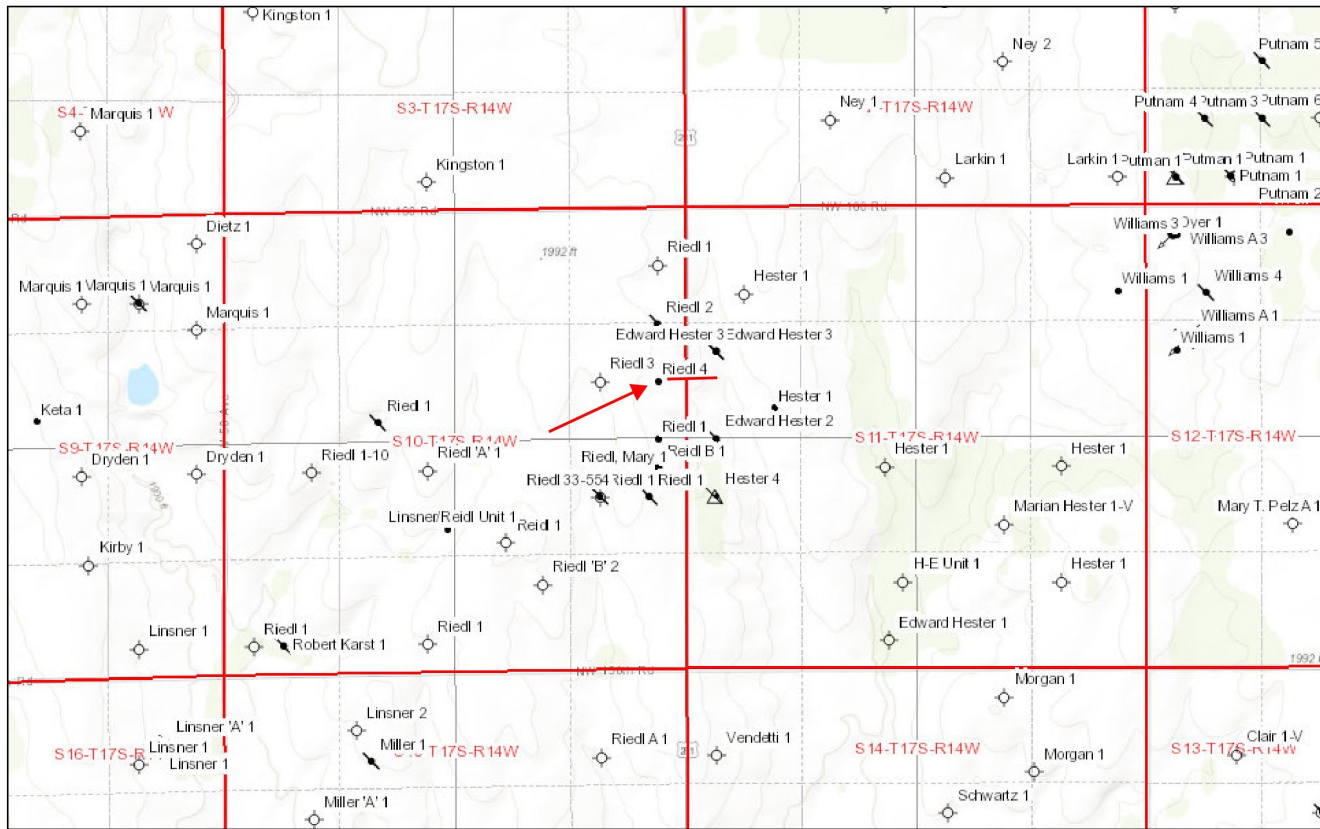
SAMPLES SAVED FROM 2900' TO RTD
DRILLING TIME KEPT FROM 2900' TO RTD
SAMPLES EXAMINED FROM 2900' TO RTD
GEOLOGICAL SUPERVISION FROM 3000' TO RTD
GEOLOGIST ON WELL JIM MUSGROVE

FORMATION TOPS	LOG	SAMPLES
ANHYDRITE	952 (+1034)	
B. ANHYDRITE	979 (+1007)	
HEEBNER	3135 (-1145)	3135 (-1149)
TORONTO	3149 (-1163)	3151 (-1165)
DOUGLAS	3160 (-1174)	3162 (-1176)
BROWN LIME	3204 (-1218)	3203 (-1217)
LANSING	3213 (-1227)	3213 (-1227)
BASE KC	3427 (-1441)	3423 (-1437)

	10		X

BASE KC	3427 (-1441)	3423 (-1437)
CONGLOMERATE	3432 (-1446)	3428 (-1442)
ARBUCKLE	3489 (-1503)	3488 (-1502)
RTD	3552 (-1566)	3550 (-1564)

RJM OIL CO.- RIEDL #4

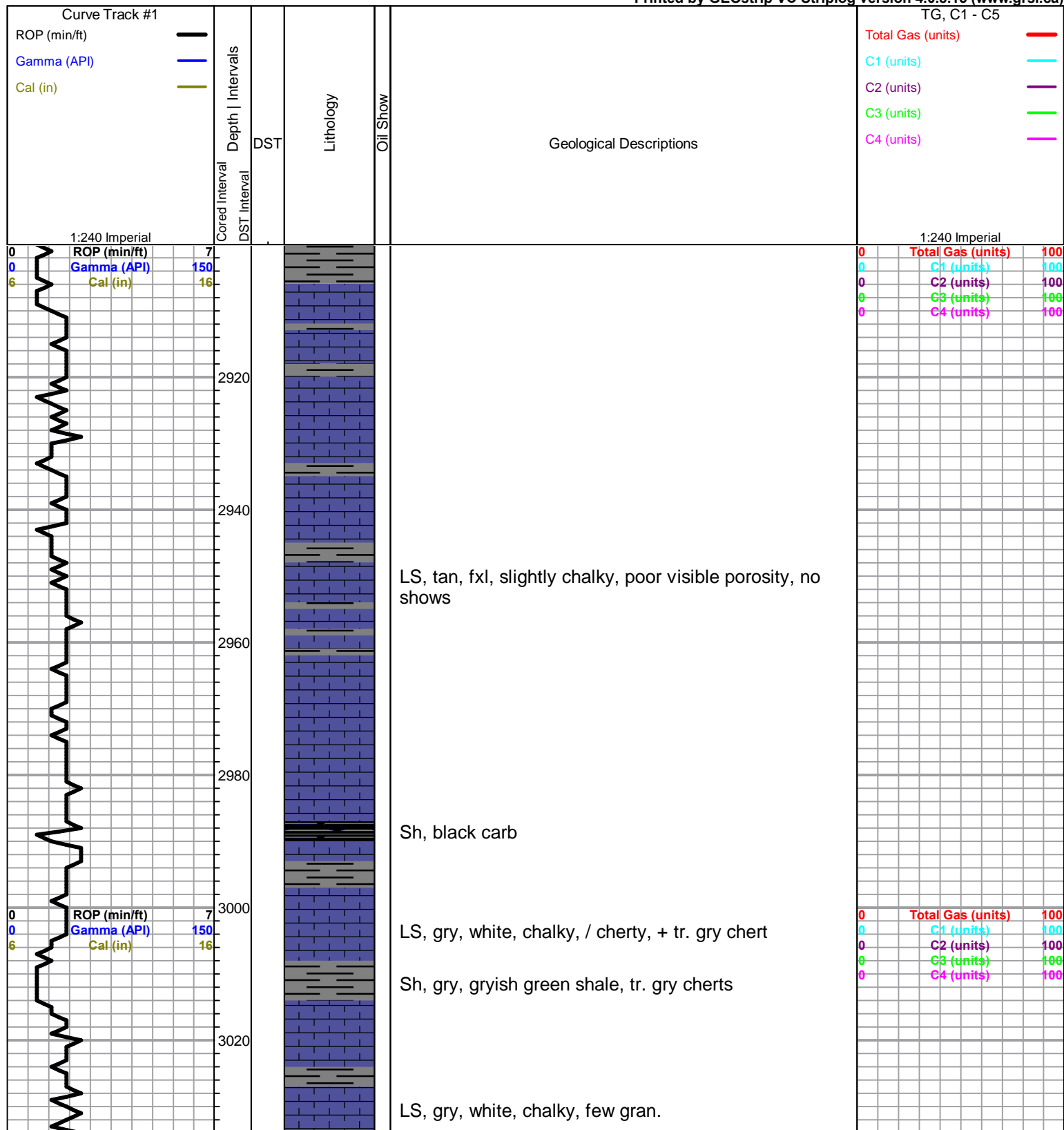


RJM Oil Company, Inc.

DRILLING WELL					COMPARISON WELL				COMPARISON WELL			
RJM OIL CO- RIEDL #4					ANSCHUTZ DRLG- RIEDL #1				ANSCHUTZ DRLG- RIEDL #3			
<div> <div>●</div> <div>E/2-SE-NE</div> <div>10-17S-14W</div> <div>oil</div> </div>					<div> <div>●</div> <div>E2-E2-E2</div> <div>10-17S-14W</div> <div>oil</div> </div>				<div> <div>○</div> <div>W2-SE-NE</div> <div>10-17S-14W</div> <div>dry hole</div> </div>			
1986 KB					1985 KB				1987 KB			
Formation	Log	Sub-Sea	Sample	Sub-Sea	Log	Sub-Sea	Sample	Log	Log	Sub-Sea	Sample	Log
Anhydrite	952	1034			950	1035	1					
B. Anhydrite	979	1007										
Heebner	3135	-1149	3135	-1149	3131	-1146	3	-3	3138	-1151	2	2
Toronto	3149	-1163	3151	-1165					3150	-1163	0	-2
Douglas	3160	-1174	3162	-1176					3163	-1176	2	0
Brown Lime	3204	-1218	3203	-1217	3202	-1217	-1	0	3209	-1222	4	5
Lansing	3213	-1227	3213	-1227	3212	-1227	0	0	3217	-1230	3	3
BKC	3427	-1441	3423	-1437								
Conglomerate	3432	-1446	3428	-1442	3435	-1450	4	8				
Arbuckle	3489	-1503	3488	-1502	3459	-1474	-29	-28	3487	-1500	-3	-2
RTD	3550	-1564	3550	-1564	3480	-1495	-69	-69	3494	-1507	-57	-57
LTD	3552	-1566	3552	-1566								

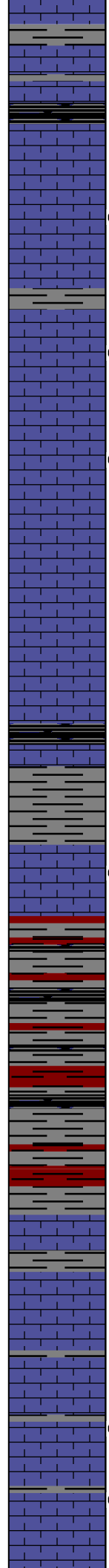
DRILLSTEM TESTS

No	Interval	Formation
1	3216 -3274	Lansing A-F
2	3281-3299	Lansing G
3	3349-3410	Lansing H-J



3040
3060
3080
3100
3120
3140
3160
3180
3200
3220
3240

ROP (min/ft) 7
Gamma (API) 150
Cal (in) 16
DST #1



Sh, black carb

LS, tan, ool, scattered porosity, dk brn stain, sfo, no odor

LS, gry, tan, fxl, few foss, scattered porosity, brn sppty stain, tr. fo, no odor, trace white chalk

LS, a/a, tr. brn dk brown stain, nsfo, no odor

LS, a/a

LS, a/a, tr. gry chert

Heebner 3135.0 (-1149.0)

Sh, black carb

Sh, gry, silty

Toronto 3151.0 (-1165.0)

LS, white, gry, foss, scattered porosity, tr. brn stain, tr. sfo, ft. odor

Douglas 3162.0 (-1176.0)

Sh, maroon, gry, greenish, green

Sh, a/a

Brown Lime 3203.0 (-1217.0)

LS, tan, brn, dense no shows

Lansing 3213.0 (-1227.0)

LS, tan, gry, mottled, foss, chalky, few cherty, tr. white chert

LS, tan, gry, highly ool, chalky, in pts, tr. golden brn stain, nsfo, no odor

LS, cream, white, oom, fair oom porosity, light brown stain, nsfo, ??? odor

DST#1 3216-3274
45-45-45-45

1st Open:
BOB 36 mins.

2nd Open:
BOB 26 mins.

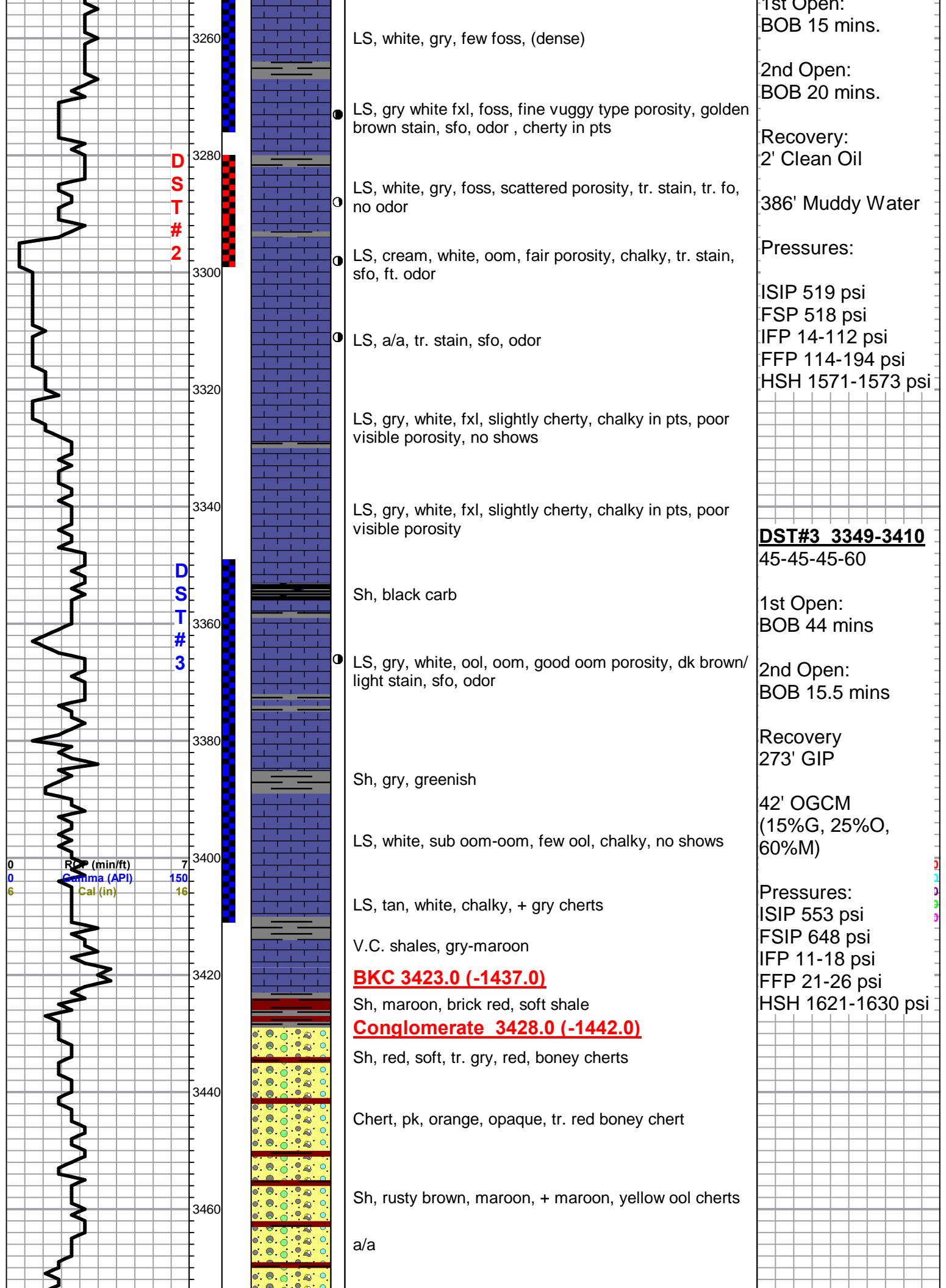
Recovery:
10' OGCMW
(20%O, 5%W, 75% M)

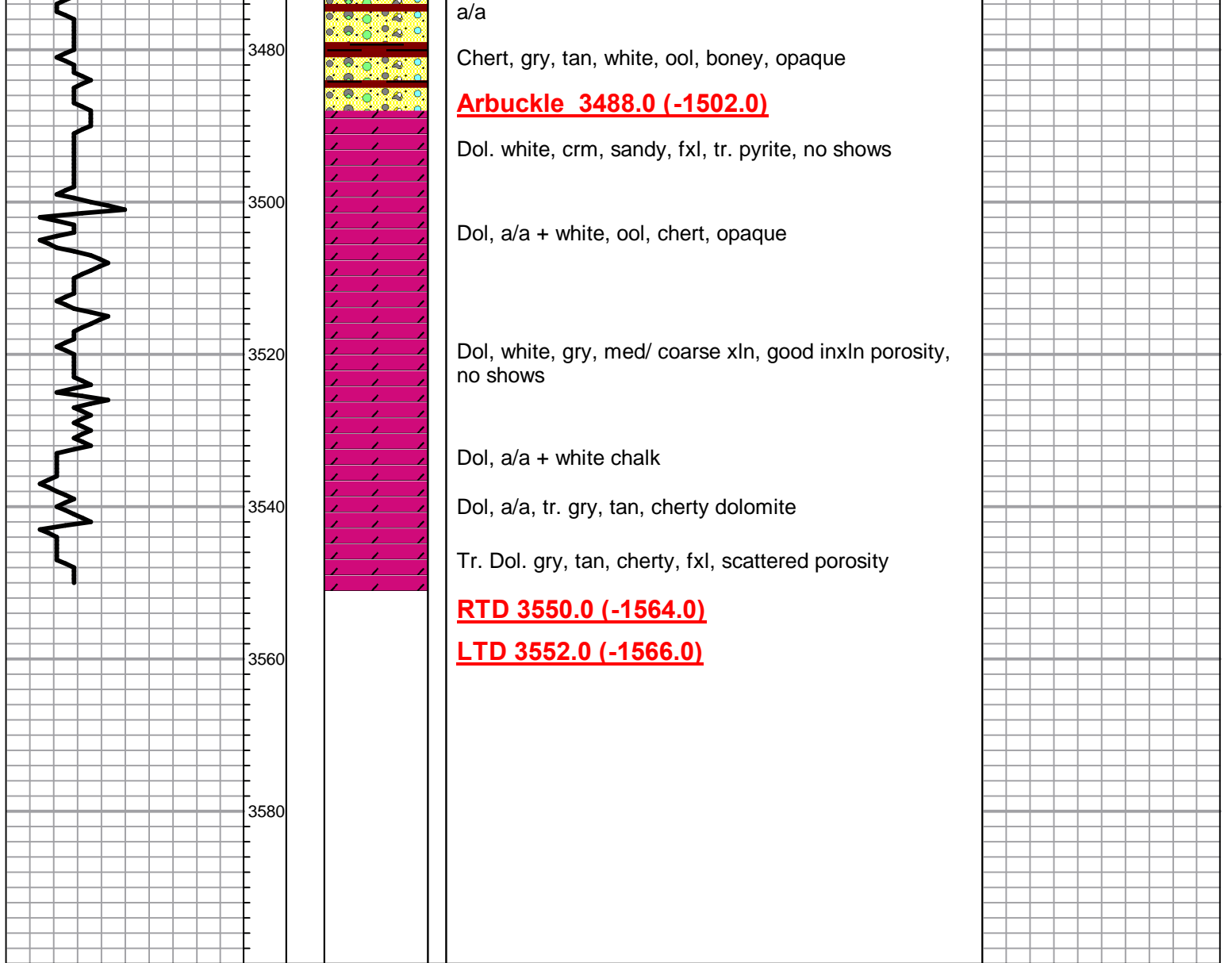
126' OGCMW
(3%G, 5%O, 15% W, 77%M)

Pressures:
ISIP 544 psi
FSIP 546 psi
IFP 11-45 psi
FFP 47-71 psi
HSH 1546-1547 psi

DST#2 3281-3299
45-45-45-45

1st Open:





QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 603

Cell 785-324-1041

Date	11-21-17	Sec.	10	Twp.	17	Range	14	County	Barton	State	KS	On Location		Finish	8:30pm
Lease								Location							
Riedl								281 + Eggs 4 Sale - 3/4 N, W/5							
Well No. 4								Owner							
Contractor Southwind #3								To Quality Oilwell Cementing, Inc.							
Type Job Longstring								You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size 77/8"								Charge To BOM Company							
Csg. 5 1/2" used 15.50'								Depth 3550'							
Tbg. Size								Depth 3528.56'							
Tool								Street							
Cement Left in Csg. 42.60'								Shoe Joint 42.60'							
Meas Line								Displace 83 BLS							
EQUIPMENT								Common 180							
Pumptrk 18 No. Cementer Travis								Poz. Mix							
Bulktrk 15 No. Driver Tony								Gel.							
Bulktrk p. 4, No. Driver Rick								Calcium							
JOB SERVICES & REMARKS								Hulls							
Remarks:								Salt 16							
Rat Hole								Flowseal							
Mouse Hole								Kol-Seal 900#							
Centralizers 1-9								Mud CLR 48 500 gal							
Baskets 2 + 6								CFL-117 or CD110 CAF 38							
D/V or Port Collar pipe on bottom break Circulator								Sand							
Pump 500 gal mud Clear 48, plug Rathole w/ 30 sx, Hook to 5 1/2" Casing + Cement w/ 180 sx. Shut down wash pump + lines Displaced plug w/ BLS Released + held.								Handling 201							
								Mileage							
								FLOAT EQUIPMENT							
								Guide Shoe							
								Centralizer 9							
								Baskets 2							
								AFU Inserts							
								Float Shoe 1							
								Latch Down 1							
								Rotating Head							
								Pumptrk Charge prod string							
								Mileage 21							
								Tax							
								Discount							
								Total Charge							
Signature Jay Idrien															

DEFINITIONS: In these terms and conditions, "Quality" shall mean Quality Oilwell Cementing, Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

– **TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "QUALITY" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "QUALITY," refunded directly to "CUSTOMER." For purposes of this paragraph, QUALITY and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

– **ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the term of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limit to, a reasonable sum as and attorney's fees.

– **PRICES AND TAXES:** All merchandise listed in "QUALITY'S" current price shall schedule are F.O.B. QUALITY'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by QUALITY shall be added to the quoted prices charged to CUSTOMER.

– **TOWING CHARGES:** QUALITY will make a reasonable attempt to get to and from each job site using its own equipment. Should QUALITY be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by QUALITY, will be charged to and paid by CUSTOMER.

– **PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay QUALITY for the expenses incurred by QUALITY as a result of the cancellation.

– **DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charges as set forth in QUALITY'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

– **SERVICE CONDITIONS AND LIABILITIES:** 1. QUALITY carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond QUALITY'S control, QUALITY shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless QUALITY, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with QUALITY'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of QUALITY or its employees.

2. With respect to any of QUALITY'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to QUALITY at the landing, CUSTOMER shall either recover the lost item without cost to QUALITY or reimburse QUALITY the current replacement cost of the item unless the loss or damage results from the sole negligence of QUALITY or its employees.

3. QUALITY does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. QUALITY warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. QUALITY'S obligation under this warranty is expressly limited to repair replacement, or allowance for credit, at its option, for any merchandise which is determined by QUALITY to be defective. THIS IS THE SOLE WARRANTY OF QUALITY AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and QUALITY shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be constructed as a warranty by QUALITY of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by QUALITY or any interpretation of test, meter readings, chart information, analysis or research, or recommendations made by QUALITY, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of QUALITY or its employees in the preparation or furnishing of such facts, information or data. (C) Work done by QUALITY shall be under the direct supervision and control of the CUSTOMER or his agent and QUALITY will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 450

Date	Sec.	Twp.	Range	County	State	On Location	Finish
11-16-17	10	17	14	Barton	Ks		2:00 AM

Lease <u>Riedl</u>	Well No. <u>#4</u>	Owner <u>WIS</u>
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Contractor <u>Southwind</u>	<u>#3</u>	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
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Type Job <u>Surface</u>		Charge To <u>RJM Company</u>
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Hole Size <u>11 1/4"</u>	T.D. <u>558'</u>	Street
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Csg. <u>8 5/8"</u>	Depth <u>558'</u>	City
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Tbg. Size	Depth	State
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Tool	Depth	The above was done to satisfaction and supervision of owner agent or contractor.
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Cement Left in Csg. <u>20'</u>	Shoe Joint <u>20'</u>	Cement Amount Ordered <u>205 60/40 4% CC 2% Gel</u>
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Meas Line	Displace <u>34 1/4 BLS</u>	<u>225 60/40 4% CC 2% Gel</u>
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EQUIPMENT			Common
Pumptrk <u>16</u>	No.	Cementer <u>Travis</u>	<u>135</u>
Bulktrk <u>14</u>	No.	Helper <u>Jordan</u>	Poz. Mix <u>90</u>
Bulktrk <u>p.u.</u>	No.	Driver <u>Rick</u>	Gel. <u>5</u>
			Calcium <u>10</u>

JOB SERVICES & REMARKS	
Remarks: <u>Cement did Circulate</u>	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
	Sand
	Handling <u>240</u>
	Mileage

FLOAT EQUIPMENT	
Guide Shoe	<u>Rubber plug</u>
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	

Pumptrk Charge <u>Long Surface</u>
Mileage <u>21</u>

X Signature <u>Joy Davis</u>	Tax
	Discount
	Total Charge

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Quality" shall mean Quality Oilwell Cementing, Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

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(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with QUALITY'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of QUALITY or its employees.

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