

resting w	Inc	;	RJM Oil C tor Gerald	-	Y, Cour State Drilli Inc - Elev Field Pool	:: 25 TWN: 17S nty: BARTON e: Kansas ng Contractor: S Rig 3 ation: 1854 GL I Name: Wildcat I Name: Wildcat I Infield Number: 70	Southwind Drilling,
DATE		DST #1 For	mation: Lans "A- G"	Test Interv 316		Total Depth: 3	3167'
October			-				
23			: 23:15 10/23		04:52 10/24		
2017		Time On	Bottom: 01:15 10/	24 Time Off E	Bottom: 03:15	10/24	
Reco	vered						
Foot	BBLS	Descriptio	n of Fluid	<u>Gas %</u>	<u>Oil %</u>	Water %	<u>Mud %</u>
2730	38.8479	G		100	0	0	0
58	0.82534	SLOCM		0	10	0	90
126 1.79298		WCMCO		0	60	20	20
95 1.35185		SLMCWCO		0	77	21	2
31	0.44113	SLOCSLO	SCHMCW	10	5	52	33
Total Recovered: 3040 ft Reversed Out Recovery at a glance Total Barrels Recovered: 43.2592 NO 40							
Initial Hydrost	atic Pressure	1438	PSI				
	Initial Flow	19 to 98	PSI	<u>-</u> - 			
Initial Closed	l in Pressure	925	PSI	<u>n</u> 20			
Final F	low Pressure	95 to 147	PSI				
Final Closed	l in Pressure	850	PSI				
Final Hydrostatic Pressure		1421 PSI		0		Recovery	
	Temperature	100	°F		_		
	Change Initial - / Final Close	8.1	%	(Gas 89.9%		ater Mud 02% 2.95%



Company: RJM Oil Company,

Lease: Doctor Gerald #1

SEC: 25 TWN: 17S RNG: 12W County: BARTON State: Kansas Drilling Contractor: Southwind Drilling, Inc - Rig 3 Elevation: 1854 GL Field Name: Wildcat Pool: Infield Job Number: 70

DATE October	DST #1	Formation: Lans "A- G"	Test Interval: 3065 - 3167'	Total Depth: 3167'
23	Tir	me On: 23:15 10/23	Time Off: 04:52 10/24	
2017	Tir	me On Bottom: 01:15 10/24	4 Time Off Bottom: 03:15	5 10/24

REMARKS:

Initial Flow: 1 in. blow increasing. BOB in 2 mins. Initial Shut-in: No blow back. Final Flow: 4 in. blow increasing. BOB in 1 min. 10 secs. Final Shut-in: BOB blow back.

Inc

Tool Sample: 77% oil, 15% water, 8% mud

GTS 30 mins. into final flow.

Ph: 7

RW: .29 @ 60 degrees F

Chlorides: 30,000 ppm



Inc

Company: RJM Oil Company,

Lease: Doctor Gerald #1

SEC: 25 TWN: 17S RNG: 12W County: BARTON State: Kansas Drilling Contractor: Southwind Drilling, Inc - Rig 3 Elevation: 1854 GL Field Name: Wildcat Pool: Infield Job Number: 70

DATE October	DST #1	Formation: Lans "A- G"	Test Interval: 3065 - 3167'	Total Depth: 3167'
23	Tin	ne On: 23:15 10/23	Time Off: 04:52 10/24	
2017	Tin	ne On Bottom: 01:15 10/24	Time Off Bottom: 03:15	10/24

Down Hole Makeup

Heads Up:	9.36 FT	Packer 1:	3060 FT
Drill Pipe:	3049.2 FT	Packer 2:	3065 FT
ID-3 1/2		Top Recorder:	3052 FT
Weight Pipe: ID-2 7/8	FT	Bottom Recorder:	3136 FT
Collars:	FT	Well Bore Size:	7 7/8
ID-2 1/4		Surface Choke:	1"
Test Tool:	26.16 FT	Bottom Choke:	5/8"
ID-3 1/2-FH			
Total Anchor:	102		
Anchor	Makeup		
Packer Sub:	1 FT		
Perforations: (top):	0 FT		
4 1/2-FH	3 FT		
4 1/2-FH Change Over:	3 FT 1 FT		
Change Over: Drill Pipe: (in anchor):	1 FT		



Company: RJM Oil Company,

Lease: Doctor Gerald #1

SEC: 25 TWN: 17S RNG: 12W County: BARTON State: Kansas Drilling Contractor: Southwind Drilling, Inc - Rig 3 Elevation: 1854 GL Field Name: Wildcat Pool: Infield Job Number: 70

DATE October	DST #1	Formation: Lans "A- G"	Test Interval: 3065 - 3167'	Total Depth: 3167'
23 2017		ne On: 23:15 10/23 ne On Bottom: 01:15 10/2	Time Off: 04:52 10/24 4 Time Off Bottom: 03:1	
		Mud Prope	rties	

Mud Type: Chemical

Weight: 8.6

Inc

Viscosity: 62

Filtrate: 5.6

Chlorides: 2,000 ppm



SEC: 25 TWN: 17S RNG: 12W County: BARTON State: Kansas Drilling Contractor: Southwind Drilling, Inc - Rig 3 Elevation: 1854 GL Field Name: Wildcat Pool: Infield Job Number: 70

DATE October	DST #1	Formation: Lans "A- G"	Test Interval: 3065 - 3167'	Total Depth: 3167'
23	Ti	me On: 23:15 10/23	Time Off: 04:52 10/24	
2017	Ti	me On Bottom: 01:15 10/24	Time Off Bottom: 03:15	10/24

Gas Volume Report

Remarks: GTS 30 mins. into final flow.

	1st Open				2nd Open				
	Time Orifice PSI MCF/D				Time	Orifice	PSI	MCF/D	
-		-		-	-	30	0.0625	Too weak to measure	Weak

MCF/D