



Inc

Company: Ritchie Exploration

Lease: Seymour-Morrill #1

SEC: 2 TWN: 22S RNG: 18W County: PAWNEE State: Kansas Drilling Contractor: Sterling Drilling Company - Rig #5 Elevation: 2043 EGL Field Name: EDDY NW Pool: Infield Job Number: 55

DATE September	DST #2	Formation: Cherokee		erval: 4060 - 092'	Total Dep	oth: 4092'	
11	Time (Time On: 02:55 09/11		Time Off: 10:16 09/11			
2017	Time (Time On Bottom: 05:04 09/11		Time Off Bottom: 08:00			
Recovered							
Foot BBLS	Descrip	tion of Fluid	<u>Gas %</u>	<u>Oil %</u>	Water	<u>%</u>	<u>Mud %</u>
3885 39.5257292	5	G	100	0	0		0
145 0.7946	SI	_WCM	0	0	15		85
Total Recovered: 4030 Total Barrels Recovere 40.32032925	-	Reversed Out NO	40	Recover	ry at a glar	nce	
Initial Hydrostatic Pressur	re 1832	PSI					
Initial Flo	w 12 to 28	PSI	1 8 20				
Initial Closed in Pressur	re 1190	PSI	_				
Final Flow Pressur	re 33 to 52	PSI					
Final Closed in Pressur	re 1188	PSI	0				
Final Hydrostatic Pressure	e 1830	PSI			R	ecovery	
Temperatur	re 112	°F		Gas	• Oil	Water	Mud
Pressure Change Initia Close / Final Clos		%		98.03%	0%	0.3%	1.68%



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DATE September 11 2017

DST #2

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Formation: Cherokee

Test Interval: 4060 -4092'

Total Depth: 4092'

Time On: 02:55 09/11 Time On Bottom: 05:04 09/11 Time Off Bottom: 08:06 09/11

Time Off: 10:16 09/11

REMARKS: IF: BOB 5 sec GTS 12 min ISI: No BB FF: BOB inst. GTS inst. FSI: 1/2 inch BB

Rig was working on DW motor so was a little late coming out.

TOOL SAMPLE: BLEW OUT

Ph: 6.0

RW: .18 @ 69 degrees F

Chlorides: 42,000 ppm



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Down Hole Makeup

Heads Up:	11.7 FT	Packer 1:	4055 FT
Drill Pipe:	3823.38 FT	Packer 2:	4060 FT
ID-3 1/4		Top Recorder:	4044.42 FT
Weight Pipe: ID-2 7/8	0 FT	Bottom Recorder:	4062 FT
Collars:	215.75 FT	Well Bore Size:	7.875
ID-2 3/8		Surface Choke:	1"
Test Tool: ID-3 1/2-FH Jars Safety Joint	33.57 FT	Bottom Choke:	5/8"
Total Anchor:	32		
	<u>Makeup</u>		
Packer Sub:	1 FT		
Perforations: (top): 4 1/2-FH	0 FT		
Change Over:	0 FT		
Drill Pipe: (in anchor): ID-3 1/4	0 FT		
Change Over:	0 FT		
Perforations: (below): 4 1/2-FH	31 FT		



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Mud Properties							
Mud Type: Che	emical \	Neight: 9.3	Viscosity: 53	Filtrate: 8.8	Chlorides: 4,500 ppm		



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Gas Volume Report

Remarks: GTS 12 min Initial Flow Took gas sample 30 min into FF

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1st Open					2nd Open				
Time	Orifice	PSI	MCF/D		Time	Orifice	PSI	MCF/D	
15	0.25	Too weak to measure	Weak		5	0.25	Too weak to measure	Weak	
20	0.25	Too weak to measure	Weak		10	0.25	Too weak to measure	Weak	
25	0.25	Too weak to measure	Weak		15	0.25	Too weak to measure	Weak	
30	0.25	Too weak to measure	Weak		20	0.25	Too weak to measure	Weak	
					25	0.25	Too weak to measure	Weak	
					30	0.25	Too weak to measure	Weak	
					35	0.25	Too weak to measure	Weak	
					40	0.25	Too weak to measure	Weak	
					45	0.25	Too weak to measure	Weak	

MCF/D

