

TREATMENT REPORT

Acid (& Cement	t 🕮						Acid Stage No	o		
					Type Treatment:	Amt	Type Fluid	Sand Size	Pound	ls of Sand	
Date 10/24/2017 District G.B. F.O. No. C45930					Bkdown		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
_	K&N Petrole				-						
Well Name & No. Norman Klepper A					-	Bbl./Gal.					
Location Field						Bbl./Gal.					
County Stafford State KS					Flush		·				
					Treated from		ft. to	ft	No. ft.	0	
Casing: Size 85/8" Type & Wt Set at ft.					from		ft. to		No. ft.	0	
Formation: Perf. to					from		ft. to	ft,	No. ft.	0	
Formation: Perf. to					Actual Volume of Oil / Water to Load Hole: Bbl./Gal.						
Formation			Perf.								
Liner: Si	zeType &	k Wt	Top atft.	Bottom atft.	Pump Trucks.	No. Used: Std.			Twin		
30	Cemented: Yes	Perforated fr	rom		Auxiliary Equipmer		36	60/310			
Tubing:					Personnel Nathan-Eddy-Greg Auxiliary Tools						
	Perforated f	rom	ft. to	ft.	Auxiliary Tools						
					Plugging or Sealing	g Materials: Type					
Open Hole	Size	T.D.	ft. P.	B. toft.				Gals.		lb.	
Company	Representative		Ed		Treater		Nathan	W.			
TIME		SURES	Total Fluid Pumped			REMARKS	i				
a.m./p.m.	Tubing	Casing		On Leasting Die	201 +-	اانداد					
3:15		8 5/8"		On Location. Rig	g nad 20 to	arııı					
				0 0 0741							
				Surface-371'							
					201						
				Break circulation	n with mud	pump.					
				14: 0F0 L 60/4	0	poz 2%gel 3% Calcium Chloride.					
				Mix 350sks 60/4	Upoz 2%gei	3% Calcium	Chioride.				
			ļ	D: 1 :1 22		200# 6:			<u></u>		
7:20				Displace with 22	obis at 4bpi	m-300# Circ	culated cem	ent to sur	тасе.		
				T 1 1 1 1							
				Thank You!							
				N .1 NA							
				Nathan W.							
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