

TREATMENT REPORT

Acid Stage No.

_	- / /			245025	Type Treatment:	Amt. Type Fluid		Pound	s of Sand	
Date 10/31/2017 District G.B. F.O. No. C45936 Company K&N Petroleum					Bkdown	Bbl./Gal.				
		2004 3 T-3-3040-07 30				Bbl./Gal.				
Well Name & No. Norman Klepper A-1						Bbl./Gal.				
Location Field					en en	Bbl./Gal.				
County Stafford State KS					Flush	Bbl./Gal.				
						ft. to		No. ft.	0	
Casing: Size Type & Wt Set at ft.					from	ft. to		No. ft	0	
Formation: Perf.				from	ft. to	ft.	No. ft.	0		
Formation: Perf, to					Actual Volume of Oil /	Water to Load Hole:			Bbl./Gal.	
Formation			Perf.							
					Pump Trucks. No.	Used: Std365 Sp.		Twin		
Cemented: Yes ▼ Perforated from ft. to					ft. Auxiliary Equipment 327					
					Personnel Nathan-				_	
									-	
Onen Hele	Open Hole Size T.D. ft. P.B. to ft					Plugging or Sealing Materials: Type				
Open Hole	Size	T.D	ii. F.	B. toft.						
			5 1 N			Noth	M/-			
Company	Representative		Ed N.		Treater	Ivatno	an W.			
TIME		PRESSURES Total Fluid Pumped				REMARKS				
a.m./p.m.	Tubing	Casing	On Location. Tally pipe and run float equipment.							
9:00		5.5"		On Location. Ta	lly pipe and ru	in float equipment.				
				Pipe-3691.58' Centralizers-1,3,4,6,7,10						
				Baffle-3674' Baskets-2,5						
				Tag hottom with	ag bottom with extra joint of pipe at 3700' Lay back down extra joint.					
			<u> </u>	rug bottom with						
			-	Break circulation withn mud pump. Circulate for 1 hour.						
	Pump 600gal Mud Flush.									
				Plug Rat Hole wi	th 30sks.					
	Mix 120sks 60/40poz 2%gel 12%salt .75%C-37 .25%C-12 .75%C-41p								1p	
				Mix 150sks 60/4	Opoz 2%gel 1	.2%salt .75%C-37 .2	25%C-12 .7	75%C-4	1p	
				5#/sk Gilsonite.						
				Wash out pump and lines.						
	Tradit dat parity and inter-									
		-	-	Displace with 90	Shble at 6 5h	nm-900# Plug land	ad at 1250	H .		
				Displace with 89.6bbls at 6.5bpm-900# Plug landed at 1250#						
2:30				Released pressure. Float Held.						
			-							