

Customer			Lease No.			Date		
Lease			Well # 1			10/31/17		
Field Order #	Station	Casing	Depth	County	State			
Type Job	Formation		Legal Description			KS		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative			Station Manager			Treater		
Service Units								
Driver Names								

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:25	0			3	Plug Ret hole 31545 10/10
12:25	0		7.5	0	Start down
12:28	0			3	Stop flow 1 hr 20 min
12:30	0		5.5	0	Stop down
12:32					Work up equipment
12:45					Job complete