



FIELD ORDER N<sup>o</sup> C 44993

BOX 438 • HAYSVILLE, KANSAS 67060  
316-524-1225

DATE Nov 15 20 17

IS AUTHORIZED BY: Te Pee Oil & Gas (NAME OF CUSTOMER)

Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_

To Treat Well As Follows: Lease Christensen Well No. 2-10 Customer Order No. \_\_\_\_\_

Sec. Twp. Range \_\_\_\_\_ County Marion State K

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED \_\_\_\_\_ By \_\_\_\_\_  
Well Owner or Operator Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
	1	Pump chp for plug Job		650 <sup>00</sup>
	35 sacks	Class A Com cement @ 12 <sup>75</sup> /sack.		446 <sup>25</sup>
	2 bags	Calcium Chloride @ 30 <sup>00</sup> /bag		60 <sup>00</sup>
	98 sacks	60-40-4% Poz @ 11 <sup>25</sup> /sack.		1102 <sup>50</sup>
	59 miles	Heavy mileage for pump truck @ 4 <sup>00</sup> /mile		236 <sup>00</sup>
	139 sacks	Bulk Charge @ 1 <sup>25</sup> /sack		166 <sup>25</sup>
	357 1/2	Bulk Truck Miles @ 1 <sup>10</sup> /ton mile		386 <sup>50</sup>
		Process License Fee on _____ Gallons		
		<b>TOTAL BILLING</b>		

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [Signature]

Station Breerton

Well Owner, Operator or Agent

Remarks Plug out 1:15

NET 30 DAYS



## TREATMENT REPORT

Acid Stage No. RT

Date Nov 15/17 District Buller F. O. No. \_\_\_\_\_  
 Company Te. Pe. Oil & Gas  
 Well Name & No. Christensen 2-10  
 Location \_\_\_\_\_ Field \_\_\_\_\_  
 County Madia State W  
 Casing: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Liner: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Top at \_\_\_\_\_ ft. Bottom at \_\_\_\_\_ ft.  
 Cemented: Yes/No. Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Tubing: Size & Wt. 2 7/8 Swung at 3074 ft.  
 Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Open Hole Size \_\_\_\_\_ T.D. \_\_\_\_\_ ft. P.B. to \_\_\_\_\_ ft.

Type Treatment: Amt. \_\_\_\_\_ Type Fluid \_\_\_\_\_ Sand Size \_\_\_\_\_ Pounds of Sand \_\_\_\_\_  
 Bkdown \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 Flush \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 Treated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 Actual Volume of Oil/Water to Load Hole: \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 Pump Trucks No. Used: Std. 323 Sp. \_\_\_\_\_ Twin \_\_\_\_\_  
 Auxiliary Equipment Bulk 322  
 Packer: \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Auxiliary Tools \_\_\_\_\_  
 Plugging or Sealing Materials: Type 35 sack Cem 98 sack 60-40-4% \_\_\_\_\_  
 \_\_\_\_\_ Gal. \_\_\_\_\_ lb.

Company Representative \_\_\_\_\_

Treater [Signature]

TIME a.m / p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
9:00				On location ISA Rig up Tubing @ 3074'
:				Start mixing Calcium Chloride in 8 Bbls water
9:30			0	Start mixing gain down hole 6 sack slurry 3 1/2 PC Cement
:			7 Bbls	Hot plug and wash up gain down hole
:			23 Bbls	Let cement fall rest of way out
:				Pull tub out. Run 3/4" pipe into 8 5/8 to 268'
:	400			Start water to check 3/4 clear. 1/2 Bbl @ 400'
:			9 1/2	3 1/4 Bbls @ 400' 9 1/2 Bbls Break circ on 8 5/8
:	500		0	Start mixing gain down hole 5 sack slurry 3/4 Bbl @ 500'
:			14 Bbls	good slurry to surface 63 sacks away 60-40-4% for
:				pull out 3/4" pipe
:			0	Run 23 back in to 285' Tie on start mixing
:				Run 6 sack slurry
:			7 Bbls	Good cement to surface 35 sacks away
:				pull tub out top off wash up
:				Teak down. Left loc.