



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

TTMH=32

FIELD SERVICE TICKET  
1718 16087 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 11-7-2017		DISTRICT		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: LD DRILLING, INC.				LEASE: <del>KAKK</del> Biggs				WELL NO: -17	
ADDRESS				COUNTY: THOMAS		STATE: Ks.			
CITY				STATE		SERVICE CREW: LESLEY, NATAL, YOSHI (LIB.)			
AUTHORIZED BY				JOB TYPE: CNW - 8 5/8" S.P. 242					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
20920	4.5						11-6-17	PM	4:30
19808 (LIB)	4.5					ARRIVED AT JOB		AM/PM	10:00
						START OPERATION		AM/PM	12:45
						FINISH OPERATION		AM/PM	2:00
						RELEASED		AM/PM	2:30
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Leonard Boese  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 POZ	SK	300		3,600.00
CC 102	CELLFLAKE	Lb	75		277.50
CC 109	CALCIUM CHLORIDE	Lb	774		812.70
E 100	PICKUP MILEAGE	MI	100		450.00
E 101	HEAVY EQUIPMENT MILEAGE	MI	200		1,500.00
E 113	BULK DELIVERY CHARGE	TM	1290		3,225.00
CE 200	DEPTH CHARGE, 0-500'	HR	1-4		1,000.00
CE 240	BLENDING & MIXING CHARGE	SK	300		420.00
CE 504	PLUG CONTAINER CHARGE	JOB	1		250.00
S 003	SERVICE SUPERVISOR	EA	1		175.00
					11,710.20
					SUB TOTAL 11,710.20
					16,440.61

CHEMICAL / ACID DATA:


SERVICE & EQUIPMENT %TAX ON \$  
MATERIALS %TAX ON \$

TOTAL

SERVICE REPRESENTATIVE

FIELD SERVICE ORDER NO.

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <b>LD DRILLING</b>	Lease No.	Date
Lease <b>KAWK 5999</b>	Well # <b>1-17 TD</b>	<b>11-7-2017</b>
Field Order # <b>16087</b>	Station <b>PRATT, KS.</b>	Casing <b>8 5/8"</b> Depth <b>336'</b> County <b>THOMAS</b> State <b>Ks.</b>
Type Job <b>CNW - 8 5/8" S.P.</b>	Formation	Legal Description <b>17-85-34W</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>8 5/8" x 24'</b>	Tubing Size	Shots/Ft	<b>CMT-</b>	Acid <b>300SK 60/40 POZ</b>	RATE	PRESS	ISIP	
Depth <b>332'</b>	Depth	From	To	Pre Pad <b>@ 1.21 CUFT<sup>3</sup></b>	Max		5 Min.	
Volume <b>21.1 BBL</b>	Volume	From	To	Pad	Min		10 Min.	
Max Press <b>300</b>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <b>S.V.</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <b>312'</b>	Packer Depth	From	To	Flush <b>19.8 BBL</b>	Gas Volume		Total Load	

Customer Representative <b>RICK</b>	Station Manager <b>J. WESTERMAN</b>	Treater <b>K. LESLEY</b>
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Service Units	<b>78868 84980 20920 70897 19808</b>							
Driver Names	<b>LESLEY MATAI</b>	<b>YOSHI (LIBERAL)</b>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00 PM					ON LOCATION - SAFETY MEETING
11:45 PM					RUN 8 JTS. OF 8 5/8" x 24# CSG.
12:45 AM					CSG. ON BOTTOM
1:00 AM					BREAK CIRC. W/RIG
1:22 AM	100		10	5	H2O AHEAD
1:26 AM	200		65	5	MIX 300 SKS 60/40 POZ @ 14.8 PPG
1:39 AM	0		0	5	START DISPLACEMENT
1:41 AM	200		10	4	LIFT PRESSURE
1:43 AM	250		15	3	SLOW RATE
1:45 AM	300		19.8	2	CEMENT @ DESIRED DEPTH
					CIRC. THRU JOB
					CIRC. 20 BBL TO PIT
					JOB COMPLETE,
					THANKS -
					KEVIN LESLEY













Service Order #: 70,192

Date: 17-Nov-17

Well Name	Location	County	St	API#		
biggs 1-36		thomas	KS			
Formation	Cement Via	Type Of Service	Well Type	Age	AFE#	PO#
	DRILL PIPE	PLUG		NEW		

Customer: LD DRILLING

Remarks: 60/40 POZ, 1.43 YIELD, 13.8 LBS/ GAL  
 50 SKS, 12.7 BBLS, @2950'-2740'  
 100 SKS, 25.5 BBLS, @ 2085'-1662'  
 50 SKS, 12.7 BBLS, @ 380'-177'  
 10 SKS, 2.5 BBLS, @ 40'-0'  
 30 SKS, 7.6 BBLS, RAT HOLE

Customer Rep: R.WILSON PH:

WELLBORE DATA

Type	Size	Weight	Depth	Volume
Surface Casing:	8.625	24.0	332.0	
Production Casing:				
Intermediate:				
Drill Pipe:	4.500	16.6	2,950.0	
Tubing:				

OTHER DATA

BHT	Max PSI	Total Depth
	292	2,950.0

Packer or Retainer Type / Depth:

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Type	Size	Depth (Top)	Depth (Bot)	Volume
Liner:				
Open Hole:	7.875	332.0	2,950.0	

Perf Depths:	#	Total
	0	0
	0	
	0	

TIME	PUMP RATES		DENSITY (lb/gl)	PRESS (psi)	STG TOT (bbls)	TOTAL (bbls)	REMARKS
	WATER (gpm)	PUMP (bpm)					
14:37	0	0.0	7.45	12	0.0	26.4	ANNOTATION
14:37	0	0.0	7.45	12	0.0	0.0	ANNOTATION
14:38	0	1.0	7.20	17	0.0	0.7	ANNOTATION
14:38	0	1.0	7.19	17	0.0	0.7	ANNOTATION
16:54	265	0.0	6.88	25	0.0	0.0	ANNOTATION
17:00	0	4.6	13.59	41	0.0	15.2	ANNOTATION

Summary

Max Fl. Rate	Avg Fl. Rate	Max Psi	Avg Psi
4.6	1.1	298	83

Customer Acknowledgement:

*R. Wilson*

Service Rating:

- Satisfactory
- Unsatisfactory

Cementer:

A.HOWELL

PRODUCTS USED

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