



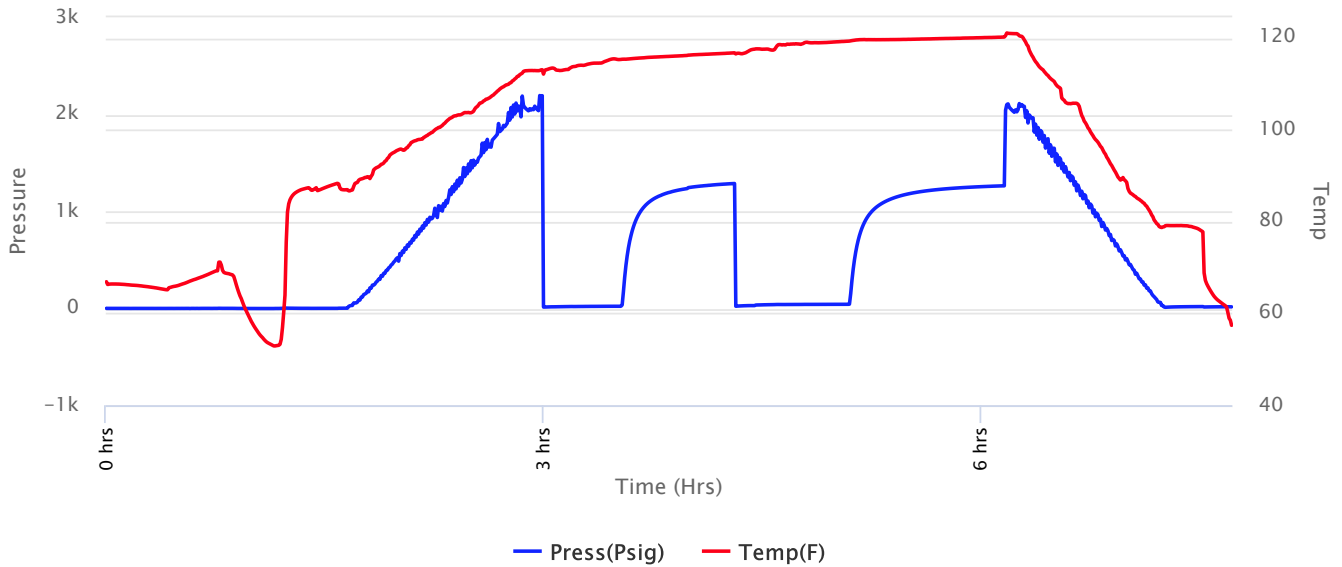
**Company: L. D. Drilling, Inc**  
**Lease: Biggs #1-36**

SEC: 36 TWN: 6S RNG: 36W  
 County: THOMAS  
 State: Kansas  
 Drilling Contractor: L. D. Drilling, Inc - Rig 1  
 Elevation: 3334 EGL  
 Field Name: Wildcat  
 Pool: Infield  
 Job Number: 71

**DATE**  
 November  
**14**  
 2017

**DST #2**    **Formation: L/KC H-J**    **Test Interval: 4384 - 4385'**    **Total Depth: 4385'**  
 Time On: 00:00 01/01    Time Off: 00:58 11/14  
 Time On Bottom: 00:00 01/01    Time Off Bottom: 23:23 11/13

| Electronic Volume Estimate: | <u>1st Open</u><br>Minutes: 30 | 1st Close<br>Minutes: 45 | <u>2nd Open</u><br>Minutes: 45 | 2nd Close<br>Minutes: 60 |
|-----------------------------|--------------------------------|--------------------------|--------------------------------|--------------------------|
| 22'                         | 2.0" at 30 min                 | 0" at 45 min             | 0" at 45 min                   | 0" at 60 min             |





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Recovered

| Foot | BBLs  |
|------|-------|
| 50   | 0.513 |

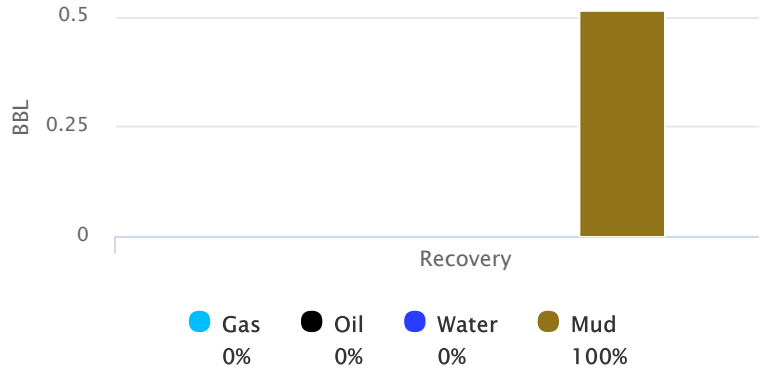
| Description of Fluid | Gas % | Oil % | Water % | Mud % |
|----------------------|-------|-------|---------|-------|
| M                    | 0     | 0     | 0       | 100   |

Total Recovered: 50 ft  
 Total Barrels Recovered: 0.513

Reversed Out  
 NO

|   |             |            |
|---|-------------|------------|
| Initial Hydrostatic Pressure                | 2056        | PSI        |
| Initial Flow                                | 13 to 21    | PSI        |
| <b>Initial Closed in Pressure</b>           | <b>1287</b> | <b>PSI</b> |
| Final Flow Pressure                         | 0 to 41     | PSI        |
| <b>Final Closed in Pressure</b>             | <b>1263</b> | <b>PSI</b> |
| Final Hydrostatic Pressure                  | 2033        | PSI        |
| Temperature                                 | 121         | °F         |
| Pressure Change Initial Close / Final Close | 1.9         | %          |

**Recovery at a glance**





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**4385'**

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**REMARKS:**

IF-Built to 2"  
ISI- No Blow  
FF- No Blow  
FSI- No Blow

Tool sample = Mud



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**Down Hole Makeup**

|   |                                 |
|---|---------------------------------|
| <b>Heads Up:</b> -460.95 FT                           | <b>Packer 1:</b> Not ran        |
| <b>Drill Pipe:</b> 3902.89 FT<br><i>ID-3 1/4</i>      | <b>Packer 2:</b> 4384 FT        |
| <b>Weight Pipe:</b> FT<br><i>ID-2 7/8</i>             | <b>Top Recorder:</b> 4376 FT    |
| <b>Collars:</b> FT<br><i>ID-2 1/4</i>                 | <b>Bottom Recorder:</b> 4386 FT |
| <b>Test Tool:</b> 21.16 FT<br><i>ID-3 1/2-FH</i>      | <b>Well Bore Size:</b> 7 7/8    |
| <b>Total Anchor:</b> 1                                | <b>Surface Choke:</b> 1"        |
| <b>Anchor Makeup</b>                                  |                                 |
| <b>Packer Sub:</b> 1 FT                               | <b>Bottom Choke:</b> 5/8"       |
| <b>Perforations: (top):</b> FT<br><i>4 1/2-FH</i>     |                                 |
| <b>Change Over:</b> FT                                |                                 |
| <b>Drill Pipe: (in anchor):</b> FT<br><i>ID-3 1/4</i> |                                 |
| <b>Change Over:</b> FT                                |                                 |
| <b>Perforations: (below):</b> FT<br><i>4 1/2-FH</i>   |                                 |



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**Mud Properties**

**Mud Type:**                      **Weight:**                      **Viscosity:**                      **Filtrate:**                      **Chlorides: ppm**



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**Gas Volume Report**

1st Open

2nd Open

| Time | Orifice | PSI | MCF/D |
|------|---------|-----|-------|
|------|---------|-----|-------|

| Time | Orifice | PSI | MCF/D |
|------|---------|-----|-------|
|------|---------|-----|-------|