



Bach Oil Production, Inc.

11528 Cornhusker Rd.

P.O. Box 723

Alma, NE 68920

Invoice

Date	Invoice #
8/21/2012	1865

Bill To
NPF Energy Corp. P.O. Box 3827 Tustin, CA. 92781-3827

Terms	Project
Net 30	Bahr SWD

Quantity	Description	Rate	Amount
9	8-14-12 Drove to Loc. and rig up and get packer loose.	225.00	2,025.00
14	8-15-12 Pull out tubing and start cleaning hole with bit. 3435'	225.00	3,150.00
14.5	8-16-12 Pulled out tubing and set plug.	225.00	3,262.50
12	8-17-12 Run liner to 3240'	225.00	2,700.00
Thank you for your business.		Total	\$11,137.50

Crawford Supply Co., Inc.

Sales Order

Remit to:

P.O. Box 353
 Plainville, KS 67663
 (785) 434-4631
 Fax (785) 434-2544

Hays, KS 67601
 (785) 625-6611

Hill City, KS 67642
 (785) 421 3443

McCook, NE 69001
 (308) 345-8100

Sales Order No.: 0134040

FED ID # 48-1071285

PAGE NUMBER: 1

DATE: 05/07/12

P.O. NUMBER:

SALESPERSON NO: 0102

LEASE
LEASE

SOLD TO: COCH01

PAT COCHRAN
 PO BOX 3827
 Tustin, CA 92781-3827

Ship To:

PAT COCHRAN
 PO BOX 3827
 Tustin, CA 92781-3827

Line #	QTY.	UOM	ITEM NUMBER	DESCRIPTION	WHIG	LIST	DISC.	PRICE	TAX	NET AMT
000001	3,241.70	FEET	41/2LINEPIPE	41/2 X 188 8.67*BEV PIPE	001	6.95	0 %	6.95	TX	22,529.82
			77 JOINTS							
000002	1.00	EACH	41/2FLOATSHOE	41/2" BUTTWELD FLOAT SHOE	001	480.00	0 %	480.00	TX	480.00
000003	1.00	EACH	41/2BOREDCPLG	4 1/2" 8RD BORED CPLG	001	69.82	20 %	55.86	TX	55.86
000004	1.00	EACH	37/8LH2	3 7/8" VAREL ROTARY ROCK BIT	001	959.04	0 %	959.04	TX	959.04

Nontax Subtotal:	0.00
Taxable Subtotal:	24,033.89
Freight:	0.00
Sales Tax:	1,995.21
Order Total:	26,033.89
Less Deposit:	0.00
Order Balance:	26,033.89

TERMS: NET 30. INTEREST AT NOT LESS THAN LEGAL RATE CHARGED AFTER THE LAST DAY OF SECOND CALENDAR MONTH FOLLOWING DATE OF INVOICE. 1 1/2% PER MONTH SERVICE CHARGE ADDED TO PAST DUE ACCOUNTS. THIS IS AN ANNUAL RATE OF 18% PER YEAR. THERE ARE NO WARRANTIES WHICH EXTEND BEYOND THE DESCRIPTION OF THE PAGE HEREOF.

BACH OIL PRODUCTION 785-476-5254

DATE 8/24/12 COMPANY NPF LEASE BAHR SWD Well No. _____

SIZE 2 3/8 WEIGHT _____ MAKE _____ GRADE _____ RANGE _____
 THREAD 81d COLLAR LENGTH _____ CONDITION _____ TRANSFER NOB. _____
 OVERALL TALLY TREADS OFF TALLY

Pcs	I - FT.		II - FT.		III - FT.		IV - FT.		V - FT.		VI - FT.		VII - FT.		VIII - FT.		IX - FT.		X - FT.	
1	31	40	31	25	31	35	30	75	31	55	31	50								
2	31	45	31	40	31	35	31	90	31	10	31	80								
3	31	50	31	90	30	85	31	35	31	80	x30	55								
4	31	45	30	90	31	60	31	45	31	10	10	—								
5	31	40	31	30	31	30	31	30	31	50										
6	31	45	31	35	31	10	31	80	31	20										
7	31	40	31	25	31	10	31	55	31	55										
8	31	45	31	10	31	45	31	80	30	80										
9	31	50	31	55	31	40	30	70	31	20										
10	31	50	32	50	x30	80	30	95	31	70										
11	31	45	28	60	30	95	30	45	31	40										
12	31	45	28	90	31	15	31	10	31	55										
13	31	40	31	10	31	90	31	30	31	55										
14	31	45	29	—	31	35	31	55	31	85										
15	-31	35	29	70	31	45	30	40	31	20										
16	31	25	31	40	31	50	x30	90	31	40										
17	30	70	31	20	31	20	33	50	31	10										
18	31	60	30	35	29	90	31	50	30	95										
19	31	50	30	45	31	10	31	50	31	65										
20	30	60	31	20	31	30	31	85	31	80										
Total	627	25	616	40	624	10	623	60	627	95	103	85								

RECAP		
COL.	Pcs.	TOTALS - FT
I		627 25
II		1243 65
III		1867 75
IV		2496 35
V		3124 30
VI		3228 15
VII		
VIII		
IX		
X		
Total Pg. 1		
Total Pg. 2		
Total		

WELL DATA

TOTAL PIPE ON LOCATION = _____ JTS. = _____ FT.
 *LESS PIPE NOT RUN (EXCESS) = - _____ JTS. = - _____
 TOTAL FULL JTS. PIPE RUN = _____ JTS. = _____
 LESS PIPE TO BE CUT OFF = - _____
 PLUS SUBS, PACKER, S. N., PERF., ETC. = + _____
 TOTAL PIPE LEFT IN WELL = _____
 PIPE SET BELOW KELLY BUSHINGS = + _____
 PIPE SET ABOVE BHF = _____
 PIPE SET AT (KB) (BHF) (GR) = - _____
 TOTAL DEPTH BY PIPE TALLY (KB) = _____
 TOTAL DEPTH BY DRILLER (KB) = _____
 T. D. BY ELEC. LOG BY (KB) = _____
 FLOAT COLLAR OR TBG. PERF. SET AT = _____
 SIZE _____ SEATING NIPPLE SET AT = _____
 TYPE _____ PACKER SET AT = _____
 CEMENTED WITH _____ SX _____ CEMENT BY _____
 ADDITIVES: _____
 PUMPED PLUG DOWN WITH _____ AT _____ M.
 AT _____ P.S.I., RELEASED PRESSURE BACK TO _____ P.S.I.

COLLAR DEPTHS FOR PERFORATING		
No.	TALLY DEPTH	LOG DEPTH
1		
2		
3		
4		

PERFORATED (_____) LOG: _____

REMARKS

15 jts S. Coat
87 jts D. Line
1 jts S. Tite
10' sub S. Coat
7KR @ 3230' ADI



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 132372
Invoice Date: Aug 17, 2012
Page: 1



Bill To:
NPF Energy Corporation 14081 Yorba Street P O Box 3827 Tustin, CA 92781-3827

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
NPF	Bahr #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-06	Great Bend	Aug 17, 2012	9/16/12

Quantity	Item	Description	Unit Price	Amount
177.00	MAT	Class A Common	16.25	2,876.25
123.00	MAT	Pozmix	8.50	1,045.50
5.00	MAT	Gel	21.25	106.25
190.00	MAT	CD-31	9.35	1,776.50
125.00	MAT	FL-160	17.20	2,150.00
316.00	SER	Cubic Feet	2.10	663.60
159.60	SER	Ton Mileage	2.35	375.06
1.00	SER	Liner	2,225.00	2,225.00
12.00	SER	Pump Truck Mileage	7.00	84.00
12.00	SER	Light Vehicle Mileage	4.00	48.00
1.00	EQP	4.5 Rubber Plug	44.00	44.00
1.00	CEMENTER	Wayne Davis		
1.00	EQUIP OPER	Kevin Eddy		
1.00	OPER ASSIST	Kevin Weighous		
1.00	EQUIP OPER	Joel Monahan		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2278.83

ONLY IF PAID ON OR BEFORE
Sep 11, 2012

Subtotal	11,394.16
Sales Tax	831.77
Total Invoice Amount	12,225.93
Payment/Credit Applied	
TOTAL	12,225.93

