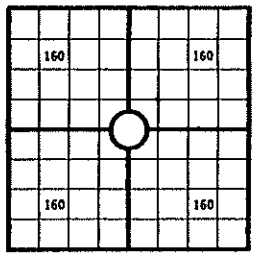
Form 1002A

OPERATOR Benson-Montin Corporation

ADDRESS Oklahoma City, Oklahoma

FARM NAME Lawson ..... WELL NO. 7 ..... COUNTY Norton ..... SEC. 36 ..... TWP. 3 ..... RGE. 24

640 Acres
N



Locate well correctly

COUNTY Norton SEC. 36 TWP 3 RGE 24

COMPANY OPERATING Benson-Montin Corporation

OFFICE ADDRESS Oklahoma City, Oklahoma

FARM NAME Lawson WELL NO. 7

DRILLING STARTED 9-20 19 53 DRILLING FINISHED 9-27 19 53

DATE OF FIRST PRODUCTION ..... COMPLETED .....

WELL LOCATED C W/2 SW ¼ ¼, North of South Line and ..... ft. East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR 2491 GROUND .....

CHARACTER OF WELL (Oil, gas or dryhole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any / **Shot Record**

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set								Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8 5/8				280							
5 1/2				3810							

Liner Record: Amount ..... Kind ..... Top ..... Bottom .....

CEMENTING AND MUDDING

Size	Amount Set Ft.	Amount Set In.	Sacks Cement	Chemical Gal.	Chemical Make	Method of Cementing	Amount	Mudding Method	Results (See Note)
8 5/8	280		135						
5 1/2	3810		75						

Note: What method was used to protect sands if outer strings were pulled? .....

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary Tools were used from ..... feet to ..... Cable tools were used from ..... feet to .....

..... feet, and from ..... feet to ..... feet, and from ..... feet to .....

Type Rig .....

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping .....

Amount of Oil Production ..... bbls. Size of choke, if any ..... Length of test ..... Water Production ..... bbls. Gravity of oil ..... Type of Pump if pump is used, describe .....

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Shale	0	270			
Shale & shells	270	1025			
Shale shells sand	1025	1835			
Shale	1835	2066			
Anhydrite	2066	2100			
Shale	2100	2390			
Shale shells	2390	2545			
Shale & lime	2545	2900			
Lime	2900	2960			
Lime & shale	2960	3210			
Shale & lime	3210	3375			
Lime & shale	3375	3375			
Shale & lime	3375	3807			
Dolomite	3807	3810			

TOPS:

Elevation 2496 R. B.
Heebner 3513
Toronto 3539
Lansing 3554
Arbuckle 3807
T. D. 3810

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John D. Farmer Vice-Pres.
Name and title of representative of company

Subscribed and sworn to before me this 2nd day of October 1953, 19

My Commission expires April 23, 1956 Bonnie Berryhill
Notary Public.