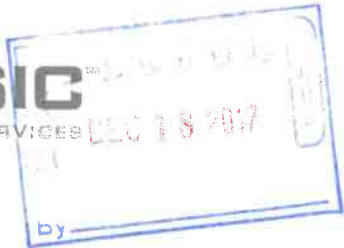




BASIC
ENERGY SERVICES



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1004542	1718	12/14/2017
INVOICE NUMBER			
92592565			

Pratt (620) 672-1201
 B VESS OIL CORPORATION
 I 1700 WATERFRONT PKWY BLDG 500
 L WICHITA
 L KS US 67206
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Nollette #A-2
 O LOCATION
 B COUNTY Logan
 S STATE KS
 I JOB DESCRIPTION Cement-Casing Seat-Prod W
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41075833	86779		Net - 30 days	01/13/2018

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 12/12/2017 to 12/12/2017</i>				
0041075833				
171816214A Cement-Casing Seat-Prod W 12/12/2017 Cement-Plug to Abandon				
60/40 POZ	305.00	EA	6.60	2,013.00 T
Celloflake	77.00	EA	2.03	156.69 T
Cement Gel	526.00	EA	0.14	72.32 T
Cotton Seed Hulls	500.00	EA	0.41	206.25 T
"Unit Mileage Chg (PU, cars one way)"	100.00	MI	2.48	247.50 T
Heavy Equipment Mileage	200.00	MI	4.13	825.00 T
Proppant & Bulk Del. Chgs., per ton mil	1,315.00	EA	1.37	1,808.12 T
Depth Charge; 4001'-5000'	1.00	EA	1,386.00	1,386.00 T
Blending & Mixing Service Charge	305.00	BAG	0.77	234.85 T
"Service Supervisor, first 8 hrs on loc.	1.00	EA	96.27	96.27 T

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,046.00
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	563.68
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	7,609.68
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 16214 A

DATE _____ TICKET NO. _____

DATE OF JOB: 12/18/11		DISTRICT: M-1		NEW WELL <input type="checkbox"/>		OLD WELL <input checked="" type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: V-15				LEASE: Mull. H				WELL NO.:							
ADDRESS:				COUNTY: Logan				STATE: MO							
CITY:				STATE:				SERVICE CREW: [unclear]							
AUTHORIZED BY:				JOB TYPE: 2-40											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME					
						ARRIVED AT JOB									
						START OPERATION									
						FINISH OPERATION									
						RELEASED									
						MILES FROM STATION TO WELL									

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
6161	60/4 PVC	SP	1		3,660.00
6162	1" 11' PVC	11	77		2,940.00
6163	1" 11' PVC	16	16		1,312.00
6241	1" 11' PVC	16	16		371.00
					45.00
					6,522.00
					3,257.50
					2,220.00
					427.00
					5175.00

SUB TOTAL 12,810.90

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		7,440.00

SERVICE REPRESENTATIVE: [Signature]	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
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FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer Vess oil	Lease No.	Date 12-12-17	
Lease Nullette	Well # A-2		
Field Order # 16214	Station Pratt	Casing 4 1/2	Depth
Type Job 2-41 Plug to Abandon	Formation	County Logan	State KS
		Legal Description 4-115-33W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size 2 3/8	Shots/Ft		Acid 305 SAs	60/40	RATE	PRESS	ISIP
Depth 4,100	Depth 4,100	From	To	Pre Pad 4 1/2 300	Max			5 Min.
Volume 15.8	Volume 15.8	From	To	Pad .25 VAS CF	Min			10 Min.
Max Press 1,500	Max Press 1,500	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative HARRIS HAMBRECHT	Station Manager WESTERMAN	Treater BATTAL
---	------------------------------	-------------------

Service Units	83353	78982	86719	19889	21010				
Driver Names	HARRIS	GRAVES		PICCOLI					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:30					ON LOCATION / SAFETY MEETING
					1st Plug @ 4,100'
8:30		300	5	3	Pump 5 bbl water
8:32		1400	23	4	Mix 90 SAs 60/40 POZ w 250# Hulls
8:35		800	10.2	3	START DISP
					2nd Plug @ 2780'
9:30		1200	23	3	Mix 90 SAs 60/40 POZ w 150# Hulls
9:34		600	5	3	START DISP
					3rd Plug @ 1390'
10:00		800	23	3.5	Mix 90 SAs 60/40 POZ w 100# Hulls
					CMR TO SURFACE
10:45			4.3		Pull tubing / TOP OF WELL W. 155# 60/40
10:51		300	5		Hook to 8 5/8 MIX 20 SAs 60/40 POZ
					JOB COMPLETE
					THANK YOU!
					MICHAEL HARRIS
					SAFETY + HEALTH