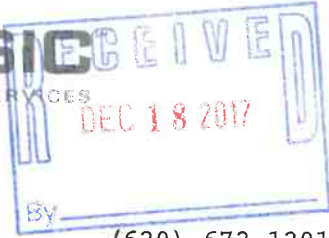




BASIC
ENERGY SERVICES



| | | | |
|----------------|---------|--------|--------------|
| PAGE | CUST NO | YARD # | INVOICE DATE |
| 1 of 1 | 1004542 | 1718 | 12/15/2017 |
| INVOICE NUMBER | | | |
| 92593666 | | | |

Pratt (620) 672-1201

B VESS OIL CORPORATION
 I 1700 WATERFRONT PKWY BLDG 500
 L WICHITA
 L KS US 67206
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Nollette #3-4
 O LOCATION
 B COUNTY Logan
 S STATE KS
 I JOB DESCRIPTION Cement-Casing Seat-Prod W
 T JOB CONTACT
 E

| | | | | |
|----------|-------------|--------------------|---------------|------------|
| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | TERMS | DUE DATE |
| 41075985 | 86779 | | Net - 30 days | 01/14/2018 |

| | QTY | U of M | UNIT PRICE | INVOICE AMOUNT |
|---|----------|--------|------------|----------------|
| <i>For Service Dates: 12/13/2017 to 12/13/2017</i> | | | | |
| 0041075985 | | | | |
| 171816215A Cement-Casing Seat-Prod W 12/13/2017 Cement-Plug to Abandon | | | | |
| 60/40 POZ | 315.00 | EA | 6.60 | 2,079.00 T |
| Celloflake | 79.00 | EA | 2.03 | 160.76 T |
| Cement Gel | 542.00 | EA | 0.14 | 74.52 T |
| Cotton Seed Hulls | 500.00 | EA | 0.41 | 206.25 T |
| "Unit Mileage Chg (PU, cars one way)" | 100.00 | MI | 2.48 | 247.50 T |
| Heavy Equipment Mileage | 100.00 | MI | 4.13 | 412.50 T |
| Proppant & Bulk Del. Chgs., per ton mil | 1,355.00 | EA | 1.37 | 1,863.12 T |
| Depth Charge; 4001'-5000' | 1.00 | EA | 1,386.00 | 1,386.00 T |
| Blending & Mixing Service Charge | 315.00 | BAG | 0.77 | 242.55 T |
| "Service Supervisor, first 8 hrs on loc. | 1.00 | EA | 96.27 | 96.27 T |

| | | | |
|---------------------------|-------------------------------|---------------|----------|
| PLEASE REMIT TO: | SEND OTHER CORRESPONDENCE TO: | SUB TOTAL | 6,768.47 |
| BASIC ENERGY SERVICES, LP | BASIC ENERGY SERVICES, LP | TAX | 541.48 |
| PO BOX 841903 | 801 CHERRY ST, STE 2100 | INVOICE TOTAL | 7,309.95 |
| DALLAS, TX 75284-1903 | FORT WORTH, TX 76102 | | |



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 16215 A

DATE _____ TICKET NO. _____

| | | | | | | | | | | |
|-------------------------|-----------|-----------------------------------|-----------------------------------|-------------------------------|------------------------------|------------------------------|---------------------|----|----|------|
| DATE OF JOB 12-13-11 | DISTRICT | NEW WELL <input type="checkbox"/> | OLD WELL <input type="checkbox"/> | PROD <input type="checkbox"/> | INJ <input type="checkbox"/> | WDW <input type="checkbox"/> | CUSTOMER ORDER NO.: | | | |
| CUSTOMER | LEASE | WELL NO. | | | | | | | | |
| ADDRESS | COUNTY | STATE | | | | | | | | |
| CITY | STATE | SERVICE CREW | | | | | | | | |
| AUTHORIZED BY | JOB TYPE: | | | | | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE | AM | PM | TIME |
| | | | | | | ARRIVED AT JOB | | | | |
| | | | | | | START OPERATION | | | | |
| | | | | | | FINISH OPERATION | | | | |
| | | | | | | RELEASED | | | | |
| | | | | | | MILES FROM STATION TO WELL | | | | |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|------|----------|------------|-----------|
| 2110 | 100 | 30 | 30 | | 3780 |
| 2110 | 100 | 10 | 70 | | 278 |
| 2110 | 100 | 10 | 200 | | 132 |
| 324 | 100 | 10 | 30 | | 372 |
| 510 | 100 | 10 | 10 | | 430 |
| 510 | 100 | 10 | 10 | | 720 |
| 410 | 100 | 10 | 10 | | 3337 |
| 410 | 100 | 10 | 10 | | 240 |
| 410 | 100 | 10 | 10 | | 401 |
| 310 | 100 | 10 | 10 | | 170 |

| | |
|---------------------|------------|
| SUB TOTAL | 12336 |
| SERVICE & EQUIPMENT | %TAX ON \$ |
| MATERIALS | %TAX ON \$ |
| TOTAL | 17647 |

| | | | |
|-----------------------|--|--|--|
| CHEMICAL / ACID DATA: | | | |
| | | | |
| | | | |
| | | | |

| | |
|-------------------------|---|
| SERVICE REPRESENTATIVE | THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: |
| FIELD SERVICE ORDER NO. | (WELL OWNER OPERATOR CONTRACTOR OR AGENT) |

| | | | | | |
|--------------------------------------|----------------------|------------------------------------|-------|---------------------|-----------------|
| Customer <i>Vess oil</i> | Lease No. | Date <i>12-13-17</i> | | | |
| Lease <i>Nollette</i> | Well # <i>3-4</i> | | | | |
| Field Order # <i>16215</i> | Station <i>Pratt</i> | Casing <i>4 1/2</i> | Depth | County <i>Logan</i> | State <i>WV</i> |
| Type Job <i>2-41 plus to Abandon</i> | Formation | Legal Description <i>4 1/2 336</i> | | | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|--------------------------|--------------------------|------------------|----|-----------------------|-------------------|------------------|------------------|--|
| Casing Size <i>4 1/2</i> | Tubing Size <i>2 3/8</i> | Shots/Ft | | Acid <i>315 Sns</i> | <i>60/40</i> RATE | PRESS | ISIP | |
| Depth | Depth <i>4250</i> | From | To | Pre Pad <i>4% sol</i> | Max | | 5 Min. | |
| Volume | Volume <i>160</i> | From | To | Pad <i>.25 PPS</i> | Min | | 10 Min. | |
| Max Press | Max Press <i>1300</i> | From | To | Frac | Avg | | 15 Min. | |
| Well Connection | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure | |
| Plug Depth | Packer Depth | From | To | Flush | Gas Volume | | Total Load | |

Customer Representative *Hunter Humber* Station Manager *Wojcik* Treater *MATTAI*

| | | | | | | | | | |
|---------------|---------------|--------------|--------------|--------------|--------------|--|--|--|--|
| Service Units | <i>83352</i> | <i>78982</i> | <i>86779</i> | <i>15889</i> | <i>21010</i> | | | | |
| Driver Names | <i>MATTAI</i> | <i>Grady</i> | | <i>CYAN</i> | | | | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|--------------|-----------------|-----------------|--------------|----------|---|
| <i>7:30</i> | | | | | <i>On location / safety meeting</i> |
| | | | | | <i>1st plug @ 4250'</i> |
| <i>8:27</i> | | <i>300</i> | <i>23</i> | <i>4</i> | <i>Mix 90 Sns 60/40 PPS w. 250# Hulls</i> |
| <i>8:27</i> | | <i>600</i> | <i>10.5</i> | <i>4</i> | <i>START displacement</i> |
| | | | | | <i>NO RETURNS</i> |
| | | | | | <i>2nd plug @ 2950'</i> |
| <i>9:03</i> | | <i>700</i> | <i>23</i> | <i>5</i> | <i>Mix 90 Sns 60/40 PPS w 150# Hulls</i> |
| <i>9:16</i> | | <i>0</i> | <i>5</i> | <i>4</i> | <i>(Returns) Start disp.</i> |
| | | | | | <i>3rd plug @ 1550'</i> |
| <i>9:54</i> | | | | | <i>Mix 110 Sns w 100# hulls</i> |
| | | | | | <i>cmr to surface</i> |
| <i>10:45</i> | | <i>300</i> | <i>0.5</i> | | <i>Hook to 8 1/8 Mix 2 Sns 60/40 PPS</i> |
| <i>10:53</i> | | | <i>5.5</i> | | <i>TOP OFF well w. 23 Sns 60/40 PPS</i> |
| | | | | | |
| | | | | | <i>JOB complete</i> |
| | | | | | <i>THANK YOU!</i> |
| | | | | | <i>MIKE MATTAI</i> |
| | | | | | <i>SCOTT + MICHAEL</i> |