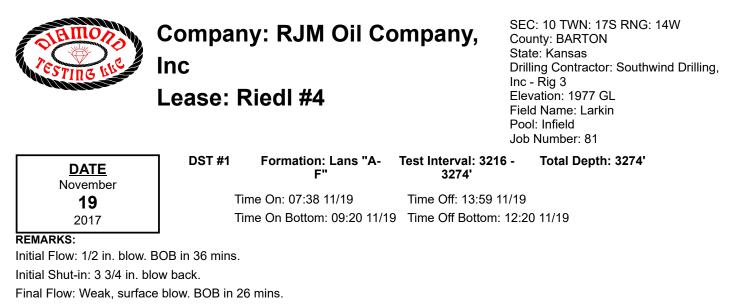


resting the	Company Inc Lease: Rie	: RJM Oil Co edl #4	ompar	IY, Cour State Drilli Inc - Elev Field Pool	: 10 TWN: 175 nty: BARTON e: Kansas ng Contractor: Rig 3 ation: 1977 GL I Name: Larkir : Infield Number: 81	Southwind Drilling,
DATE	DST #1 F	Formation: Lans "A- F"		val: 3216 - 74'	Total Depth:	3274'
November	Times	On: 07:38 11/19	Time Off	: 13:59 11/19		
19		On: 07:38 11/19 On Bottom: 09:20 11/1	-	Bottom: 12:20	11/10	
2017		011 00110111. 09.20 11/1	9 Time Oil	DOILOTT. 12.20	11/19	
Recovered	Deseri	tion of Fluid	O = = 0/		Mater 0/	
<u>Foot</u> <u>BBLS</u> 630.8964		<u>otion of Fluid</u> G	<u>Gas %</u> 100	<u>Oil %</u> 0	<u>Water %</u> 0	<u>Mud %</u> 0
10 0.142		WCOCM	0	20	5	75
126 1.7929		LOCSLWCM	3	5	15	77
Total Recovered: 19 Total Barrels Recove	• • •	Reversed Out NO		Recovery	/ at a glance	
Initial Hydrostatic Pres	sure 1546	PSI	1			
Initial		PSI	BBL			
Initial Closed in Pres	sure 544	PSI				
Final Flow Pres	sure 47 to 71	PSI				
Final Closed in Pres	sure 536	PSI	0			
Final Hydrostatic Press	sure 1547	PSI	I		Recov	ery
Tempera Pressure Change I		°F %	•	Gas 33.56%		Water Mud 9.75% 52.52%
Close / Final C		70				



Final Shut-in: 1 in. blow back.

Diesel in bucket.

Tool Sample: 3% oil, 77% water, 20% mud

RW: .19 @ 54 degrees F

Chlorides: 50,000 ppm



Company: RJM Oil Company,

Lease: Riedl #4

Inc

SEC: 10 TWN: 17S RNG: 14W County: BARTON State: Kansas Drilling Contractor: Southwind Drilling, Inc - Rig 3 Elevation: 1977 GL Field Name: Larkin Pool: Infield Job Number: 81

DATE	
November	
19	
2017	

DST #1 Formation: Lans "A-F"

Lans "A- Test Interval: 3216 -

- Total Depth: 3274'

 Time On: 07:38 11/19
 Time Off: 13:59 11/19

 Time On Bottom: 09:20 11/19
 Time Off Bottom: 12:20 11/19

3274'

Down Hole Makeup

Heads Up:	11.67 FT	Packer 1:	3211.16 FT
Drill Pipe:	3202.67 FT	Packer 2:	3216.16 FT
ID-3 1/2		Top Recorder:	3203.16 FT
Weight Pipe: ID-2 7/8	0 FT	Bottom Recorder:	3254 FT
Collars:	0 FT	Well Bore Size:	7 7/8
ID-2 1/4	011	Surface Choke:	1"
Test Tool: ID-3 1/2-FH	26.16 FT	Bottom Choke:	5/8"
Total Anchor:	57.84		
	<u>Makeup</u>		
Packer Sub:	1 FT		
Perforations: (top): 4 1/2-FH	3 FT		
Change Over:	.5 FT		
Drill Pipe: (in anchor): ID-3 1/2	31.34 FT		
Change Over:	1 FT		
Perforations: (below): 4 1/2-FH	21 FT		

PESTING INC	Company Inc Lease: Ri	v: RJM Oil Co edl #4	o mpany, Co St Di In EI Fi Pro	SEC: 10 TWN: 17S RNG: 14W County: BARTON State: Kansas Drilling Contractor: Southwind Drilling, Inc - Rig 3 Elevation: 1977 GL Field Name: Larkin Pool: Infield Job Number: 81				
DATE November	DST #1	Formation: Lans "A- F"	Test Interval: 3216 - 3274'	Total Depth: 3274'				
19	Time	e On: 07:38 11/19	Time Off: 13:59 11/1	9				
2017	Time	e On Bottom: 09:20 11/19	Time Off Bottom: 12:	20 11/19				
Mud Properties								
Mud Type: Chemical	Weight: 9.2	Viscosity: 58	Filtrate: 9.0	Chlorides: 8,000 ppm				

PESTING LUC	Company: RJM Oil Company, Inc Lease: Riedl #4	SEC: 10 TWN: 17S RNG: 14W County: BARTON State: Kansas Drilling Contractor: Southwind Drilling, Inc - Rig 3 Elevation: 1977 GL Field Name: Larkin Pool: Infield Job Number: 81		
DATE November	DST #1 Formation: Lans "A- Test Interval: 321 F" 3274'	6 - Total Depth: 3274'		
19	Time On: 07:38 11/19 Time Off: 13:59 1			
2017	Time On Bottom: 09:20 11/19 Time Off Bottom:	12:20 11/19		
	Gas Volume Report			

1st Open					2nd O	oen		
Time	Orifice	PSI	MCF/D		Time	Orifice	PSI	MCF/D