



BASIC
ENERGY SERVICES



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1004542	1718	09/22/2017
INVOICE NUMBER			
92526836			

Pratt (620) 672-1201 **J** LEASE NAME Comeau B 1
B VESS OIL CORPORATION **O** LOCATION
I 1700 WATERFRONT PKWY BLDG 500 **B** COUNTY Rooks
L WICHITA **S** STATE KS
T KS US 67206 **I** JOB DESCRIPTION Cement-New Well Casing/Pi
O ATTN: ACCOUNTS PAYABLE **E** JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 09/21/2017 to 09/21/2017</i>					
0041057540					
171815269A Cement-New Well Casing/Pi 09/21/2017 Cement 8 5/8 Surface					
60/40 POZ		200.00	EA	6.60	1,320.00 T
Calcium Chloride		516.00	EA	0.58	297.99 T
Celloflake		50.00	EA	2.04	101.75 T
"Unit Mileage Chg (PU, cars one way)"		100.00	MI	2.48	247.50
Heavy Equipment Mileage		200.00	MI	4.13	825.00
Proppant & Bulk Del. Chgs., per ton mil		860.00	EA	1.38	1,182.50
Blending & Mixing Service Charge		200.00	BAG	0.77	154.00
Depth Charge; 0-500'		1.00	EA	550.00	550.00
"Service Supervisor, first 8 hrs on loc.		1.00	EA	96.25	96.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,774.99
BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	BASIC ENERGY SERVICES, LP 801 CHERRY ST, STE 2100 FORT WORTH, TX 76102	TAX	120.38
		INVOICE TOTAL	4,895.37



BASIC

ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 15269 A

13-105-176

DATE

TICKET NO.

DATE OF JOB <i>9/21/2017</i>	DISTRICT <i>Prsrt, KS</i>	NEW WELL <input checked="" type="checkbox"/>	OLD <input type="checkbox"/> WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.: <input type="checkbox"/>		
CUSTOMER <i>Vess Oil Corporation</i>		LEASE <i>Comesu "B"</i>		WELL NO. <i>1</i>					
ADDRESS		COUNTY <i>Rooks</i>	STATE <i>KS</i>						
CITY	STATE	SERVICE CREW <i>Darren, M. McCrae, Riley</i>							
AUTHORIZED BY		JOB TYPE: <i>242/surface</i>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE <i>9/21</i>	AM <i>PM</i>	TIME <i>11:00</i>
<i>19843</i>	<i>1/2</i>					ARRIVED AT JOB	<i>9/21</i>	<i>AM</i>	<i>3:30</i>
<i>73768</i>	<i>1/2</i>					START OPERATION	<i>9/21</i>	<i>AM</i>	<i>7:00</i>
						FINISH OPERATION	<i>9/21</i>	<i>AM</i>	<i>7:30</i>
						RELEASED	<i>9/21</i>	<i>AM</i>	<i>8:00</i>
						MILES FROM STATION TO WELL	<i>127</i>		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

CHEMICAL / ACID DATA:

SUB TOTAL 8681 80

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
	Discounts	TOTAL	4,774 99

SERVICE
REPRESENTATIVE

Dear Tom -

THE ABOVE MATERIAL AND SERVICE
ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER/OPERATOR/CONTRACTOR OR AGENT)

Customer Kress Oil Corporation	Lease No.	Date 9/21/2017	
Lease Comesu B	Well # 1		
Field Order # 15267	Station Pratts	Casing 8 1/8	Depth 262
Type Job 242/8 1/8 Surface		Formation TD-262	Legal Description 13-105-174

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 1/8	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 262	Depth	From	To	Pre Pad	Max			5 Min.
Volume 16.6	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 262	Packer Depth	From	To	Flush Fresh Water	Gas Volume			Total Load

Customer Representative	Station Manager	Treater
Service Units 92911	84581	19843
Driver Names Darin	McCrew	McCrew

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:30pm					On Location/55' per meter 262' 8 1/8 Casing 2005K 60/40 P02 3% Calcium Chloride, 2% Gel, 0.25ppm Cellophane 14.8 PPS, 1.21 Vc. 18, 5.18 Wc. 18
7:00pm	100	3			Pump 3 bbls water
	100	43			mix 2005K cement
	100	15.5			Pump 15 1/2 bbls water
7:30pm					Shut in
					Cement and Circulate 10 bbls

Job Complete/Darin & crew
Thank you all