

Customer <b>STELBAR OIL</b>	Lease No.	Date
Lease <b>ROWAN 'A'</b>	Well # <b>1-9</b>	<b>11-16/17-2017</b>
Field Order # <b>10093</b>	Station <b>PRATT KS.</b>	Casing
Type Job <b>CNW - P.T.A.</b>	Formation	Depth
		County <b>GRAY</b>
		State <b>KS</b>
		Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	CMT-	Acid	170SK 60/40 POZ	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	@ 1.43 CU FT <sup>3</sup>	Max		5 Min.
Volume	Volume	From	To	Pad	Common	Min		10 Min.
Max Press	Max Press	From	To	Frac	@ 1.21 CU FT <sup>3</sup>	Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <b>TYLER</b>	Station Manager <b>WESTERMAN</b>	Treater <b>LESLEY</b>			
Service Units	788608	24920	20920	19959	19918
Driver Names	LESLEY	MARQUEZ	CLYMER		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:45 PM					ON LOCATION - SAFETY MEETING
8:30 PM					POSSIBLE LOST CIRCULATION
					FLUID @ 1400', 500' ABOVE BOTTOM OF D.P.
8:56 PM	0		5	5	H <sub>2</sub> O AHEAD
8:58 PM	0		11	5	MIX COMMON CMT. @ 15.6 PPG
9:00 PM	0		4.5	5	H <sub>2</sub> O BEHIND
11:30 PM					SHUT DOWN / LAY DOWN COLLARS & D.P.
					TAG PLUG @ 1714'
5:30 AM					PLUG #2 @ 980' w/ 50 SKS (D) / 40R
5:56 AM	200		5	5	H <sub>2</sub> O AHEAD
5:58 AM	100		12	5	MIX 50 SKS 60/40 POZ @ 13.78 PPG
6:00 AM	0		8	5	H <sub>2</sub> O BEHIND
					3RD PLUG @ 60'
7:00 AM	0		5	3	MIX 20 SKS 60/40 POZ
					CEMENT TO SURFACE
7:05 AM	0		7.5	1	PLUG R.H. & M.H.
					JOB COMPLETE,
					THANKS -
					KEVEN LESLEY