



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1009504	1718	12/10/2017
INVOICE NUMBER			
92587577			

Pratt (620) 672-1201  
 B K3 OIL & GAS  
 I 24900 PITKIN RD, SUITE 305  
 L THE WOODLANDS  
 L TX US 77386  
 T  
 O ATTN: SELIGMAN

J LEASE NAME GSX #11-30  
 O LOCATION  
 B COUNTY Sumner  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41074486	20920		Net - 30 days	01/09/2018

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 12/03/2017 to 12/03/2017</i>				
0041074486				
171816210A Cement-New Well Casing/Pi 12/03/2017 Cement- 8 5/8" Surface Casing				
A-Serv Lite	145.00	EA	7.15	1,036.75 T
60/40 POZ	110.00	EA	6.60	726.00 T
Celloflake	64.00	EA	2.04	130.24 T
Calcium Chloride	666.00	EA	0.58	384.61 T
"Top Rubber Cmt Plug, 8 5/8""	1.00	EA	123.75	123.75
"Unit Mileage Chg (PU, cars one way)"	85.00	MI	2.47	210.37
Heavy Equipment Mileage	170.00	MI	4.13	701.25
944 Prop & Bulk Del. Chgs, per ton mil	1.00	EA	1,297.32	1,297.32
Depth Charge; 0-500'	1.00	EA	550.00	550.00
Blending & Mixing Service Charge	255.00	BAG	0.77	196.35
Plug Container Util. Chg.	1.00	EA	137.50	137.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	96.25	96.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,590.39
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	170.82
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	5,761.21
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

TTHH  
34

FIELD SERVICE TICKET  
1718 16210 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 12-3-17 DISTRICT PRATT		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER H3 Oil + Gas		LEASE GSX WELL NO. 1130							
ADDRESS		COUNTY SUMNER STATE KS							
CITY STATE		SERVICE CREW MATTAI MARRAI DILLON							
AUTHORIZED BY		JOB TYPE: 242 8 5/8 SUMNER							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
20920	.5						12-2-17	AM	7:10
								PM	
19860	.5							AM	12:18
								PM	
								AM	12:45
								PM	
								AM	1:30
								PM	
						MILES FROM STATION TO WELL	85		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: W. Datto Brown  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP106	A Solv lite	SV	145		1,885 00
CP103	60/100 P02	SV	110		1,320 00
CC102	cellulose	lb	64		236 80
CC109	Calcium chloride	lb	666		699 30
ER105	TOP RUBBER plug 8 5/8	EA	1		225 00
E100	P.U. miles	mi	85		382 50
E101	heavy eq mils	mi	170		1,275 00
E113	PROP + bulk del.	TM	944		2,358 75
CE200	depth chase 0-500'	44'	1		1,000 00
CE240	blend + mix	SV	255		357 00
CE504	PLUS CONT	JOB	1		250 00
S003	SUPERVISOR	EA	1		175 00
SUB TOTAL					10,704 35

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL JWL	
5,590 39	

SERVICE REPRESENTATIVE M. Datto Brown

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: W. Datto Brown  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_



# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer	K3 Oil + Gas	Lease No.		Date	12-3-17			
Lease	G S X	Well #	11-30					
Field Order #	10210	Station	Pratt	Casing	8 5/8	Depth	2132	
				County	Surratt		State	KS
Type Job	2042 8 5/8 SURFACE			Formation		Legal Description	30-335-03W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	8	Tubing Size		Acid	145 SA A	SEIV RATE	PRESS
Depth	2132	From	To	Pre Pad	3% CC	Max	.25 PPS CF
Volume	27.5	From	To	Pad	110 SA 60/40 P02		10 Min.
Max Press	300	From	To	Frac	3% CC 2% 301	Avg	.25 PPS CF
Well Connection	Annulus Vol.	From	To			HHP Used	Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	26.5	Gas Volume	Total Load

Customer Representative	Walt Brown	Station Manager	WESTERMAN	Treater	MATTAL
Service Units	8335	8498	20920	19960	19860
Driver Names	MATTAL	MATTAL		DILLON	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:10					ON LOCATION / SAFETY MEETING
10:20					Run 8 5/8 casing
12:00					Casing on bottom
12:09					hook to casing / break circ w. rig
12:18	200		3	5	Pump 3 bbl water
12:19	200		49	5	Mix 145 SAs A-Save Lite
12:30	200		24	5	Mix 110 SAs 60/40 P02
12:38					release plug
12:40	200			4	START DISPLACEMENT
12:45	200		26.5		Plug Down / shut in well CMT TO SURFACE
					JOB COMPLETE
					THANK YOU!
					MIKE MATTAL
					EDWARD + DILLON