

Wagner Unit

Rush

Well Name:

County:

Cust. Rep:

Distance

## Cement Job Summary

Job Number:	LIB1709270528	Job Purpose	01 Surface					
Customer:	H2Oil					Date:	9/27/201	
Well Name:	Wagner Unit			Number:	1 WSW	API/UWI: IS	5-165-2215	
County:	Rush		City:	Great bend		State:	KS	
Cust. Rep:			Phone:		Rig Phone:	.1		
Legal Desc:		SEC-29	-18S-16W	Rig Name:		D	Duke#2	
Distance	50	miles (one wa	γ)		Supervisor	Aldo	Espinosa	
	geo à						7	
ALDO CONINO	Employees:		Emp. ID:		Employees:		Emp. ID:	
ALDO ESPINOZ								
CRISTIAN CAM						·		
GERARDO BUR		1		1				
	pment:							
984-2								
903-4/501-5								
774-4/841-5					-			
			Well Info	ormation				
			Open Ho	e Section				
Desci	ription:	Size (in):	Excess	Top MD (ft)	Btm MD (ft)			
OPEN	N HOLE	17 1/2	100%	270	500	TAIL	CEMENT	
OPEN	N HOLE	17 1/2	100%	0	270	LEAD CEMENT		
OPEN	N HOLE	17 1/2			0			
OPEN	HOLE	17 1/2						
			Tubu	ılars				
Desci	ription:	Size (in):	Wgt. (lb/ft)	ID (in)	Grade:	Top MD (ft)	Btm MD (ft)	
TOTAL CASING		13 3/8	54.5	12.615		0	487	
SHOE		13 3/8	54.5	12.615		447	487	
			Materials - Pur	nning Cahadula				
Fluid Name		Description	iviateriuis - Par	Rqstd Qty	Density	Yield	Water (gal/sk)	
Spacer 1	Γ	FRESH WATER		5	8.33			
Fluid Name	1	Description		Rqstd Qty	Density	n/a Yield	n/a Water (gal/sk)	
Lead 1	RIMULTIDEN	ISITY CEMENT -	CLASS A Light	150	12.10	2.55		
Addl. Additive	DS INOCHI DEI	Description	CLASS A LIGHT	Conc. (lb/sk)	Determined by		14.85 UOM	
CA-100	CALCIUM CHLOI		D EI AVE		% BWOC			
CLC-CPF	CELLOPHANE FL		IN FEARE		lb/sk	423.0 75.0		
Fluid Name	CELEGI TIMITE I E	Description		Rqstd Qty	Density	Yield		
Tail 1	- Vivi		NI	255	15.20		Water (gal/sk)	
Addl. Additive			Conc. (lb/sk)	41	1.28 Load Volume	5.74		
CA-100	CALCIUM CHLO		D CI AVE		% BWOC			
CLC-CPF	CELLOPHANE FL		IN FLANE		lb/sk	719.1 127.5		
Fluid Name	02220117117212	Description		Rqstd Qty	Density	Yield		
Displacement Displacement			69.09730134			Water (gal/sk)		
oropi a		piahideemeilt		03.03/30134	8.33	n/a	n/a	
lob Number:	LIB1709270528	lob Purpose	01 Surface					
Customer:	H2OII					Date	9/27/2017	

Number:

**Great** bend

City:

50 miles (one way)

Phone:

1 WSW

Rig Phone:

Supervisor

API/UWI:

KS

Aldo Espinosa

State:

Cement Job Summary

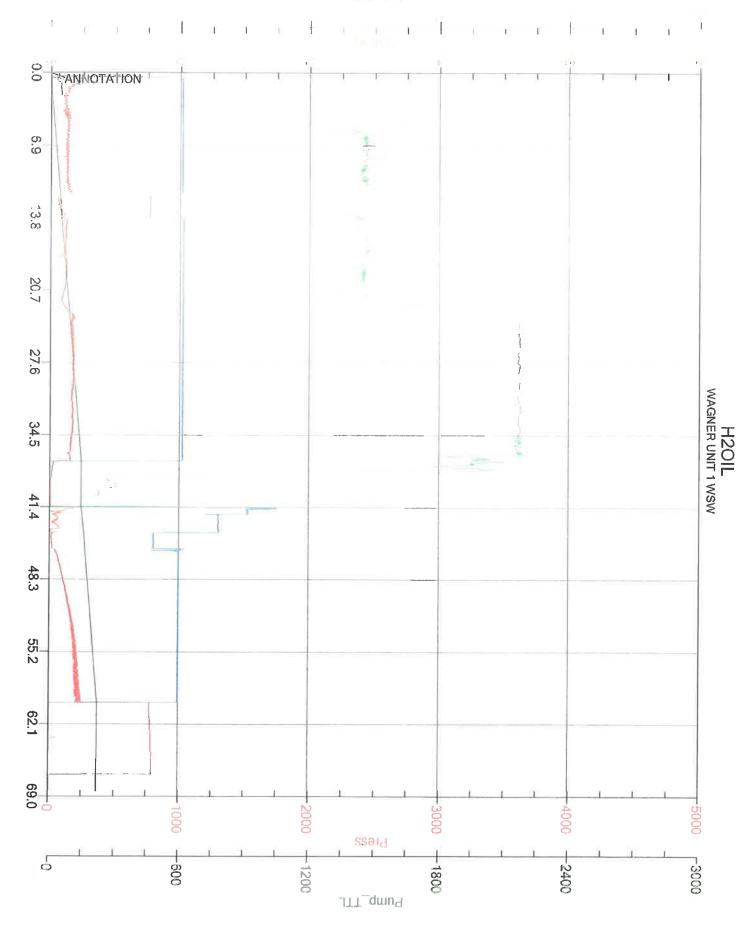
	<i>o ommunu</i> k	JUILLIE JU		Median ellipsesson acids countrologocyce	
COMPARATA	FLUID PUMPED DATA		RE - (PSI)	PRESSU	TIME
COMMENTS	RATE (BPM)	VOLUME	ANNULUS	CASING	AM/PM
DATE					9/26/2017
on location					1000pm
spot equipment, rig up					9/27/2017
casing on bottom					330am
safety meeting					410am
rig head					420am
5 bbl water spacer	3	5		180	430am
150sk/68 bbl lead cement at 12.1#	4	68		140	435am
255sk/58 bbl tail cement at 15.2#	4	58		120	450am
release pre loaded plug				Christman, a margani.	505am
start displacement	3	***************************************		70	510am
20 bbl gone	4	20	PROPERTY AND ADDRESS OF THE PROPERTY A	90	515am
30 bbl gone	4	10		140	518am
40 bbl gone	4	10		1.80	520am
50 bbl gone	4	10		220	523am
60 bbl gone	4	10		230	526am
69 bbl bump plug	3	9		250-800	528am
check floats				0	533am
rig down					645am
70 bbl back of cement to surface					
leaved 8-9 5/8 centralizers on location					
leave location					700am
thanks					

Customer:	H2Oil		
Date:	Tuesday, September 26, 2017		
Well Name:	Wagner Unit # 1 WSW		
Well Location:			
Supervisor:	Aldo Espinosa		

Equipment Operators: ALDO ESPINOZA - CRISTIAN CAMACHO GERARDO BURCIAGA

Performance	Cust	omer
Was the appearance of the personnel and equipment satisfactory?	Yes	No
Was the job performed in a professional manner?	Yes	No
Were the calculations prepared and explained properly?	Yes	No
Were the correct services dispatched to the job site?	Yes	No
Were the services performed as requested?	Yes	No
Did the job site environment remain unchanged?	Yes	No
Did the equipment perform in the manner expected?	Yes	No
Did the materials meet your expectations?	Yes	No
Was the crew prepared for the job?	Yes	No
Was the crew prompt in the rig-up and actual job?	Yes	No
Were reasonable recommendations given, as requested?	Yes	No
Did the crew perform safely?	Yes	No
Was the job performed to your satisfaction?	Yes	No
Customer Signature:		
Pand Annual Additional Comments:	Date:	





## **CEMENT MIXING WATER GUIDELINES**

Company Name:		H2Oil			
Lease Name:					
4	Wag		Unit # 1 WSW		
County	-Barton Rush	State	KS		
Water Source:	***************************************				
		TANK			
Submitted By:		Date:			
	Aldo Espinosa		9/26/2017		
pH Level	7	_	Must be less than 8.5		
Sulfates	400		Must be less than 1,000 PPM		
		<del></del>			
Chlorides	0	-	Must be less than 3,000 PPM		
Temperature	64	<u>-</u> -			
COMMENTS					

Customer Signature Post Mumm

Thank You