KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31070
Name: Eagle River Energy Corporation
Address 1: 3701 S ORANGE CIRLE
Address 2:
City: BROKEN ARROW State: OK Zip: 74011 + __ __ __ __
Contact Person: Mark Godsey
Phone: (918) 494-8928
Lease Name: DRISCOLL
Well Number: 3

API No.: 15-167-08315-00-01
Permit No: D24842.0
Reporting Year: 2017
(January 1 to December 31)

____ - SW - SE - SW Sec. 30 Twp. 15 S. R. 11 ☐ E ☑ W
(Q/Q/Q/Q)
269 feet from ☐ N / ☑ S Line of Section
3462 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 400 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1178	0	0		31
February	1102	0	0		29
March	1178	0	0		31
April	1140	0	0		30
May	1178	0	0		31
June	1140	0	0		30
July	1178	0	0		31
August	1178	0	0		31
September	1116	0	0		30
October	1178	0	0		31
November	1200	0	0		30
December	1178	0	0		31
TOTAL	13944		0		

Submitted Electronically