KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31070
Name: Eagle River Energy Corporation
Address 1: 3701 S ORANGE CIRLE
Address 2:
City: BROKEN ARROW State: OK Zip: 74011 + __ __ __ __
Contact Person: Mark Godsey
Phone: (918) 494-8928
Lease Name: SCHNEIDER
Well Number: D3

API No.: 15-163-60002-00-02
Permit No: D18262.0
Reporting Year: 2017
(January 1 to December 31)

____ - SE - NW - SE Sec. 25 Twp. 9 S. R. 19 ☐ E ☑ W
(Q/Q/Q/Q)
1666 feet from ☐ N / ☑ S Line of Section
1781 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 1800 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	14477	0	0		31
February	14123	0	0		29
March	14570	0	0		31
April	13980	0	0		30
May	14450	0	0		31
June	13980	0	0		30
July	14450	0	0		31
August	14450	0	0		31
September	13980	0	0		30
October	14450	0	0		31
November	13980	0	0		30
December	14450	0	0		31
TOTAL	171340		0		

Submitted Electronically