KOLAR Document ID: 1377664

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 November 2016 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:				
Name:	Spot Description:				
Address 1:	SecTwpS. R 🔲 East 🗌 West				
Address 2:	Feet from North / South Line of Section				
City: State: Zip:+	Feet from				
Contact Person:	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()	□NE □NW □SE □SW				
CONTRACTOR: License #	GPS Location: Lat:, Long:				
Name:	(e.g. xxx.xxxxx) (e.gxxx.xxxxxx)				
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84				
Purchaser:	County:				
Designate Type of Completion:	Lease Name: Well #:				
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:				
☐ Oil ☐ WSW ☐ SWD	Producing Formation:				
Gas DH EOR	Elevation: Ground: Kelly Bushing:				
OG GSW	Total Vertical Depth: Plug Back Total Depth:				
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet				
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No				
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet				
Operator:	If Alternate II completion, cement circulated from:				
Well Name:	feet depth to:w/sx cmt.				
Original Comp. Date: Original Total Depth:					
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan				
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)				
	Chloride content: ppm Fluid volume: bbls				
☐ Commingled Permit #:	Dewatering method used:				
SWD Permit #:	Location of fluid disposal if hauled offsite:				
EOR Permit #:	Location of fluid disposal if fladied offsite.				
GSW Permit #:	Operator Name:				
	Lease Name: License #:				
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R				
Recompletion Date Recompletion Date	County: Permit #:				

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I III Approved by: Date:

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Page Two

Operator Name:					Lease Nam	ne:			Well #:	
Sec Tw	pS.	R	East	West	County:					
open and closed and flow rates if	, flowing and s gas to surface ty Log, Final L	shut-in pressu test, along wi ogs run to ob	res, whe ith final c tain Geo	ther shut-in pre hart(s). Attach physical Data a	essure reached extra sheet if a and Final Elect	station more ric Lo	level, hydrosta space is needed	tic pressures, d.	bottom hole tempe	val tested, time tool erature, fluid recovery, Digital electronic log
Drill Stem Tests Taken						Sample				
Samples Sent to	Geological Su	urvey	Y	es No		Name)		Тор	Datum
TCores aken Electric Log Run Geologist Report / Mud Logs		Ye	es No es No es No							
List All E. Logs F	Run:									
			Dono		RECORD [] Ne		an ata		
		ize Hole		e Casing	Weight	e, mie	rmediate, producti	Type of	# Sacks	Type and Percent
Purpose of St		Drilled		t (In O.D.)	Lbs. / Ft.		Depth	Cement	Used	Additives
				ADDITIONAL	CEMENTING	SQU	EEZE RECORD			
Purpose: — Perforate — Protect Casing — Plug Back TD		Туре	of Cement	# Sacks Used		Type and Percent Additives				
Plug Off Zo										
1. Did you perform a hydraulic fracturing treatment on this well? 2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? 3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No (If No, skip questions 2 and 3) No (If No, skip question 3) No (If No, fill out Page Three of the ACO-1)										
Date of first Produ Injection:	ction/Injection o	r Resumed Prod	duction/	Producing Meth	nod:		Gas Lift C	thor (Evaloin)		
,		Oil Di	-1-					other (Explain)	0 0:I D-#:-	Oit
Estimated Production Per 24 Hours		Oil Bl	ols.	Gas	Mcf	Wate	r Bi	ols.	Gas-Oil Ratio	Gravity
DISPOSITION OF GAS: Vented				N INTERVAL: Bottom						
Vented		sed on Lease		open note		,		nit ACO-4)		
(If vented, Submit ACO-18.)										
Shots Per Foot	Perforation Top	Perforati Botton		Bridge Plug Type	Bridge Plug Set At				Record	
TUBING RECORI	D: Size	:	Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Laymon Oil II, LLC
Well Name	GLADES 101-17
Doc ID	1377664

Tops

Name	Тор	Datum
Soil	0	9
Shale	9	168
Lime	168	220
Shale	220	240
Lime	240	360
Shale	360	520
Lime	520	660
Shale	660	801
Lime	801	820
Shale	820	840
Lime	840	1030
Black Shale	1030	1032
5' Lime	1032	1037
Black Shale	1037	1038
Upper Squirrel Sand	1038	1060
Shale	1060	1090
Cap Rock	1090	1092
Lower Squirrel Sand	1095	1115
Shale	1115	1220

Form	ACO1 - Well Completion
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Casing

Purpose Of String		Size Casing Set	Weight	Setting Depth	Cement		Type and Percent Additives
Surface	10.250	8.625	24	40	Portland	10	na
Production	6.125	2.875	6.7	1217	common	170	ns

| \

THE NEW KLEIN LUMBER COMPANY 201 W. MADISON P.O. BOX 805 IOLA, KS 66749 PHONE: (620) 365-2201

CUST # 3447 TERMS: NET 10TH OF MONTH

NEOSHO FALLS

KS 66758

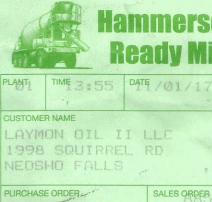
LAYMON OIL II 1998 SQUIRREL RD

DATE : CLERK: TERM # 361243 12/14/16 SE \$551

TIME : 4:20 ******* ****

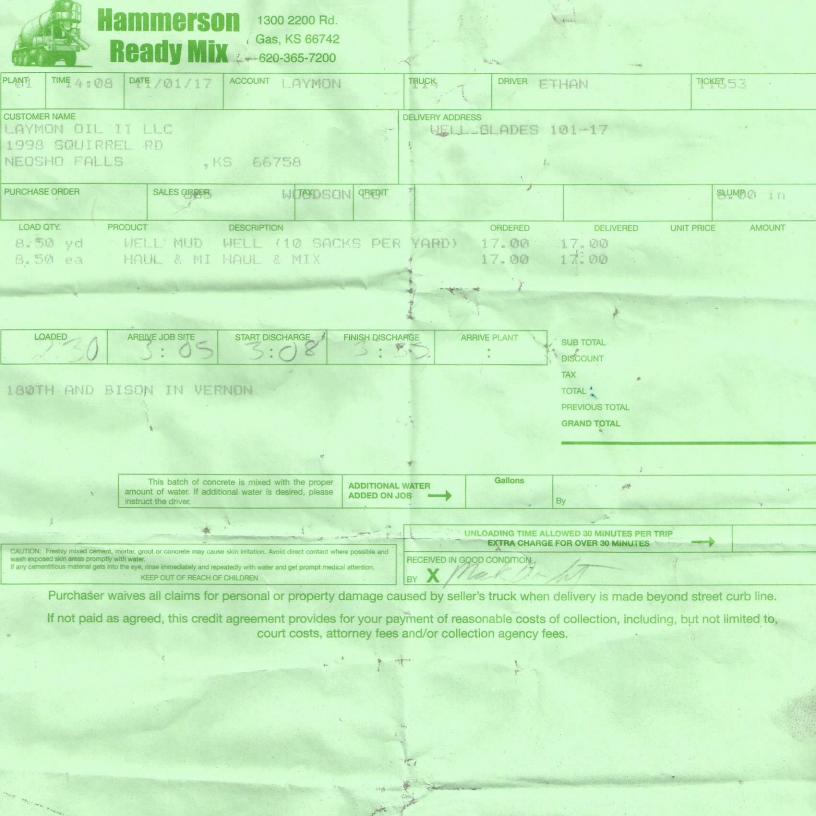
	Glades 9D-16 - 10 Dacks Glades 89-16 10 Dacks Linghaux 79-17 10 Dacks LE Robison 47-17 10 Dacks Glades 91-17 10 Dacks Glades 93-17 10 Dacks Glades 93-17 10 Dacks Glades 93-17 10 Dacks	QUANTITY UM ITEM 200 EA PC
	Chades 95-17 10 AKS Chades 91-17 10 AKS Chades 99-17 10 AKS Chades 102-17 10 AKS	PORTLAND CEMENT
TAXABLE NON-TAXABLE SUB-TOTAL TAX AMOUNT TOTAL	SIGN CARROLL IOI-	SUG.PRICE PRICE/PER 9.45 /EA
1890.00 0.00 1890.00 165.38 2055.38	- ID Oka	R EXTENSION /EA 1,890.00

Received By



1300 2200 Rd. Gas, KS 66742

620-365-7200 ACCOUNT LAYMON DRIVER ETHAN DATE / 01/17 TICKET DELIVERY ADDRESS WELL GLADES 101-17 WOOSON LOAD QTY. DESCRIPTION ORDERED UNIT PRICE AMOUNT WELL, (1075AS) 8.50 yd 17。构设 8.50 ea HAUL & MI HAUL & WIX 17.00 8.50 1 LOADED ARRIVE JOB SITE FINISH DISCHARGE ARRIVE PLANT SUB TOTAL DISCOUNT TAX 180TH AND BISON IN VERNON TOTAL . PREVIOUS TOTAL GRAND TOTAL Gallons This batch of concrete is mixed with the proper ADDITIONAL WATER UNLOADING TIME ALLOWED 30 MINUTES PER TRIP. EXTRA CHARGE FOR OVER 30 MINUTES RECEIVED IN GOOD CONDITION KEEP OUT OF REACH OF CHILDREN Purchaser waives all claims for personal or property damage caused by seller's truck when delivery is made beyond street curb line. If not paid as agreed, this credit agreement provides for your payment of reasonable costs of collection, including, but not limited to, court costs, attorney fees and/or collection agency/fees.



CUSTOMER COPY - 1