KOLAR Document ID: 1377665

Confiden	tiality Re	quested:
Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form ACO-1 November 2016 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY	- DESCRIPTION	OF WELL &	LEASE

OPERATOR: License #	API No.:		
Name:	Spot Description:		
Address 1:			
Address 2:	Feet from Dorth / South Line of Section		
City: State: Zip:+	Feet from East / West Line of Section		
Contact Person:	Footages Calculated from Nearest Outside Section Corner:		
Phone: ()			
CONTRACTOR: License #	GPS Location: Lat:, Long:		
Name:	(e.g. xx.xxxx) (e.gxxx.xxxxx)		
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84		
Purchaser:	County:		
Designate Type of Completion:	Lease Name: Well #:		
New Well Re-Entry Workover	Field Name:		
	Producing Formation:		
	Elevation: Ground: Kelly Bushing:		
	Total Vertical Depth: Plug Back Total Depth:		
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet		
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?		
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet		
Operator:	If Alternate II completion, cement circulated from:		
Well Name:	feet depth to:w/sx cmt.		
Original Comp. Date: Original Total Depth:			
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan		
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)		
	Chloride content: ppm Fluid volume: bbls		
Commingled Permit #: Dual Completion Permit #:	Dewatering method used:		
SWD Permit #:	Location of fluid disposal if hauled offsite:		
EOR Permit #:	Location of huid disposa in natied offsite.		
GSW Permit #:	Operator Name:		
	Lease Name: License #:		
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West		
Recompletion Date Recompletion Date	County: Permit #:		

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received Drill Stem Tests Received					
Geologist Report / Mud Logs Received					
UIC Distribution					
ALT I II III Approved by: Date:					

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Operator Nam	ne:			Lease Name:	Well #:
Sec	Twp	S. R	East West	County:	

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taker	Orill Stem Tests Taken Yes No (Attach Additional Sheets)		[Log Formation (Top), Depth and Datum			nd Datum	Sample	
Samples Sent to Geo			Yes 🗌 No	1	Name			Тор	Datum
TCores aken Electric Log Ru Geologist Repo List All E. Logs Run:	in		Yes ☐ No Yes ☐ No Yes ☐ No						
		Por		RECORD	New		on ata		
Durnage of String	Size Hole		oort all strings set-	Weight	e, interm	Setting	Type of	# Sacks	Type and Percent
Purpose of String	Drilled		et (In O.D.)	Lbs. / Ft.		Depth	Cement	Used	Additives
	I	I	ADDITIONAL	CEMENTING /	SQUEE	ZE RECORD			1
Purpose: Depth Top Bottom		тур	Type of Cement # Sacks		Used Type and Percent Additives				
Perforate Protect Casing									
Plug Back TD									
_									
 Did you perform a hyd Does the volume of th Was the hydraulic fraction 	ne total base fluid o	of the hydraulic f	racturing treatmen		-	Yes Yes Yes Yes	No (If No, sk	tip questions 2 ar tip question 3) I out Page Three	
Date of first Production/ Injection:	Injection or Resum	ned Production/	Producing Meth	hod:	Ga	as Lift 🗌 Of	her <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bb	ls.	Gas-Oil Ratio	Gravity
DISPOSITIO	ON OF GAS:		Ν	METHOD OF COM	MPLETI	ON:			ON INTERVAL:
Vented Sold	Used on L	.ease	Open Hole	Perf. Dually Comp. Commingled (Submit ACO-5) (Submit ACO-4)			Bottom		
(If vented, Sul	bmit ACO-18.)			(3		(3001	III ACO-4)		
Shots Per FootPerforation TopPerforation BottomBridge Plug TypeBridge Plug Bridge Plug		Bridge Plug Set At		Acid,	Fracture, Shot, Ce (Amount and Kine	menting Squeeze d of Material Used)			
TUBING RECORD:	Size:	Set At	:	Packer At:					

Mail to: KCC - Conservation Division, 266 N. Main, Suite 220, Wichita, Kansas 67202

Form	ACO1 - Well Completion		
Operator	Laymon Oil II, LLC		
Well Name	GLADES 102-17		
Doc ID	1377665		

Tops

Name	Тор	Datum
Soil	0	9
Shale	9	180
Lime	180	240
Shale	240	250
Lime	250	280
shale	280	300
Lime	300	330
Black Shale	330	332
Lime	332	490
Shale	490	510
Black Shale	510	512
Lime	512	520
Shale	520	560
Lime	560	580
Black Shale	580	582
Lime	82	640
Shale	640	650
Lime	650	670
Big Shale	670	700
Shale	700	860
lime	860	920
Shale	920	1090
5' Lime	1090	1095
Upper Squirrel Sand	1095	1110

Form	ACO1 - Well Completion
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Tops

Name	Тор	Datum
Shale	1110	1154
Cap Rock	1154	1155
Shale	1155	1158
Cap Rock	1158	1159
Lower Squirrel Sand	1159	1180
Shale	1180	1320

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Casing

	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	10.250	8.625	24	40	Portland	10	na
Production	6.125	2.875	6.7	1310	common	160	na

PAGE NO 1	DATE : 12/14/16 CLERK: SE TERM # 551 TIME : 4:20 ************************************	PRICE/PER EXTENSION 9.45 /EA 1,890.00		TAXABLE 1890.00 NON-TAXABLE 0.00 SUB-TOTAL 1890.00 SUB-TOTAL 1890.00 TAX AMOUNT 165.38 TOTAL 2055.38
THE NEW KLEIN LUMBER COMPANY 201 W. MADISON P.O. BOX 805 IOLA, KS 66749 PHONE: (620) 365-2201	YMON OIL 198 SQUIRRI 0SHO FALLS	200 EA PC ITEM DESCRIPTION SUG. PRICE 200 EA PC - PORTLAND CEMENT SUG. PRICE	Glader 92-16 - 10 packer Glader 95-17 15 215. Glader 82-16 10 packer Glader 95-17 10 216. Ultrapane 82-16 10 packer Glader 97-17 10 2160. Glader 91-17 10 packer 97-17 10 2160. Glader 91-17 10 packer Glader 98-17 10 2160. Glader 91-17 10 packer Glader 99-17 10 2160. Glader 93-17 10 packer Glader 100-17 10 2160.	TAX

Received By

Hammerson Ready Mix 1300 2200 Rd. Gas, KS 66742 620-365-7200	•
PLANTI TIME 0:15 DATE /09/17 ACCOUNT LAYMON	TRUCK DRIVER CHAD ICK 197
CUSTOMER NAME LAYMON OIL II LLC 1998 SQUIRREL RD NEOSHO FALLS ,KS 66758	DELIVERY ADDRESS
PURCHASE ORDER SALES ORDER WITCH SON CEDIT	SLUMP B. ØØ in
LOAD QTY. PRODUCT DESCRIPTION	ORDERED DELIVERED UNIT PRICE AMOUNT
6.00 yd WELL MUD WELL (10 SACKS PER 6.00 ea HAUL & MI HAUL & MIX	YARD) 16.00 6.00 16.00 6.00
6.00 yd WELL MUD WELL (10 SACKS PER 6.00 ea HAUL & MI HAUL & MIX	
6.00 yd WELL MUD WELL (10 SACKS PER 6.00 ea HAUL & MI HAUL & MI X / LOADED AN ARRIVE JOB SITE START DISCHARGE FINISH DISCH	16.00 6.00

This batch of concrete is mixed with the proper amount of water. If additional water is desired, please instruct the driver.	Gallons	Bv	and the second

	UNLOADING TIME ALLOWED 30 MINUTES PER TRIP			
CAUTION: Freshly mixed cement, mortar, grout or concrete may cause skin irritation. Avoid direct contact where possible and				
wash exposed skin areas promptly with water.	RECEIVED IN GOOD CONDITION			
If any cementitious material gets into the eye, risse immediately and repeatedly with water and get prompt medical attention.				
KEEP OUT OF REACH OF CHILDREN	BY X			

Purchaser waives all claims for personal or property damage caused by seller's truck when delivery is made beyond street curb line.

If not paid as agreed, this credit agreement provides for your payment of reasonable costs of collection, including, but not limited to, court costs, attorney fees and/or collection agency fees.

.74

1300 2200 Rd. Gas, KS 66742 Ready 620-365-7200 TIME DI 23 PLANT DATE/09/17 ACCOUNT DRIVER TRUCK TICKETOR LAYMON a similar CUSTOMER NAME DELIVERY ADDRESS WELL GLADES 102-17 1998 -SQUIRREL RD .KS PURCHASE ORDER SALES ORDER WOODSON CREDIT SLUMBON LOAD QTY. PRODUCT DESCRIPTION ORDERED DELIVERED UNIT PRICE AMOUNT 10:00 Vd 16.00 16.00 WELL (10 SACKS PER YARD) 10.00 ea HAUL & MI HAUL & MIX 16.00 16.00 LOADED ARRIVE JOB SITE ARRIVE PLANT START DISCHARGE SUB TOTAL :45 AT 17:50 35 : 30 11 1 DISCOUNT TAX Lake When Ismin Etter there TOTAL 180TH AND ROCK RD PREVIOUS TOTAL GRAND TOTAL

 CAUTION: Freshly mixed cement, mortar, grout or concrete may cause skin irritation. Avoid direct contact where possible and water areas promptly with water.
 Gallons
 By

 CAUTION: Freshly mixed cement, mortar, grout or concrete may cause skin irritation. Avoid direct contact where possible and the exposed skin areas promptly with water.
 Gallons
 By

.4

 Weash exposed skin areas promptly with water.

 If any cementitious material gets into the eye, rinse immediately and repeatedly with water and get prompt medical attention.

 KEEP OUT OF REACH OF CHILDREN

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Carles 19