KOLAR Document ID: 1377666

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 November 2016 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:					
Name:	Spot Description:					
Address 1:	SecTwpS. R East West					
Address 2:	Feet from North / South Line of Section					
City: State: Zip: +	Feet from _ East / _ West Line of Section					
Contact Person:	Footages Calculated from Nearest Outside Section Corner:					
Phone: ()	□NE □NW □SE □SW					
CONTRACTOR: License #	GPS Location: Lat:, Long:					
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)					
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84					
Purchaser:	County:					
Designate Type of Completion:	Lease Name: Well #:					
New Well Re-Entry Workover	Field Name:					
	Producing Formation:					
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:					
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:					
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet					
CM (Coal Bed Methane)	Multiple Stage Cementing Collar Used? Yes No					
Cathodic Other (Core, Expl., etc.):						
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet					
Operator:	If Alternate II completion, cement circulated from:					
Well Name:	feet depth to:w/sx cmt.					
Original Comp. Date: Original Total Depth:						
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan					
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)					
Described	Chloride content: ppm Fluid volume: bbls					
☐ Commingled Permit #:	Dewatering method used:					
SWD Permit #:	Location of fluid disposal if hauled offsite:					
EOR Permit #:	Location of fluid disposal if flauled offsite.					
GSW Permit #:	Operator Name:					
	Lease Name: License #:					
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R					
Recompletion Date Recompletion Date	County: Permit #:					

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
Wireline Log Received Drill Stem Tests Received							
Geologist Report / Mud Logs Received							
UIC Distribution							
ALT I II III Approved by: Date:							

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Page Two

Operator Name:					Lease Nam	ne:			Well #:	
Sec Tw	pS. F	R	East	West	County:					
open and closed and flow rates if	, flowing and sh gas to surface t ty Log, Final Lo	nut-in pressure est, along with ogs run to obta	es, whe h final c ain Geo	ther shut-in pre hart(s). Attach physical Data a	essure reached extra sheet if I and Final Electi	l stati more ric Lo	c level, hydrosta space is neede	tic pressures d.		val tested, time tool rature, fluid recovery, Digital electronic log
Drill Stem Tests - (Attach Addit			Ye	es No		L	og Formatio	on (Top), Dep	th and Datum	Sample
Samples Sent to	Geological Sur	vey	Ye	es No		Nam	е		Тор	Datum
_	og Run Report / Mud L	ogs	Y€ Y€	es No						
List All E. Logs F	łun:									
			Repo		_	Ne	w Used	on, etc.		
Purpose of St		ze Hole Orilled		e Casing t (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement		Type and Percent Additives
				ADDITIONAL	CEMENTING /	/ SQU	EEZE RECORD			
Purpose: Depth Top Bottom Type of Cemer Top Bottom Protect Casing Plug Back TD				# Sacks Used Type and Percent Additives						
Plug Off Z										
 Did you perform Does the volume Was the hydraul 	e of the total base	fluid of the hyd	raulic fra	acturing treatment		-		No (If N	o, skip questions 2 and o, skip question 3) o, fill out Page Three o	
Date of first Produ	ction/Injection or	Resumed Produ	iction/	Producing Meth			🗆			
				Flowing	Pumping			Other (Explain)		
Estimated Produc Per 24 Hours		Oil Bbl	S.	Gas	Mcf	Wate	er B	bls.	Gas-Oil Ratio	Gravity
DISPO	OSITION OF GAS	S:		N	METHOD OF CO	MPLE	TION:		PRODUCTIO	N INTERVAL:
Vented	Sold Use	ed on Lease		Open Hole				nmingled	Тор	Bottom
(If vente	ed, Submit ACO-18	1.)			(8	Submit	ACO-5) (Sub	mit ACO-4)		
Shots Per Foot	Perforation Top	Perforatio Bottom					Record			
TUBING RECORI	D: Size:		Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Laymon Oil II, LLC
Well Name	GLADES 104-17
Doc ID	1377666

Tops

Name	Тор	Datum		
Soil	0	9		
Shale	9	176		
Lime	176	220		
Shale	220	250		
Lime	250	400		
Shale	400	420		
Lime	420	480		
Shale	480	515		
Lime	515	690		
Big Shale	690	705		
Shale	705	840		
Lime	840	890		
Shale	890	925		
Lime & Shale	925	990		
Black Shale	990	1092		
5' Lime	1092	1097		
black Shale	1097	1098		
Upper squirrel Sand	1099	1140		
Shale	1140	1158		
Cap Rock	1158	1160		
Lower Squirrel Sand	1160	1180		
Shale	1180	1280		

Form	ACO1 - Well Completion
Operator	Laymon Oil II, LLC
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Casing

Purpose Of String	Size Hole Drilled	Size Casing Set			Type Of Cement		Type and Percent Additives
Surface	10.250	8.625	24	40	portland	10	na
Production	6.125	2.875	6.7	1275	common	170	na

 \vdash

THE NEW KLEIN LUMBER COMPANY 201 W. MADISON P.O. BOX 805 IOLA, KS 66749 PHONE: (620) 365-2201

NEOSHO FALLS LAYMON OIL II 1998 SQUIRREL RD

KS 66758

CUST # 3447 TERMS: NET 10TH OF MONTH

DATE : CLERK: TERM # 361243 12/14/16 SE 551

TIME : 4:20 ********* **********

	Glades 90-16 - 10 Dacks Glades 89-16 10 Dacks Winghaue 79-17 10 Dacks LE Robison 47-17 10 Dacks Glades 91-17 10 Dacks Glades 93-17 10 Dacks Glades 93-17 10 Dacks Glades 93-17 10 Dacks	QUANTITY UM TEM 200 EA PC
	Chades 95-17 10 AKS. Chades 91-17 10 AKS. Chades 98-17 10 AKS. Chades 102-17 10 AKS.	PORTLAND CEMENT
TAXABLE NON-TAXABLE SUB-TOTAL TAX AMOUNT TOTAL	0, (6 6 7	SUG.PRICE PRICE
E 1890.00 KABLE 0.00 TAL 1890.00 OUNT 165.38 2055.38		CE/PER EXTENSION 9.45 /EA 1,890.00
88000		STON



Hammerson Ready Mix

1300 2200 Rd. Gas, KS 66742 620-365-7200

ACCOUNT TRUCK DRIVER TICKET 11597 14:44 CUSTOMER NAME DELIVERY ADDRESS WELL 61 ades 104-17 LAYMON DIL II LLC PURCHASE ORDER SALES ORDER TAX CREDIT WOODSON LOAD QTY. PRODUCT DESCRIPTION ORDERED DELIVERED UNIT PRICE AMOUNT 7.00 8.50 yd WELL MUD. 8.50 HAUL & MI HAUL & MIX 3:00 ARRIVE JOB SITE START DISCHARGE FINISH DISCHARGE ARRIVE PLANT SUB TOTAL 4:00 DISCOUNT TAX TOTAL 180TH AND ROCK PREVIOUS TOTAL GRAND TOTAL This batch of concrete is mixed with the proper amount of water. If additional water is desired, please ADDITIONAL WATER ADDED ON JOB instruct the driver. Ву UNLOADING TIME ALLOWED 30 MINUTES PER TRIP EXTRA CHARGE FOR OVER 30 MINUTES RECEIVED IN GOOD CONDITION KEEP OUT OF REACH OF CHILDREN

Purchaser waives all claims for personal or property damage caused by seller's truck when delivery is made beyond street curb line.

If not paid as agreed, this credit agreement provides for your payment of reasonable costs of collection, including, but not limited to, court costs, attorney fees and/or collection agency fees.

110



1300 2200 Rd.

	Ready Mi	Gas, KS 667 620-365-720						
PLANT TIME 1.4 a 50	DATE 10/27/17	ACCOUNT L.AYM	JN	TRUCK 1.27	DRIVER CHI	AD	TICK 1.1	ET 590
CUSTOMER NAME LAYMON DIL 1998 SQUIRE NEOSHO FALL	REL RD			DELIVERY ADDRESS	ilades	104-17		
PURCHASE ORDER	SALES ORDER 876		BON CO					8.00 in
8.50 yd 8.50 ea	WELL MUD HAUL & MI	WELL (10 SF HAUL & MIX	ACKS PER	YARD) 1		17.00 17.00	UNIT PRICE	AMOUNT
			100000000000000000000000000000000000000	4				
LOADED	ÁRRIVE JOB SITE	START DISCHARGE	FINISH DISCHA	RGE ARRIVE		SUB TOTAL DISCOUNT		
180TH AND F	ROCK				and the same of th	TAX TOTAL PREVIOUS TOTAL GRAND TOTAL		
		crete is mixed with the propional water is desired, please			Gallons	У		*
			-			WED 30 MINUTES PER T	RIP -	
CAUTION: Freshly mixed cement, mortar, grout or concrete may cause skin irritation. Avoid direct contact where possible and wash exposed skin areas promptly with water. If any cementitious material gets into the eye, rinse immediately and repeatedly with water and get prompt medical attention. KEEP OUT OF REACH OF CHILDREN RECEIVED IN GOOD CONDITION BY								
Purchaser waives all claims for personal or property damage caused by seller's truck when delivery is made beyond street curb line.								

If not paid as agreed, this credit agreement provides for your payment of reasonable costs of collection, including, but not limited to, court costs, attorney fees and/or collection agency fees.

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