

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

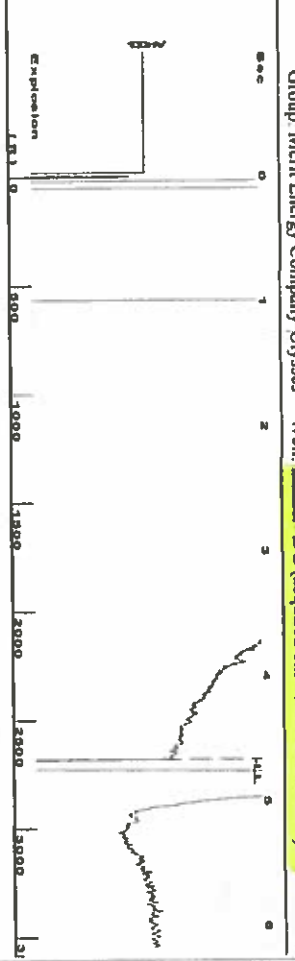
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

Mail to the Appropriate KCC Conservation Office:

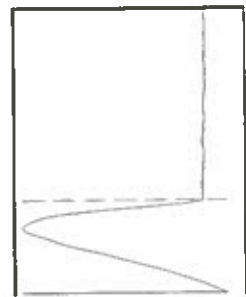
Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.



Time 4.662 sec
 Joints 84,5631 Jts
 Depth 2680.65 ft

Liquid level calculated with
 user supplied Acoustic Velocity

Acoustic Velocity 1150 ft/s



Analysis Method: Acoustic Velocity

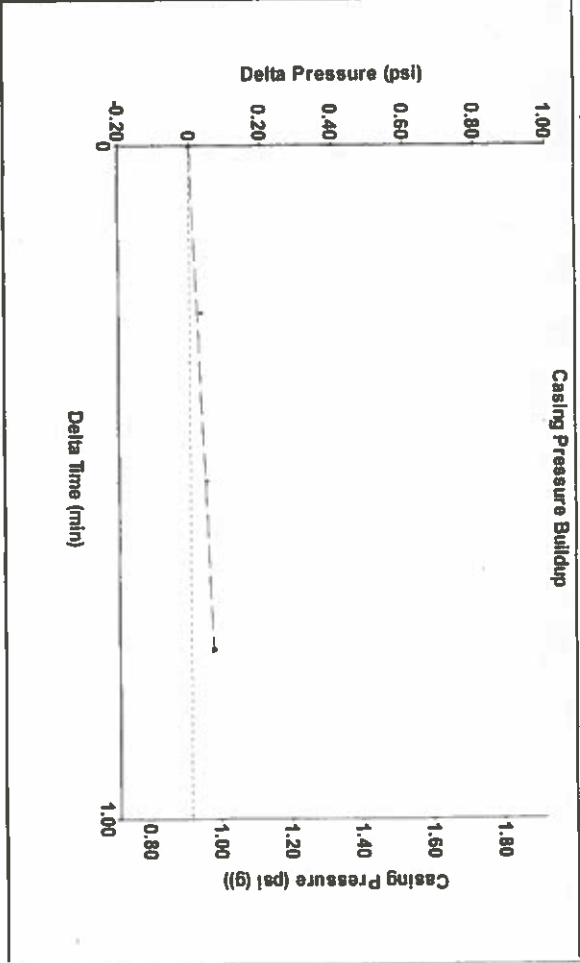
Group: Merrit Energy Company-Ulysses Well: Ladhner B-2 (acquired on: 01/15/18 15:20:50)

Production	Potential	Casing Pressure	Producing
Oil -*-	BBL/D	0.9 psi (g)	Annular
Water -*-	BBL/D	Casing Pressure Buildup	Gas Flow
Gas -*-	Mscf/D	0.063 psi	1 Mscf/D
IPR Method	Vogel	Gas/Liquid Interface Pressure	% Liquid
PBHP/SBHP	-*-	2.1 psi (g)	91 %
Production Efficiency	0.0	Liquid Level Depth	
		2680.65 ft	
Oil 40 deg API		Pump Intake Depth	
Water 1.05 Sp.Gr.H2O		2978.00 ft	
Gas 0.85 Sp.Gr.AIR		Formation Depth	
		2965.00 ft	
Acoustic Velocity	1150 ft/s		



Formation Submergence
 Total Gaseous Liquid Column HT (TVL)
 Equivalent Gas Free Liquid HT (TVL)
 Acoustic Test
 Tim Frydendahl-Fluid Level Technician

Pump Intake 94.7 psi (g)
 Producing BHP 90.3 psi (g)
 Static BHP -*- psi (g)



Change in Pressure 0.06 psi
 Change in Time 0.75 min
 PT9522
 Range 0 - 1 psi

Group: Merrit Energy Company-Ulysses Well: Ladhner B-2 (acquired on: 01/15/18 15:20:50)

Entered Acoustic Velocity for Liquid Level depth determination

January 23, 2018

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-067-20414-00-00
Ladner B 2
NW/4 Sec.33-27S-35W
Grant County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/23/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/23/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"