

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

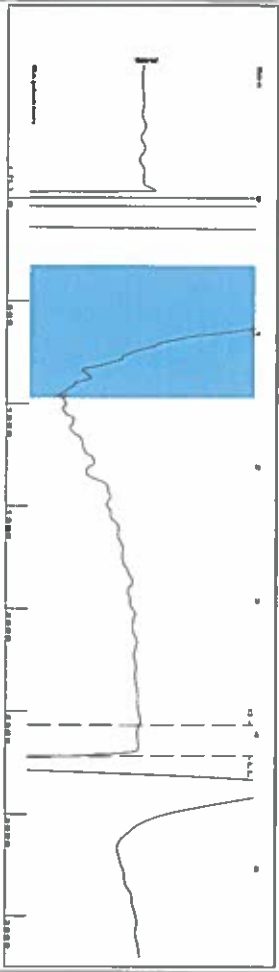
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

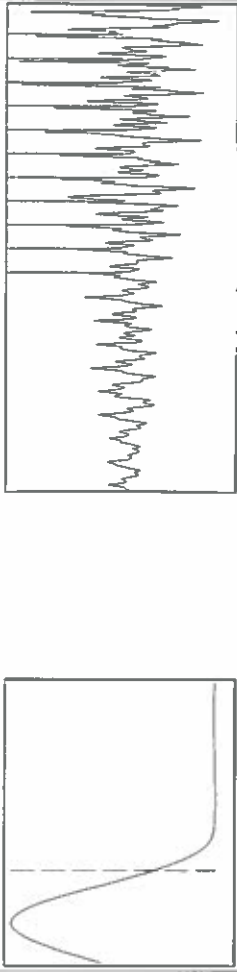
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: SUBLETTE Well: MLP Tiller A-1 (acquired on: 01/08/18 10:45:34)



Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Velo 293.88 ft/s Manual JTS/sec 20.4082
 Time 4.163 sec
 Joints 85.7761 Jts
 Depth 2719.10 ft

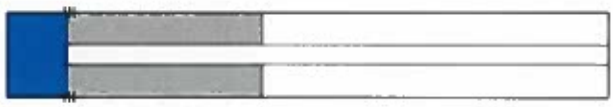
[0.5 to 1.5 (Sec)]



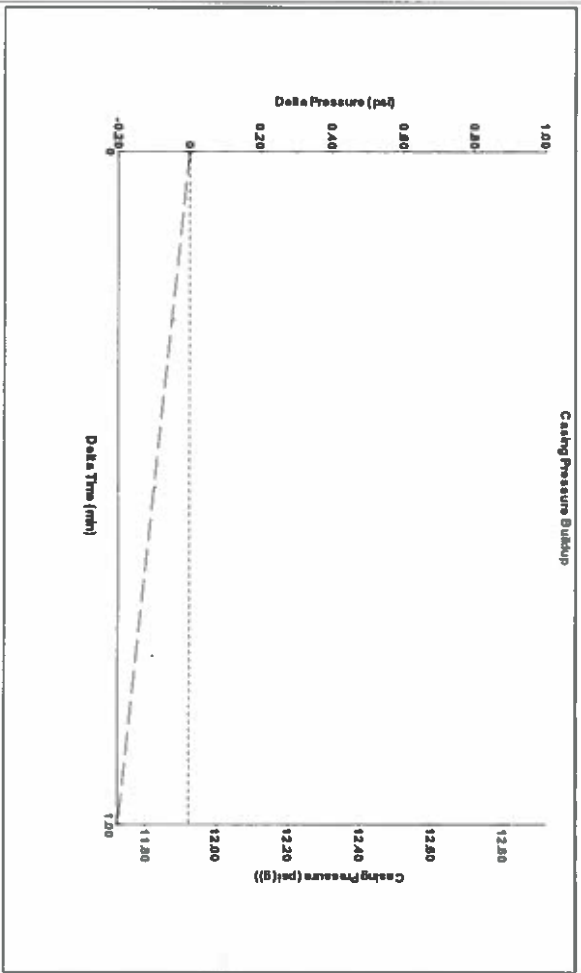
Analysis Method: Automatic

Group: SUBLETTE Well: MLP Tiller A-1 (acquired on: 01/08/18 10:45:34)

Production Current	Potential	Casing Pressure	Producing
Oil **	BBL/D **	11.9 psi (g)	Producing
Water **	BBL/D **	Casing Pressure Buildup	Amnular Gas Flow
Gas **	Msc/D **	-0.2 psi	0 Msc/D
JPR Method	Vogel **	Gas/Liquid Interface Pressure	% Liquid
PBHP/SBHP	0.0	13.7 psi (g)	100 %
Production Efficiency		Liquid Level Depth	Pump Intake
		2719.10 ft	635.0 psi (g)
Oil 40 deg API		Pump Intake Depth	Producing BHP
Water 1.05 Sp.Gr:H2O		4584.00 ft	627.9 psi (g)
Gas 0.69 Sp.Gr:AIR		Formation Depth	Static BHP
		4562.00 ft	psi (g)
Acoustic Velocity	1306.32 ft/s		

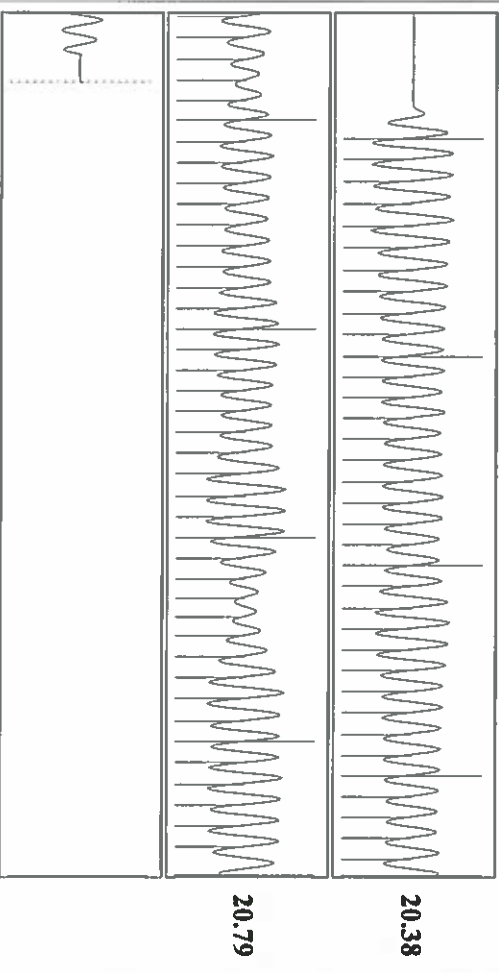


Group: SUBLETTE Well: MLP Tiller A-1 (acquired on: 01/08/18 10:45:34)



Change in Pressure -0.20 psi
 Change in Time 1.00 min
 PT14679 Range
 0 - ? psi

Group: SUBLETTE Well: MLP Tiller A-1 (acquired on: 01/08/18 10:45:34)



Acoustic Velocity 1306.32 ft/s
 Joints Per Second 20.6044 jts/sec
 Depth to liquid level 2719.1 ft
 Automatic Collar Count Yes

20.38
 20.79

January 09, 2018

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Raod, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-081-20803-00-01
MLP Tiller A 1
SW/4 Sec.10-29S-34W
Haskell County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/09/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/09/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"