KOLAR Document ID: 1377700

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #*			API No.	15 -			
				Spot Description:			
Address 1:			I .	Sec Twp S. R East West			
				Feet from North / South Line of Section			
City:	State:	Zip: +		Feet from East / West Line of Section			
Contact Person:			Footage	s Calculated from Near	rest Outside Section Corner:		
Phone: ()				□ NE □ NW	SE SW		
Water Supply Well ENHR Permit #: Is ACO-1 filed? Yes Producing Formation(s):	Other: Ga S No If not, i	SWD Permit #: as Storage Permit #: swell log attached? Yes [nother sheet) Bottom: T.D.	Lease N Date We The plug	County: Well #: Date Well Completed: (Date) by: (KCC District Agent's Name) Plugging Commenced:			
De	pth to Top:	Bottom: T.D	""				
De	pth to Top:	Bottom:T.D	——— Plugging	g Completed:			
Show depth and thickness	ss of all water, oil and gas	formations.					
Oil, Gas or V	Water Records		Casing Record (Su	Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out		
		plugged, indicating where the muter of same depth placed from (but it is a first from the muter of same depth placed from (but it is a first from the muter of same depth placed from the same depth placed from the muter of same depth placed from the same depth placed from t	·		ods used in introducing it into the hole. If		
Plugging Contractor Lice	ense #:		_ Name:				
Address 1:		_ Address 2:					
City:			State:				
Phone: ()							
Name of Party Responsil	ble for Plugging Fees:						
State of	Cou	unty,	, SS.				
(Print Name)			E	mployee of Operator or	Operator on above-described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

810 E 7^τH PO Box 92 EUREKA, KS 67045 (620) 583-5561



Cement or Acid Field Report
Ticket No. 3713
Foreman Russell MCCoy
Camp Eureka

API-	15 -	287	-07	390
~~~~	15	450	- U	210

Job Complete Trai Down

GOUD COMENT RETURNS TO SUFFACE INSIDE + OUT

Date Cus	t. ID#	Leas	e & Well Number		Section	Township	Range	County	State
12-21-17 100	3	LAuber	- 12		23	26	14 €	Woodson	iss
Customer				Safety	Unit #		ver	Unit#	Driver
Colt E.	o erac	I INC.		Meeting 2 m/l	104	AlA.			
Mailing Address					1/3	<i>AB</i>			
Po Box	388		_	AM					
City		State	Zip Code	sur					
IOLA		Ks	W6749						
Job Type P.T.A	(O1D)	well) Hole Dep	th		Slurry Vol	42 Bbl	Tı	ubing2 3/8	
Casing Depth	98	Hole Siz	e U.UKnena		Slurry Wt			rill Pipe	
Casing Size & Wt. 5	3,16	Cement L	eft in Casing 550	<u> </u>	Water Gal/SK	_7	0	ther	
Displacement		Displace	ment PSI		Bump Plug to		ВІ	РМ	
Remarks:SA4									
+ 2 Huls									1CC
Shit Down	30	mi~ 35	KS GOI + 31	361 +0	Regain	CIPCUINT	10% 21	hot Down.	
Mix 2 SKS 60	y +1	Recai.	cleculation.	mix	7 Dimp	25 545	2 pg w/	490 CHC12	

STAGE 1 12-28-17 10 5KS @ 1053' 10 5KS @ 700' 125 5KS 300' to Su: FACE

170 SKS TOTAL

= 220' Ft Plug w/ Tubing At 1172' Alling Tubing + Let Bottom flug Set UP.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C-106	2 hr	Pump Charge Misc Pump 12-21-17	200.00	400.06
		Mileage N.C. ON location STATE		
c 106	1/2	misc Pimp 12-28-17 Stage 2	200.00	3000
C-200	25	SKS CINSS A COMMO J	15.00	375.00
2-205	100 화	CAC12 = 49.	ەم) ،	60.00
L-206	15co#	Gel Bottom Plug / Stagel	ા કેલ	360.20
C-214	Bo#	Hulls Stage 1	J45	36.00
C-209	25#	Flocele	2.25	54.25
C-108A	7.3 Taxis	M/L Ten Miltage (-)	345.cc	345.00
<u>c-203</u>	145 sk	\$ 60140 A2my 12-28-17 (5)0014)	12.75	1848 15
		5% < acp.01>		
		# 3800.07	S-01-11-	3/131.00
	7		Sales Tax	379.08
Authoriz	ation	Title	Total	30.000

original file

## Frank Young

Oil and Gas Well Contractor and Producer

SWNE 3126FSL 2400 FEL 23-26-14 Wooden

CHANUTE, KANSAS

1/2

Log of well drilled for Oko Pipe Line Co., on Lauber Farm, Woodson Co., Kansas. This well close to farmer's barn on east side of creek about 500 feet southeast of Power.

5 165 10 5 170 15 70 75 80 5	Lime Shale Lime Shale Lime Shale Lime Shale Lime Shale Lime Sand Lime Shale		W casing se	Pulled all Left 6" an	200 <mark>Qts Gl</mark> j 8" casing d 5" casing	
65 80 5 20 5 30 10 35 45 5 5 5 15 20	Lime Shale Lime Lime	915 945 950 955 970 990	W 895		Frank	· louis
5 20 55	Shale Lime Shale Sand Lime Shale Sand Shale Lime Shale Lime Shale Lime Shale Cod sand Good sand	1025 1045 1075 1080 1150 1160 1190 1195 Sedd1215	et 6-5/8" c	asing 1012'	Contractor	41