KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32645
Name: Titus, Philip O. dba P J Oil Co.
Address 1: PO BOX 121
Address 2:
City: VIRGIL State: KS Zip: 66870 + 0121
Contact Person: Philip Titus
Phone: (620) 437-6936
Lease Name: DITTY SWD
Well Number: 2

API No.: 15-073-21507-00-01
Permit No: D19728.0
Reporting Year: 2017
(January 1 to December 31)

____ - SE - SW - SE Sec. 6 Twp. 24 S. R. 13 ☑ E ☐ W
(Q/Q/Q/Q)
600 feet from ☐ N / ☑ S Line of Section
1650 feet from ☑ E / ☐ W Line of Section
County: Greenwood

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 100 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4588	100	0		31
February	4144	100	0		28
March	4588	100	0		31
April	4440	100	0		30
May	4588	100	0		31
June	4440	100	0		30
July	4588	100	0		31
August	4588	100	0		31
September	4440	100	0		30
October	4588	100	0		31
November	4440	100	0		30
December	4588	100	0		31
TOTAL	54020		0		

Submitted Electronically