KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3167
Name: IGWT, Inc.
Address 1: P.O. BOX 550
Address 2:
City: ROSE HILL State: KS Zip: 67133 + __ __ __ __
Contact Person: Kenton Hupp
Phone: (316) 265-5800
Lease Name: MRLLC
Well Number: 2

API No.: 15-101-22446-00-01
Permit No: E31838.1
Reporting Year: 2017
(January 1 to December 31)

W2 - SW - NE - NW Sec. 22 Twp. 18 S. R. 27 ☐ E ☑ W
(Q/Q/Q/Q)
4264 feet from ☐ N / ☑ S Line of Section
3698 feet from ☑ E / ☐ W Line of Section
County: Lane

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: corrosion inhibitor & Bioside
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: HERTHA
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6462	430	0		31
February	4930	650	0		28
March	5581	625	0		31
April	5063	500	0		29
May	7028	500	0		31
June	6640	520	0		30
July	5083	500	0		31
August	7080	500	0		31
September	6347	500	0		30
October	6882	480	0		31
November	7391	450	0		30
December	7373	520	0		31
TOTAL	75860		0		

Submitted Electronically